

Facility Owner	Facility Name & Unit #	IOU	Delivery Start (or Actual COD)	Delivery End (or Contract End Date)	Contract Term (Months)	Contract Capacity (MW)	New / Existing Gen	Technology	Fuel Type	Location (City) & Interconnection	CPUC Decision
Air Force Contracts Edwards Air Reserve Base	Air Force Contracts Edwards Air Reserve Base	SCE	Oct-01	Sep-11	119	18.3	Existing	N/A	Natural Gas	N/A	N/A
Air Force Contracts March Air Reserve Base	Air Force Contracts March Air Reserve Base	SCE	Apr-04	Mar-14	119	4.6	Existing	N/A	Natural Gas	N/A	N/A
BE CA LLC	Alamitos 1	SCE	Jan-11	Dec-11	12	174.6	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	Advice 2120-E
BE CA LLC	Alamitos 1	SCE	Jan-08	Dec-10	36	175.0	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	N/A
BE CA LLC	Alamitos 2	SCE	Apr-07	Dec-10	44	175.0	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	Advice 1959-E
BE CA LLC	Alamitos 2	SCE	Jan-11	Dec-11	12	175.0	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	Advice 2120-E
BE CA LLC	Alamitos 3	SCE	May-06	Dec-10	55	332.2	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	Advice 1959-E
BE CA LLC	Alamitos 4	SCE	May-06	Dec-10	55	335.7	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	Advice 1959-E
BE CA LLC	Alamitos 5	SCE	Jan-07	Dec-10	48	498.0	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	N/A
BE CA LLC	Alamitos 5	SCE	Jan-11	Sep-13	33	498.0	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	N/A
BE CA LLC	Alamitos 6	SCE	Jan-08	Dec-11	48	495.0	Existing	Conventional Steam Unit	Natural Gas	690 N. Studebaker Rd., Long Beach, CA 90803	Advice 2120-E
FPL Blythe Energy FailSafe	Blythe Energy Generating Unit Boardman (PGE)	SCE SDG&E	Aug-10 Jan-89	Jul-20 Dec-13	119 300.0	490.0 89.0	New Gen Existing	2x1 Combined Cycle Conventional Steam Unit	N/A Coal	N/A Malin, Oregon	D.08-05-028 D.91-11-068
EIF Bullard Energy Center, LLC	Bullard Energy Center (2 units)	PG&E		Aug-2029	240	196.0	New	Conventional Combustion Turbine	Natural Gas	Fresno/Herndon-Kearney Substation-NP15	D. 06-11-048
Celerity	Celerity (Mult Units)	SDG&E	Nov-06	Dec-16	121.5	25.0	Existing	Backup Gen	Diesel	San Diego County, CA	D.04-06-011
Celerity	Celerity Phase 1 Phase 2 Phase 3 (optional)	SDG&E		Apr 1, 2019 Sep 1, 2019 Dec 30, 2019	120 120 120	10 10 5	New	Backup Gen	Diesel	San Diego County, CA	TBD
Shell Coral	CENTRAL LA ROSITA II COMBINED CYCLE (AGGREGATE)	SCE	Jan-08	Dec-10	36	175.0	Existing	Siemens Westinghouse F501	Natural Gas	Mexicali, Mexico	Advice 2120-E
Shell Coral	CENTRAL LA ROSITA II COMBINED CYCLE (AGGREGATE)	SCE	May-09	Dec-10	24	40.0	Existing	7FA	Natural Gas	Mexicali, Mexico	Advice 2207-E
Colton Power, Century	CENTURY (AGGREGATE)	SCE	Jan-03	Oct-10	93	40.0	Existing	Combustion Turbine Peaker	Natural Gas	671 S. Cooley Dr, Colton, CA 92324	N/A
Wayzata (aka NRG)	Chowchilla	PG&E	Apr-06	Dec-07	21	48.0	Existing	Reciprocating Engine	Natural Gas	Chowchilla / NP15	Approved by letters dated 8/15/2007

Shell Coral	CICLO COMBINADO MEXICALI	SCE	Jul-08	Sep-11	38	150.0	Existing	Siemens Westinghouse F501	Natural Gas	Mexicali, Mexico	Advice 2120-E
Shell Coral	CICLO COMBINADO MEXICALI	SCE	Jan-09	Dec-10	24	15.0	Existing	7FA	Natural Gas	Mexicali, Mexico	Advice 2207-E
Shell Coral	CICLO COMBINADO MEXICALI	SCE	Jan-12	Dec-13	24	75.0	Existing	7FA	Natural Gas	Mexicali, Mexico	Advice 2207-E
Citigroup Energy	COB May October Index 003	SCE	May-08	Oct-10	29	50.0	N/A	N/A	N/A	COB	Advice 2120-E
Citigroup Energy	COB Year Round Index 004	SCE	Aug-07	Dec-10	40	50.0	N/A	N/A	N/A	COB	Advice 2120-E
Harbor	Cogeneration Facility	SCE	Jan-11	Sep-13	32	100.0	Existing	GE MS7001EA	Natural Gas	505 Pier B Street, Wilmington, CA	N/A
Commerce Energy	Commerce Energy SRA8	SCE	Jan-09	Dec-09	12	-15.0	Existing	Combined Cycle	N/A	Redlands, CA	N/A
Constellation Energy Commodities Group	Constellation Energy #7	SCE	Jan-05	Dec-05		300.0	Existing	N/A	N/A	N/A	Advice 1815-E
Constellation Energy Commodities Group	Constellation Energy #8	SCE	Jan-05	Dec-05		200.0	Existing	N/A	N/A	N/A	Advice 1815-E
Mirant	Contra Costa PP Unit #5	PG&E	Jan-07	Dec-07	12	337.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 9/25/2007
Mirant	Contra Costa PP Unit #6	PG&E	Jan-08	Dec-11	48	337.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	RESOLUTION E-4077
Mirant	Contra Costa PP Unit #6	PG&E	Jan-07	Dec-07	12	337.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 9/25/2007
Mirant	Contra Costa PP Unit #7	PG&E	Jan-08	Dec-11	48	337.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	RESOLUTION E-4077
Mirant	Contra Costa PP Unit #7	PG&E	Feb-05	Dec-06	23	337.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 7/6/07, 8/15/07
Reliant	Coolwater Unit 1	SCE	Jan-11	Dec-12	12	63.0	Existing	Conventional Steam Unit	Natural Gas	Daggett, CA	Advice 2207-E
Reliant Energy	Coolwater Unit 1	SCE	May-10	Oct-10	6	63.0	Existing	Conventional Steam Unit	Natural Gas	N/A	N/A
Reliant Energy	Coolwater Unit 1	SCE	Jan-13	Sep-13	9	63.0	Existing	Conventional Steam Unit	Natural Gas	Daggett, CA	N/A
Reliant	Coolwater Unit 1	SCE	Jan-09	Dec-09	12	63.0	Existing	Conventional Steam Unit	Natural Gas	37000 East Santa Fe Street Daggett, CA 92327	Advice 2120-E
Reliant	Coolwater Unit 1	SCE	Jan-08	Dec-08	12	63.0	Existing	Conventional Steam Unit	Natural Gas	37000 East Santa Fe Street Daggett, CA 92327	Advice 2120-E
Reliant	Coolwater Unit 2	SCE	Jan-11	Dec-12	12	81.5	Existing	Conventional Steam Unit	Natural Gas	Daggett, CA	Advice 2207-E
Reliant Energy	Coolwater Unit 2	SCE	May-10	Oct-10	6	81.5	Existing	Conventional Steam Unit	Natural Gas	N/A	N/A

Reliant Energy	Coolwater Unit 2	SCE	Jan-13	Sep-13	9	81.5	Existing	Conventional Steam Unit	Natural Gas	Daggett, CA	N/A
Reliant Energy	Coolwater Unit 2	SCE	Jan-09	Dec-09	12	81.5	Existing	Conventional Steam Unit	Natural Gas	Daggett, CA	Advice 2120-E
Reliant Energy	Coolwater Unit 2	SCE	Jan-08	Dec-08	12	81.5	Existing	Conventional Steam Unit	Natural Gas	Daggett, CA	Advice 2120-E
Reliant	COOLWATER UNIT 3 (AGGREGATE)	SCE	Jan-11	Dec-12	12	245.3	Existing	Combined Cycle	Natural Gas	Daggett, CA	Advice 2207-E
Reliant Energy	COOLWATER UNIT 3 (AGGREGATE)	SCE	Jan-13	Sep-13	9	245.3	Existing	Combined Cycle	Natural Gas	Daggett, CA	N/A
Reliant Energy	COOLWATER UNIT 3 (AGGREGATE)	SCE	Jan-09	Dec-09	12	245.3	Existing	Combined Cycle	Natural Gas	Daggett, CA	Advice 2120-E
Reliant Energy	COOLWATER UNIT 3 (AGGREGATE)	SCE	Jan-08	Dec-08	12	245.3	Existing	Combined Cycle	Natural Gas	Daggett, CA	Advice 2120-E
Reliant	COOLWATER UNIT 4 (AGGREGATE)	SCE	Jan-11	Dec-12	12	245.9	Existing	Combined Cycle	Natural Gas	Daggett, CA	Advice 2207-E
Reliant Energy	COOLWATER UNIT 4 (AGGREGATE)	SCE	Jan-13	Sep-13	9	245.9	Existing	Combined Cycle	Natural Gas	Daggett, CA	N/A
Reliant Energy	COOLWATER UNIT 4 (AGGREGATE)	SCE	Jan-09	Dec-09	12	245.9	Existing	Combined Cycle	Natural Gas	Daggett, CA	Advice 2120-E
Reliant Energy	COOLWATER UNIT 4 (AGGREGATE)	SCE	Jan-08	Dec-08	12	245.9	Existing	Combined Cycle	Natural Gas	Daggett, CA	Advice 2120-E
Kelco	CP - KELCO	SDG&E	Jun-04	Dec-09	66.0	14.0	Existing	Cogeneration	Natural Gas	San Diego, CA	D.03-06-026 and Advice Letter 1998-E-A eff July 18, 2008
E&L Westcoast, LLC	CPV Colusa Project	PG&E		NA	NA	657.0	New	Combined Cycle	Natural Gas	Colusa/VacaDixon-Cottonwood Substations-NP15	D.08-02-019/D.08-06-012
CPV Sentinel	CPV Ocotillo Units 1-5	SCE	Aug-10	Jul-20	119	455.0	New Gen	LMS100	Natural Gas	SP-15	D.08-04-011
CPV Sentinel	CPV Sentinel Units 6-8	SCE	May-12	Apr-22	119	273.0	New Gen	LMS100	Natural Gas	SP-15	D.08-09-041
Colton Power, Drew	Drews (AGGREGATE)	SCE	Jun-03	Oct-10	88	40.0	Existing	Combustion Turbine Peaker	Natural Gas	671 S. Cooley Dr, Colton, CA 92324	N/A
Eastshore Energy, LLC	Eastshore Energy Facility Unit 1	PG&E		Apr-2029	240	116.0	New	Reciprocating Engine	Natural Gas	Hayward/Eastshore Substation-NP15	D. 06-11-048
Reliant	Ellwood Inc	SCE	May-06	Dec-10	55	54.0	Existing	Conventional Combustion Turbine	Natural Gas	30 Los Armos Rd. Goleta, CA 93117	Advice 1959-E
Cabrillo Power	El Cajon GT	SCE	Jan-09	Nov-13	58	13.0	Existing	Combustion Turbine Peaker	Natural Gas	800 West Main Street, El Cajon, CA 92123	Advice 2207-E
San Diego Gas & Electric	El Cajon GT	SCE	Jan-09	Dec-09	12	-13.0	Existing	Combustion Turbine Peaker	Natural Gas	5459 Complex St, San Diego, CA	N/A
Dynergy Power Marketing on behalf of El Segundo Power, LLC	El Segundo 3	SCE	May-06	Apr-08		335.0	Existing	Conventional Steam Unit	Natural Gas	301 Vista Del Mar, El Segundo, CA 90245	Advice 1959-E

Dynergy Power Marketing on behalf of El Segundo Power, LLC	El Segundo 4	SCE	May-06	Apr-08		335.0	Existing	Conventional Steam Unit	Natural Gas	301 Vista Del Mar, El Segundo, CA 90245	Advice 1959-E
El Segundo Energy Center LLC	El Segundo Unit 1 & 2	SCE	Jun-11	May-21	119	275.0	New Gen	501FD	Natural Gas	301 Vista Del Mar, El Segundo, CA 90245	D.08-09-041
Elk Hills Power LLC	Elk Hills Power EHP	SCE	Jan-09	Nov-13	58	330.0	Existing	2x1 Combined Cycle	Natural Gas	Tupman, Kern County, California	Advice 2207-E
Reliant	Ellwood	SCE	Jan-11	Dec-12	12	54.0	Existing	Conventional Combustion Turbine	Natural Gas	Oxnard, CA	Advice 2207-E
Cabrillo Power	Encina (1-5, CT)	SDG&E	Jan-07	Dec-09	36.0	964.0	Existing	Steam / CT	Natural Gas	Carlsbad, CA	D.06-07-031
Reliant	Etiwanda Unit 3	SCE	Jan-07	Dec-10	48	320.0	Existing	Conventional Steam Unit	Natural Gas	8996 Etiwanda Ave., Rancho Cucamonga, CA	Advice 1959-E
Reliant	Etiwanda Unit 3	SCE	Jan-12	Dec-12	12	320.0	Existing	Conventional Combustion Turbine	Natural Gas	Oxnard, CA	N/A
Reliant	Etiwanda Unit 4	SCE	Jan-07	Dec-10	48	320.0	Existing	Conventional Steam Unit	Natural Gas	8996 Etiwanda Ave., Rancho Cucamonga, CA	Advice 1959-E
FPL Energy Power Marketing, Inc	FPL 2_YRPB_150	SCE	Jan-06	Dec-06		150.0	Existing	N/A	N/A	N/A	Advice 1890-E
FPL Energy Power Marketing, Inc	FPL 2_YRPB_150	SCE	Jan-07	Dec-07		150.0	Existing	N/A	N/A	N/A	Advice 1890-E
FPL Energy Power Marketing, Inc	FPL Blythe Energy	SCE	Jan-05	Dec-05		100.0	Existing	N/A	N/A	N/A	Advice 1815-E
FPL Energy Power Marketing, Inc	FPL Blythe Energy	SCE	Jan-06	Dec-06		100.0	Existing	N/A	N/A	N/A	Advice 1815-E
FPL Energy Power Marketing, Inc	FPL Blythe Energy	SCE	Jan-07	Dec-07		100.0	Existing	N/A	N/A	N/A	Advice 1890-E
Pacific Gas & Electric (aka Mirant Settlement '05)	Gateway Generating Station	PG&E	Jan-09	NA	NA	530.0	New	Combined Cycle	Natural Gas	Antioch/NP15	D. 06-06-035
Harbor Cogeneration Company	HARBOR COGEN COMBINED CYCLE (AGGREGATE)	SCE	Apr-05	May-08		100.0	Existing	Cogeneration	Natural Gas	505 Pier B ST., Wilmington, CA 90744	Advice 1890-E
High Desert	HIGH DESERT POWER PROJECT (AGGREGATE)	SCE	Apr-03	Jan-11	93	730.0	Existing	3 Combustion Turbines and 1 Steam Turbine	Natural Gas	1900 Perimeter Road, Victorville, CA 92394	N/A
Hoover (Under MWDs 1987 Service and Interchange Agreement)	Hoover (Under MWD's 1987 Service and Interchange Agreement)	SCE	Jun-87	Sep-17	363	247.5	Existing	Hydro	Hydro	Hoover Dam, Colorado River	N/A
Hoover (Under MWDs 1987 Service and Interchange Agreement)	Hoover (Under MWD's 1987 Service and Interchange Agreement)	SCE	Jun-87	Sep-17	363	277.5	Existing	Hydro	Hydro	Hoover Dam, Colorado River	N/A
Pacific Gas & Electric	Humboldt Bay Power Plant	PG&E		NA	NA	163.0	New	Reciprocating Engine	Natural Gas	Humboldt/NP15	D. 06-11-048

BE CA LLC	Huntington Beach 2	SCE	Jan-08	Dec-11	48	225.8	Existing	Conventional Steam Unit	Natural Gas	21730 Newland St., Huntington Beach, CA 92646	Advice 2120-E
BE CA LLC	Huntington Beach 2	SCE	Jan-12	Sep-13	20	225.8	Existing	Conventional Steam Unit	Natural Gas	21730 Newland St, Huntington, CA	N/A
AES Huntington Beach Unit 3	Huntington Beach 3	SCE	Jan-03	Dec-09	83	225.0	Existing	Conventional Steam Unit	Natural Gas	21730 Newland St., Huntington Beach, CA 92646	N/A
AES Huntington Beach Unit 4	Huntington Beach 4	SCE	Aug-03	Dec-09	76	227.0	Existing	Conventional Steam Unit	Natural Gas	21730 Newland St., Huntington Beach, CA 92646	N/A
PPM Energy Inc	Iberdrola PPM3_Q3P12	SCE	Jul-06	Sep-08		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Shell Coral	Indigo Energy 1	SCE	May-08	Oct-11	41	40.0	Existing	LM6000	Natural Gas	Palm Springs, CA, near the intersection of 19th and Indian Aves	Advice 2120-E
Shell Coral	Indigo Energy 1	SCE	Jan-12	Dec-13	24	40.0	Existing	LM 6000	Natural Gas	Palm Springs, CA	Advice 2207-E
Shell Coral	Indigo Energy 2	SCE	May-08	Oct-11	41	10.0	Existing	LM6000	Natural Gas	Palm Springs, CA, near the intersection of 19th and Indian Aves	Advice 2120-E
Shell Coral	Indigo Energy 2	SCE	Jan-08	Dec-11	47	30.0	Existing	LM6000	Natural Gas	Palm Springs, CA, near the intersection of 19th and Indian Aves	Advice 2120-E
Shell Coral	Indigo Energy 2	SCE	Jan-12	Dec-13	24	40.0	Existing	LM 6000	Natural Gas	Palm Springs, CA	Advice 2207-E
Shell Coral	Indigo Energy 3	SCE	May-08	Oct-11	41	40.0	Existing	LM6000	Natural Gas	Palm Springs, CA, near the intersection of 19th and Indian Aves	Advice 2120-E
Shell Coral	Indigo Energy 3	SCE	Jan-12	Dec-13	24	40.0	Existing	LM 6000	Natural Gas	Palm Springs, CA	Advice 2207-E
J Aron (Allegheny)	J Aron (Allegheny): Flat (7x24)	SCE	Jun-03	Dec-11	102	800.0	Existing	N/A	N/A	N/A	N/A
J. Aron & Co.	J. Aron	PG&E	Jul-06	Dec-08	30	250.0	Existing	System Energy	System	NP15	Approved by letters dated 8/15/2007
J. Aron & Company	J. Aron 07	SCE	Jul-04	Jun-07		500.0	Existing	N/A	N/A	N/A	Advice 1815-E
J. Aron & Company	J. Aron 50_57	SCE	Apr-05	Dec-07		50***	Existing	N/A	N/A	N/A	Advice 1890-E
J. Aron & Company	J. Aron JAR30 YRP18_68	SCE	Jan-06	Dec-08		1000.0	Existing	N/A	N/A	N/A	Advice 1890-E
J. Aron & Company	J. Aron YRP_100	SCE	Jan-06	Dec-06		25.0	Existing	N/A	N/A	N/A	Advice 1890-E
J. Aron & Company	J. Aron YRP_100	SCE	Jan-07	Dec-07		25.0	Existing	N/A	N/A	N/A	Advice 1890-E
J. Aron & Company	J. Aron YRP_75	SCE	Jan-06	Dec-06		25.0	Existing	N/A	N/A	N/A	Advice 1890-E
J. Aron & Company	J. Aron YRP_75	SCE	Jan-07	Dec-07		25.0	Existing	N/A	N/A	N/A	Advice 1890-E
J.R. Simplot	J.R. Simplot	PG&E	Jun-07	Sep-17	120	4.0	Existing	Cogeneration	Natural Gas	Lathrop / NP15	DECISION 07-03-042
J. Aron & Company	JACOBEnergy6x16Q3 OnlyFixed010	SCE	Jul-10	Sep-10	3	100.0	Existing	N/A	N/A	N/A	N/A
Cabrillo Power	Kearny 1	SCE	Jan-09	Nov-13	58	15.0	Existing	Combustion Turbine Peaker	Natural Gas	5460 Overland Ave, San Diego, CA 92123	Advice 2207-E
Cabrillo Power	Kearny 2B	SCE	Jan-09	Nov-13	58	14.0	Existing	Combustion Turbine Peaker	Natural Gas	5459 Complex Street, San Diego, CA 92123	Advice 2207-E

Cabrillo Power	Kearny 2D	SCE	Jan-09	Nov-13	58	13.0	Existing	Combustion Turbine Peaker	Natural Gas	5459 Complex Street, San Diego, CA 92123	Advice 2207-E
Constellation Energy Commodities Group	Kearny Gas Turbine Unit 1 & Kearny Unit 2	SCE	Jan-09	Dec-09	12	-18.0	Existing	Combustion Turbine Peaker	Natural Gas	5460 Overland Ave, San Diego, CA	N/A
San Diego Gas & Electric	Kearny Unit 1	SCE	Jan-09	Dec-09	12	-3.0	Existing	Combustion Turbine Peaker	Natural Gas	800 W. Main St, El Cajon, CA	N/A
Sempra Energy Solutions	Kearny Unit 2	SCE	Jan-09	Dec-09	12	-21.0	Existing	Combustion Turbine Peaker	Natural Gas	5459 Complex Street, San Diego, CA 92123	N/A
Morgan Stanley	La Paloma Unit 1	SCE	Jan-09	Dec-09	12	150.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	Advice 2207-E
Morgan Stanley	La Paloma Unit 2	SCE	Jan-12	Dec-12	12	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-10	Sep-10	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-10	Sep-10	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-10	Sep-10	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-10	Sep-10	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-11	Sep-11	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-10	Oct-10	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-11	Sep-11	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-11	Oct-11	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-11	Oct-11	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-11	Oct-11	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-12	Sep-12	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-12	Sep-12	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-12	Oct-12	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-12	Oct-12	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-13	Sep-13	5	100.0	Existing	Combined Cycle	N/A	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-13	Sep-13	5	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	May-13	Sep-13	5	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-13	Sep-13	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A

Morgan Stanley Capital Group, LLC	La Paloma Units 1 & 2	SCE	Jul-13	Sep-13	3	100.0	Existing	Combined Cycle	Natural Gas	McKittrick, CA	N/A
Shell Coral	Larkspur 1	SCE	Jul-08	Sep-11	38	45.0	Existing	LM6000	Natural Gas	San Diego, CA	Advice 2120-E
Shell Coral	Larkspur 1	SCE	Jan-12	Dec-13	24	45.0	Existing	LM 6000	Natural Gas	San Diego, CA	Advice 2207-E
Shell Energy North America	Larkspur 1	SCE	Jul-09	Sep-09	3	-45.0	Existing	Combined Cycle	Natural Gas	San Diego, CA	N/A
Shell Coral	Larkspur 2	SCE	Jan-12	Dec-13	24	45.0	Existing	LM 6000	Natural Gas	San Diego, CA	Advice 2207-E
Calpine	LOS MEDANOS ENERGY CENTER (AGGREGATE)	PG&E	Jan-08	Dec-11	48	560.0	Existing	Combined Cycle	Natural Gas	Pittsburg / NP15	Approved by letter dated 1/5/07
Calpine	LOS MEDANOS ENERGY CENTER (AGGREGATE)	PG&E	Jan-07	Dec-07	12	560.0	Existing	Combined Cycle	Natural Gas	San Jose / NP15	Approved by letters dated 9/25/2007
Reliant	Mandalay 1	SCE	Jan-11	Dec-11	12	193.0	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Mandalay 1	SCE	Jan-12	Dec-12	12	215.0	Existing	Conventional Steam Unit	Natural Gas	Goleta, CA	Advice 2207-E
Reliant Energy	Mandalay 1	SCE	May-11	Oct-11	6	22.0	Existing	Conventional Steam Unit	Natural Gas	N/A	N/A
Reliant	Mandalay 1	SCE	Jan-09	Dec-09	12	215.0	Existing	Conventional Steam Unit	Natural Gas	392 North Harbor Blvd. Oxnard, CA 93035	Advice 2120-E
Reliant Energy Services Inc.	Mandalay 1	SCE	Jan-08	Dec-08		215.0	Existing	Conventional Steam Unit	Natural Gas	392 North Harbor Blvd. Oxnard, CA 93035	Advice 2120-E
Reliant	Mandalay 2	SCE	Jan-11	Dec-11	12	215.0	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	N/A
Reliant	Mandalay 2	SCE	Jan-12	Dec-12	12	215.0	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	N/A
Reliant Energy Services Inc.	Mandalay 2	SCE	Jan-08	Dec-08		215.0	Existing	Conventional Steam Unit	Natural Gas	392 North Harbor Blvd. Oxnard, CA 93035	Advice 2120-E
Reliant	Mandalay 2	SCE	Jan-09	Dec-09	12	215.0	Existing	Conventional Steam Unit	Natural Gas	392 North Harbor Blvd. Oxnard, CA 93035	Advice 2120-E
Reliant	Mandalay 3 GT	SCE	Jan-07	Dec-10	48	130.0	Existing	Combustion Turbine Peaker	Natural Gas	393 N. Harbor Blvd., Oxnard, CA 93035	Advice 1959-E
Reliant	Mandalay 3 GT	SCE	Jan-11	Dec-12	12	130.0	Existing	Combustion Turbine Peaker	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant Energy Mandalay Inc.	Mandalay 3 GT	SCE	Jan-06	Dec-06		130.0	Existing	Combustion Turbine Peaker	Natural Gas	393 N. Harbor Blvd., Oxnard, CA 93035	Advice 1890-E
Sempra: Flat	Market Source Energy Not Unit Specific	SCE	Jan-03	Sep-11	104	1200.0	N/A	N/A	N/A	Import	N/A
Sempra: On-Peak	Market Source Energy Not Unit Specific	SCE	Jan-03	Sep-11	104	400.0	N/A	N/A	N/A	Import	N/A
Barclays Capital	May October Fixed 009	SCE	Aug-07	Oct-10	38	100.0	N/A	N/A	N/A	COB	Advice 2120-E
SDG&E	MEF I	SDG&E	Jun-05	N/A	N/A	N/A	New	Combustion Turbine Peaker	Natural Gas	San Diego, CA	D. 04-06-011
SDG&E	MEF II	SDG&E		N/A	N/A	46.0	New	Combustion Turbine Peaker	Natural Gas	San Diego	D.09-01-008

Calpine	Metcalf Energy Center	PG&E	Jan-08	Dec-11	48	593.0	Existing	Combined Cycle	Natural Gas	San Jose / NP15	Approved by letter dated 1/5/07
Calpine	Metcalf Energy Center	PG&E	Jan-07	Dec-07	12	593.0	Existing	Combined Cycle	Natural Gas	Metcalf / NP15	Approved by letters dated 9/25/2007
Cabrillo Power	Miramar 1A	SCE	Jan-09	Nov-13	58	17.0	Existing	Combustion Turbine Peaker	Natural Gas	6897 Consolidated Way, San Diego, CA 92121	Advice 2207-E
Cabrillo Power	Miramar 1B	SCE	Jan-09	Nov-13	58	16.0	Existing	Combustion Turbine Peaker	Natural Gas	6897 Consolidated Way, San Diego, CA 92121	Advice 2207-E
Direct Energy	Miramar Gt 1	SCE	Jan-09	Dec-09	12	-33.0	N/A	Combustion Turbine Peaker	Natural Gas	6897 Consolidated Way, San Diego, CA	N/A
Occidental Power Services, Inc.	MMC Escondido	SCE	Jan-11	Dec-11	12	35.5	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
Shell Energy North America (US), L.P.	MMC Escondido	SCE	Jan-09	Dec-09	12	-25.0	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
Shell Energy North America (US), L.P.	MMC Escondido	SCE	Jan-09	Dec-09	12	-10.0	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
San Diego Gas & Electric	MMC Escondido	SCE	Jan-09	Dec-09	12	-0.5	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
Occidental Power	MMC Escondido	SCE	Jan-09	Dec-09	12	35.5	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
Occidental Power	MMC Escondido	SCE	Jan-10	Dec-10	12	35.5	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
Occidental Power	MMC Escondido	SCE	Jan-11	Dec-11	12	36.0	Existing	Conventional Combustion Turbine	Natural Gas	1968 Don Lee Place Escondido, CA 92029	N/A
Occidental Power	MMC Mid-Sun Expansion	SCE	Jan-10	Dec-10	12	21.0	Existing	Combustion Turbine Peaker	Natural Gas	3344 Crocker Springs Road Fellows, CA 93224	N/A
Occidental Power Services, Inc.	MMC Mid-Sun Expansion	SCE	Jan-11	Dec-11	12	21.0	Existing	Combustion Turbine Peaker	Natural Gas	3344 Crocker Springs Road Fellows, CA 93224	N/A
Morgan Stanley Capital Group, LLC	Morgan Stanley MSC15_YRP11	SCE	Jan-07	Dec-07		100.0	Existing	N/A	N/A	N/A	Advice 1890-E
Morgan Stanley Capital Group, LLC	Morgan Stanley MSC15_YRP12	SCE	Jan-08	Dec-08		100.0	Existing	N/A	N/A	N/A	Advice 1890-E
Dynergy	Morro Bay Unit 3	SCE	Jan-09	Dec-11	36	325.0	Existing	Conventional Steam Unit	Natural Gas	1290 Embarcadero Road, Morro Bay, CA	Advice 2207-E
Dynergy	Morro Bay Unit 3	PG&E	Apr-05	Dec-07	33	325.0	Existing	Conventional Steam Unit	Natural Gas	Morro Bay / NP15	RESOLUTION E-3929
Dynergy	Morro Bay Unit 3	SCE	Jan-12	Sep-13	20	325.0	Existing	Conventional Steam Unit	Natural Gas	1290 Embarcadero Road, Morro Bay, CA	N/A
Dynergy	Morro Bay Unit 4	PG&E	Apr-05	Dec-07	33	325.0	Existing	Conventional Steam Unit	Natural Gas	Morro Bay / NP15	RESOLUTION E-3929
Dynergy	Morro Bay Unit 4	SCE	Jan-12	Sep-13	20	325.0	Existing	Conventional Steam Unit	Natural Gas	1290 Embarcadero Road, Morro Bay, CA	N/A

Dynergy Power Marketing	Moss Landing 1 & 2	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing 6	PG&E	Jan-07	Dec-10	48	754.0	Existing	Conventional Steam Unit	Natural Gas	Moss Landing / NP15	RESOLUTION E-4002
Dynergy	Moss Landing 7	PG&E	Jan-07	Dec-10	48	755.0	Existing	Conventional Steam Unit	Natural Gas	Moss Landing / NP15	RESOLUTION E-4002
Dynergy	Moss Landing CC Plant 1 (Aggregate)	SCE	Jan-11	Dec-11	12	50.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 1 (Aggregate)	SCE	Jan-11	Dec-11	12	80.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 1 (Aggregate)	SCE	Jan-11	Dec-11	12	75.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 1 (Aggregate)	SCE	Jan-09	Dec-10	24	250.0	Existing	GE 7FA Combined Cycle Gas Turbine	Natural Gas	Hwy 1 & Dolan Rd Moss Landing, CA 95039-0690	Advice 2120-E
Dynergy Power Marketing	Moss Landing CC Plant 1 (Aggregate)	SCE	Aug-09	Aug-09	1	100.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 1 (Aggregate)	SCE	Aug-09	Aug-09	1	104.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 1 (Aggregate)	SCE	Aug-09	Aug-09	1	50.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 1 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 1 (Aggregate)	SCE	Aug-09	Aug-09	1	50.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 1 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 2 (Aggregate)	SCE	Jan-10	Dec-10	12	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 2 (Aggregate)	SCE	Jan-10	Dec-10	12	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 2 (Aggregate)	SCE	Jan-10	Dec-10	12	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 2 (Aggregate)	SCE	Jan-10	Dec-10	12	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 2 (Aggregate)	SCE	Jan-10	Dec-10	12	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy	Moss Landing CC Plant 2 (Aggregate)	SCE	Jan-10	Dec-10	12	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A

Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	25.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Dynergy Power Marketing	Moss Landing CC Plant 2 (Aggregate)	SCE	Aug-09	Aug-09	1	20.0	Existing	7FA	Natural Gas	Moss Landing, CA	N/A
Centennial: As Available Wind Generation	Mountain view I	SCE	Oct-01	Sep-11	119	66.6	Existing	Wind Turbines	Wind	Palm Springs, CA	N/A
Shell Energy	MOUNTAINVIEW POWER PLANT POWER BLOCK 3	SCE	Jan-09	Dec-09	12	-33.0	Existing	Combined Cycle	Natural Gas	Redlands, CA	N/A
Mountainview Unit 3	MOUNTAINVIEW POWER PLANT POWER BLOCK 3	SCE	Dec-05	Jan-36	361	525.0	Existing	Combined Cycle	Natural Gas	2492 W. San Bernadino Ave., Redlands, CA 92374	N/A
Mountainview Unit 4	MOUNTAINVIEW POWER PLANT POWER BLOCK 4	SCE	Jan-06	Jan-36	360	525.0	Existing	Combined Cycle	Natural Gas	2492 W. San Bernadino Ave., Redlands, CA 92374	N/A
MWD Colorado River Aqueduct Pump Load	MWD Colorado River Aqueduct Pump Load	SCE	Jun-87	Sep-17	363	320.0	Existing	Hydro	Hydro Pump Load	N/A	N/A
Citigroup Energy	N/A	SCE	May-11	Dec-11	8	25.0	N/A	N/A	N/A	N/A	N/A
Citigroup Energy	N/A	SCE	Jan-12	Dec-12	12	225.0	N/A	N/A	N/A	N/A	N/A
Citigroup Energy	N/A	SCE	Jan-13	Sep-13	9	225.0	N/A	N/A	N/A	N/A	N/A
DB Energy Trading LLC	N/A	SCE	Jul-10	Sep-10	3	50.0	N/A	N/A	N/A	N/A	N/A
DB Energy Trading LLC	N/A	SCE	Jul-10	Sep-10	3	25.0	N/A	N/A	N/A	N/A	N/A
DB Energy Trading LLC	N/A	SCE	May-10	Oct-10	6	50.0	N/A	N/A	N/A	N/A	N/A
DB Energy Trading LLC	N/A	SCE	May-10	Oct-10	6	25.0	N/A	N/A	N/A	N/A	N/A
FPL Blythe Energy	N/A	SCE	Jul-09	Sep-13	50	25.0	N/A	N/A	N/A	N/A	N/A
Morgan Stanley Capital Group, LLC	N/A	SCE	May-11	Sep-13	28	100.0	N/A	N/A	N/A	N/A	N/A
Morgan Stanley Capital Group, LLC	N/A	SCE	May-11	Sep-13	28	100.0	N/A	N/A	N/A	N/A	N/A
Morgan Stanley Capital Group, LLC	N/A	SCE	May-11	Sep-13	28	100.0	N/A	N/A	N/A	N/A	N/A
Morgan Stanley Capital Group, LLC	N/A	SCE	May-11	Sep-13	28	100.0	N/A	N/A	N/A	N/A	N/A
Morgan Stanley Capital Group, LLC	N/A	SCE	May-11	Sep-13	28	100.0	N/A	N/A	N/A	N/A	N/A
Morgan Stanley Capital Group, LLC	N/A	SCE	May-11	Sep-13	28	100.0	N/A	N/A	N/A	N/A	N/A
Sempra Energy Trading	N/A	SCE	Jul-09	Sep-09	3	25.0	N/A	N/A	N/A	N/A	N/A

Citigroup Energy	NOB Q3 Only Fixed 006	SCE	Jul-08	Sep-10	26	75.0	N/A	N/A	N/A	NOB	Advice 2120-E
NRG Long Beach Emergency Repowering	NRG Long Beach Emergency Repowering	SCE	Aug-08	Jul-11	35	-260.0	Existing	Combustion Turbine Peaker	Natural Gas	2665 West Seaside Blvd. Long Beach, California 90802-1008	N/A
NRG Long Beach Emergency Repowering	NRG Long Beach Emergency Repowering	SCE	Aug-07	Jul-17	119	260.0	Existing	Combustion Turbine Peaker	Natural Gas	2665 West Seaside Blvd. Long Beach, California 90802-1008	D.07-01-041
Dynegy	Oakland (Units 1,2,3)	PG&E	Jun-04	Dec-06	30	165.0	Existing	Combustion Turbine Peaker	Diesel/O il	Oakland / NP15	Approved by letters dated 7/6/07, 8/15/07 and 8/15/07
Occidental Power Services Inc.	Occidental OPS01_YRP50	SCE	Jan-06	Dec-07		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Occidental Power Services Inc.	Occidental OPS02_YRP50	SCE	Jan-06	Dec-07		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Occidental Power Services Inc.	Occidental OPS04_YRP_57	SCE	Jul-05	Dec-07		75.0	Existing	N/A	N/A	N/A	Advice 1890-E
Occidental Power Services Inc.	Occidental OPS05_YRP_57	SCE	Jul-05	Dec-07		75.0	Existing	N/A	N/A	N/A	Advice 1890-E
Occidental Power Services Inc.	Occidental OPS10_YRPD25	SCE	Jul-05	Dec-07		25.0	Existing	N/A	N/A	N/A	Advice 1890-E
Occidental Power Services, Inc.	Occidental Power #10	SCE	Jan-05	Dec-05		100.0	Existing	N/A	N/A	N/A	Advice 1815-E
Occidental Power Services, Inc.	Occidental Power #13	SCE	Jan-05	Dec-05		50.0	Existing	N/A	N/A	N/A	Advice 1815-E
Occidental Power Services, Inc.	Occidental Power #8	SCE	Jan-05	Dec-05		50.0	Existing	N/A	N/A	N/A	Advice 1815-E
Occidental Power Services, Inc.	Occidental Power #9	SCE	Jan-05	Dec-05		50.0	Existing	N/A	N/A	N/A	Advice 1815-E
SDCWA	Olivenhain-Hodges Pump Storage Facility	SDG&E		Jun 30, 2035	300.0	40.0	New	Pumped Hydro	Hydro	San Diego	D.04-08-028
OMEC, LLC	OMEC	SDG&E		Oct 2, 2019	120.0	573.0	New	2x1 Combined Cycle	Gas	San Diego	D.06-09-021
J-Power	Orange Grove 1 & 2	SDG&E		Oct 30, 2034	300.0	94.2	New	Conventional Combustion Turbine	Gas	Fallbrook	D.07-09-010
Reliant	Ormond Beach Unit 1	SCE	Jan-10	Dec-10	12	220.0	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 1	SCE	Jan-09	Dec-09	12	67.0	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 1	SCE	Jan-10	Dec-10	12	370.6	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 1	SCE	Jan-11	Dec-11	12	370.6	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 1	SCE	Jan-11	Dec-11	12	370.6	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 1	SCE	Jan-12	Dec-12	12	370.6	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 1	SCE	Jan-12	Dec-12	12	370.6	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E

Reliant	Ormond Beach Unit 2	SCE	Jan-12	Dec-12	12	387.5	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Reliant	Ormond Beach Unit 2	SCE	Jan-12	Dec-12	12	387.5	Existing	Conventional Steam Unit	Natural Gas	Oxnard, CA	Advice 2207-E
Panoche Energy Center, LLC	Panoche Energy Center (4 units)	PG&E		Jul-2029	240	400.0	New	Combustion Turbine Peaker	Natural Gas	Firebaugh/Panoche Substation-NP15	D. 06-11-048
Parker (Under MWDs 1987 Service and Interchange Agreement)	Parker (Under MWDs 1987 Service and Interchange Agreement)	SCE	Jun-87	Sep-17	363	60.0	Existing	Hydro	Hydro	N/A	N/A
Pasadena	Pasadena	SCE	Jun-33	Dec-00	12810	2.0	Existing	Hydro	Hydro	Pasadena, CA	N/A
Calpine Energy Services	Pastoria Energy Facility	SCE	Jan-09	Dec-11	36	714.0	Existing	Combined Cycle	Natural Gas	Lebec, CA	N/A
SDG&E	PEF1	SDG&E	Mar-06	N/A	N/A	N/A	New	CCGT / CT	Natural Gas	Escondido, CA	D. 05-08-005
Mirant	Pittsburg Unit 5	PG&E	Jan-08	Dec-11	48	312.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	RESOLUTION E-4077
Mirant	Pittsburg Unit 5	PG&E	Feb-05	Dec-06	23	312.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 7/6/07, 8/15/07
Mirant	Pittsburg Unit 5	PG&E	Jan-07	Dec-07	12	312.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 9/25/2007
Mirant	Pittsburg Unit 6	PG&E	Jan-08	Dec-11	48	317.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	RESOLUTION E-4077
Mirant	Pittsburg Unit 6	PG&E	Feb-05	Dec-06	23	317.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 7/6/07, 8/15/07
Mirant	Pittsburg Unit 6	PG&E	Jan-07	Dec-07	12	317.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 9/25/2007
Mirant	Pittsburg Unit 7	PG&E	Jan-08	Dec-11	48	682.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	RESOLUTION E-4077
Mirant	Pittsburg Unit 7	PG&E	Jan-07	Dec-07	12	682.0	Existing	Conventional Steam Unit	Natural Gas	Pittsburg / NP15	Approved by letters dated 9/25/2007
Mirant	Potrero (Units 3,4,5,6)	PG&E	Feb-05	Dec-12	95	337.0	Existing	Steam Gen and Peakers	Natural Gas	San Francisco / NP15	Approved by letters dated 7/6/07 and 8/15/07
Power Exchange Corp.	Power Exchange Corp(aka Wellhead Electric)	PG&E	Apr-06	Dec-08	33	25.0	Existing	System Energy	System	NP15	Approved by letters dated 8/15/2007
Powerex Corp	Powerex May-October 001	SCE	Aug-07	Oct-10	38	25.0	N/A	N/A	N/A	COB	Advice 2120-E
Powerex Corp	Powerex May-October 002	SCE	Aug-07	Oct-10	38	25.0	N/A	N/A	N/A	COB	Advice 2120-E
Powerex Corp	Powerex May-October 003	SCE	Aug-07	Oct-10	38	25.0	N/A	N/A	N/A	COB	Advice 2120-E
Powerex Corp	Powerex May-October 004	SCE	Aug-07	Oct-10	38	25.0	N/A	N/A	N/A	COB	Advice 2120-E
Powerex Corp	Powerex May-October 005	SCE	Aug-07	Oct-10	38	25.0	N/A	N/A	N/A	COB	Advice 2120-E

Powerex Corp	Powerex PWX01	SCE	Jul-04	Dec-06		25.0	Existing	N/A	N/A	N/A	Advice 1815-E
Powerex Corp	Powerex PWX04_Q3SP	SCE	Jul-06	Sep-08		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Powerex Corp	Powerex PWX06	SCE	Jul-04	Sep-06		50.0	Existing	N/A	N/A	N/A	Advice 1815-E
Powerex Corp	Powerex PWX08_Q3S4	SCE	Jul-06	Sep-08		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Powerex Corp	Powerex PWX16	SCE	Jan-06	Dec-08		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Powerex Corp	Powerex PWX18_Q3SP	SCE	Jul-05	Sep-08		50.0	Existing	N/A	N/A	N/A	Advice 1890-E
Wayzata (aka NRG)	RED BLUFF PEAKER (AGGREGATE)	PG&E	Apr-06	Dec-07	21	44.0	Existing	Reciprocating Engine	Natural Gas	Red Bluff / NP15	Approved by letters dated 8/15/2007
BE CA LLC	Redondo Unit 5	SCE	May-06	Dec-10	55	178.9	Existing	Conventional Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	Advice 1959-E
BE CA LLC	Redondo Unit 5	SCE	Jan-09	Dec-11	48	178.9	Existing	Conventional Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	Advice 2120-E
BE CA LLC	Redondo Unit 6	SCE	Jan-08	Dec-10	36	175.0	Existing	Conventional Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	N/A
BE CA LLC	Redondo Unit 6	SCE	Jan-11	Dec-11	12	175.0	Existing	Conventional Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	Advice 2120-E
BE CA LLC	Redondo Unit 7	SCE	Apr-07	Dec-10	44	493.2	Existing	Conventional Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	Advice 1959-E
Williams Power Company Inc.	Redondo Unit 8	SCE	Jan-06	Dec-08		495.9	Existing	Conventional Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	Advice 1890-E
BE CA LLC	Redondo Unit 8	SCE	Jan-09	Dec-11	48	495.9	Existing	Super Critical Steam Unit	Natural Gas	1100 Harbor Blvd., Redondo Beach, CA 90277	Advice 2120-E
Reliant Energy Services Inc.	Reliant 2B200	SCE	Oct-04	Dec-06		500.0	Existing	N/A	N/A	N/A	Advice 1815-E
Reliant Energy Services Inc.	Reliant YRP_250	SCE	Jan-06	Dec-06		250.0	Existing	N/A	N/A	N/A	Advice 1890-E
Reliant Energy Services Inc.	Reliant YRP_250	SCE	Jan-07	Dec-07		250.0	Existing	N/A	N/A	N/A	Advice 1890-E
Reliant Energy Services Inc.	Reliant YRP_500	SCE	Jan-06	Dec-06		250.0	Existing	N/A	N/A	N/A	Advice 1890-E
Reliant Energy Services Inc.	Reliant YRP_500	SCE	Jan-07	Dec-07		175.0	Existing	N/A	N/A	N/A	Advice 1890-E

Reliant Energy Services Inc.	Reliant YRP_500	SCE	Jan-07	Dec-07		75.0	Existing	N/A	N/A	N/A	Advice 1890-E
Reliant Energy Services Inc.	Reliant YRP_500	SCE	Jan-08	Dec-08		500.0	Existing	N/A	N/A	N/A	Advice 1890-E
Russel City Energy Center, LLC (Calpine)	Russel City Energy Center (2 units)	PG&E		May-2022	120	612.0	New	Combined Cycle	Natural Gas	Hayward/Eastshore Substation-NP15	D. 06-11-048
San Joaquin Cogen, LLC	SAN JOAQUIN COGEN, LLC	SCE	May-06	Dec-10	55	48.0	Existing	Cogeneration-GE LM 5000 STIG (CCGT)	Natural Gas	Lathrop, CA	Advice 1959-E
Shell Energy North America (US), L.P	Shell Coral	SCE	Oct-04	Dec-05		175.0	Existing	N/A	N/A	N/A	Advice 1815-E
Shell Energy North America (US), L.P	Shell CRL1A_YRPD18	SCE	Apr-05	Dec-08		125.0	Existing	N/A	N/A	N/A	Advice 1890-E
Shell Energy North America (US), L.P	Shell CRL1D_YRP8.5_125	SCE	Apr-05	Dec-08		125.0	Existing	N/A	N/A	N/A	Advice 1890-E
Southern California Edison (sell to Coral Power, LLC)	SONGS Unit 2	SCE	Jan-08	Dec-08		-82.0	Existing	Nuclear	N/A	San Clemente, CA	Advice 2207-E
Southern California Edison (sell to Coral Power, LLC)	SONGS Unit 2	SCE	Jan-08	Dec-08		-50.0	Existing	Nuclear	N/A	San Clemente, CA	Advice 2207-E
Southern California Edison (sell to Sempra Energy Solutions)	SONGS Unit 2	SCE	Jan-08	Dec-08		-110.0	Existing	Nuclear	N/A	San Clemente, CA	Advice 2207-E
Dynegy	South Bay (1-4, CT)	SDG&E	May-07	Dec-09	32.0	704.0	Existing	Steam / Gas Turbine	Natural Gas	Chula Vista, CA	D.06-07-031
Starwood Power-Midway, LLC	Starwood Midway	PG&E		Apr-2024	180	119.0	New	Conventional Combustion Turbine	Natural Gas	Firebaugh/Panoche Substation-NP15	D. 06-11-048
Calpine Energy Services	SUTTER POWER PLANT (AGGREGATE)	SCE	Jul-09	Sep-09	3	25.0	Existing	501F	Natural Gas	Yuba City, CA	N/A
UBS AG	UBS	SCE	Jan-05	Dec-05		50.0	Existing	N/A	N/A	N/A	Advice 1815-E
UBS AG	UBS YRP14_100	SCE	Jan-06	Dec-06		100.0	Existing	N/A	N/A	N/A	Advice 1890-E
UBS AG	UBS YRP14_100	SCE	Jan-08	Dec-08		100.0	Existing	N/A	N/A	N/A	Advice 1890-E
Walnut Creek Energy Center LLC	Walnut Creek	SCE	Jun-13	May-23	119	478.8	New Gen	LMS100	Natural Gas	911 Bixby Dr, Industry, CA	D.08-09-041
Wellhead	Wellhead	SDG&E		Jun 30, 2033	300.0	44.0	New	Combustion Turbine Peaker	Natural Gas	TBD	D.07-09-010
Wellhead Delano Energy LLC	Wellhead Power Delano	SCE	Jun-12	May-22	119	48.5	New Gen	LM6000	Natural Gas	Delano, CA	D.08-09-041