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Subject: Some SM topics to explore...

Hello All:

During recent reviews of smart meter (SM) programs, Energy Division identified a few topics or issues for future follow up. This seems like an appropriate time in terms of the SM deployments currently in progress to pose them.

1. The existing meter test standard (DASMMD) is fairly old. Does the standard need to be updated in light of SMs to address new functionalities (for example, demand measurement, firmware upgrade, remote disconnect functions, HAN interface, security, etc)? What process should be used to establish a new standard?
2. Same questions for VEE rules.
3. Do the current tariffs re billing / estimations / adjustments or corrections need review or revision in light of SMs (for example, interval billing)? What process should be used for this exercise?

These issues may require a collaborative effort to deal with and we would appreciate your thoughts on these matters.

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