

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**Order Instituting Rulemaking to Examine the
Commission's Post-2008 Energy Efficiency
Policies, Programs, Evaluation, Measurement,
and Verification, and Related Issues.**

**Rulemaking 09-11-014
(Filed November 20, 2009)**

**MOTION OF THE JOINT PARTIES
FOR SUBMISSION OF WORKSHOP REPORT**

**ANN H. KIM
MICHAEL R. KLOTZ**

**Law Department
Pacific Gas and Electric Company
P.O. Box 7442
77 Beale Street, MSB30A
San Francisco, CA 94120
Telephone: (415) 973-7565
Facsimile: (415) 973-0516
E-Mail: m1ke@pge.com**

**Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY**

October 22, 2010

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**Order Instituting Rulemaking to Examine the
Commission’s Post-2008 Energy Efficiency
Policies, Programs, Evaluation, Measurement,
and Verification, and Related Issues.**

**Rulemaking 09-11-014
(Filed November 20, 2009)**

**MOTION OF THE JOINT PARTIES
FOR SUBMISSION OF WORKSHOP REPORT**

Pursuant to the Assigned Commissioner Ruling and Scoping Memo (ACR) issued September 22, 2010, in Phase II of the Post-2008 Energy Efficiency Rulemaking, Pacific Gas and Electric Company, Southern California Edison Company, City and County of San Francisco, Marin Energy Authority, Natural Resources Defense Council, San Joaquin Valley Power Authority, and Women’s Energy Matters (collectively, the Joint Parties)¹ hereby submit the Joint Workshop Report, which is included as Attachment A to this Motion.

In the ACR (at page 7), the Commission directed Energy Division staff to “conduct a workshop to explain the requirements of D.03-07-034, as further articulated in the energy efficiency policy manual, and to solicit input on whether those requirements could be better suited to the mandates of AB117.” In addition, the Commission further stated:

Following the workshop, attendees shall jointly prepare and file a workshop report that summarizes the outcome of the workshop and includes a response to the question of whether the procedures set forth in D.03-07-034 by which any party, including a Community Choice Aggregator (CCA), may apply to administer cost-effective energy efficiency and conservation programs, are adequate or

¹ The Joint Workshop Report also reflects the input of San Diego Gas & Electric Company and Southern California Gas Company, but as of the time of this filing, PG&E was not able to obtain their consent on this Motion.

Rulemaking 09-11-014 – Phase II

Joint Workshop Report

September 27, 2010 Workshop on Energy Efficiency and Community Choice

October 22, 2010

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

This Joint Workshop Report (Report) responds to the direction given to parties in the Assigned Commissioner Ruling and Scoping Memo (ACR), issued September 22, 2010, in Phase II of the Post-2008 Energy Efficiency Rulemaking 09-11-014.

The ACR directed parties to create a joint report on the Energy Efficiency and Community Choice Aggregation (EE and CCA) Workshop, which was held September 27, 2010:

Following the workshop, attendees shall jointly prepare and file a workshop report that summarizes the outcome of the workshop and includes a response to the question of whether the procedures set forth in D.03-07-034 by which any party, including a Community Choice Aggregator (CCA), may apply to administer cost-effective energy efficiency and conservation programs, are adequate or whether changes need to be made. The Workshop report shall be served on the service list by October 15. (ACR at p.7)

On October 14, 2010, Administrative Law Judge, Darwin Farrar issued a ruling extending the Report deadline to October 22, 2010, and stating that parties to the proceeding would have the opportunity to file separate comments to the report on October 29, 2010, and reply comments on November 4, 2010.

This Report has been prepared by representatives from the City and County of San Francisco (CCSF), Marin Energy Authority (MEA), San Joaquin Valley Power Authority (SJVPA), Pacific Gas and Electric Company (PG&E) and Southern California Edison (SCE) with input from Women Energy Matters (WEM), Natural Resources Defense Council (NRDC), San Diego Gas and Electric Company (SDG&E) and Southern California Gas Company (SCG). To the extent possible, the Report reflects consensus of the workshop participants, and in instances where consensus was not reached, the Report either clarifies party positions, or the comments were omitted and parties were encouraged to clarify their positions in the comments and reply comments provided for by the ALJ ruling.

This report is broken into three general sections:

Part 1 - Brief Summary of Workshop Discussion

Part 2 – Response to Question Addressed to Parties

- General Principles
- CCA Option - CCA submits request to CPUC to administer EE programs using IOU-collected EE funds, independent of the IOU portfolio
- Third Party Option - CCA applies for EE funding through the IOU portfolio third-party program
- LGP Option – Third Party Option is adequate; however, if CPUC wants to consider further options, PG&E proposes that CCAs could apply for EE funding through the Local Government Program

Part 3 - Appendices

- Appendix A – Detailed Summary of Workshop Discussion
- Appendix B – List of workshop participants
- Appendix C – Energy Division Workshop Handout
- Appendix D - Relevant State Statute/CPUC Policy Decisions

The term administrator is used throughout this Report to generally refer to any party that receives funding for and/or implements EE programs and is not meant to limit parties' interpretation of the term in subsequent comments.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Part 1: Summary of Outcome of 9/27/10 Workshop

1- Brief Summary of Workshop Discussion

The workshop followed the outline included in the September 22, 2010, assigned commissioner ruling. The major topic areas covered were:

- (1) Review of applicable statutory and regulatory rules that apply to a CCA administering EE funds;
- (2) Overview of EE funding sources;
- (3) Through what process could a CCA apply to administer a share of EE program funding sources; and
- (4) A brainstorming session into the technical issues and questions that would need to be resolved.

The electric “non-bypassable” public purpose program (PPP) charges recover the public goods charge (PGC) and procurement portions of EE funding. Both funding sources are components of the PPP line item on customer bills. The gas portion is recovered through gas PPP surcharges.

At the workshop there was general agreement that only the electric portion of the IOU-collected Energy Efficiency funds should be considered in the discussion, as the gas portion is not relevant to CCA service.¹

The workshop participants had extensive discussions, but no resolution regarding how to account for funds collected by IOUs via the EE PGC and procurement mechanisms. See Appendix A for additional details.

The workshop participants, led by Steve Roscow of the Energy Division, reviewed the history of stated policies regarding how a CCA could request funds to administer CCA programs. Through that history, it was noted that the existing rules stated in D.03-07-034 were written at a time when the CPUC was the overall administrator of EE programs.

For EE program cycles 2002-03 and 2004-05, the CPUC was the overall administrator of EE programs. Third party program administrators applied to the CPUC through a competitive bid process; selection was made by Energy Division/CPUC. The third parties contracted with IOUs who provided limited administrative oversight and funding through collected EE funds.

Since the 2006-2008 EE program cycles, the IOUs administered EE programs pursuant to D.05-01-055). Third party programs implementers apply to the IOUs through a competitive bid process, the selection criteria is developed by IOUs with input from Energy Division and the Peer Review Group (PRG); selection is made by IOUs with Energy Division and PRG review; third parties contract through IOUs. The local government partnership (LGP) solicitation and selection process has similar Energy Division and PRG review.

¹ WEM believes that gas EE funds should also be considered.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Part 2: Question to Be Addressed by Parties

Are the procedures set forth in D. 03-07-034, by which any party, including a CCA, may apply to administer cost-effective energy efficiency and conservation programs, adequate or do changes need to be made?

General Principles

The following general consensus principles should guide CPUC policy and procedures regarding CCA requests to administer EE programs using IOU-collected energy efficiency funds:

- CCAs should be allowed the opportunity to administer EE programs, however not all CCAs may wish to provide EE programs in their territory, and should not be required to do so.
- EE programs should be customer-focused and support effective use of EE public funds.
- Program Administrators are accountable to relevant governing agency for specified results (e.g. meeting energy savings goals, furthering portions of the Strategic Plan)
- CCA programs shall provide data on cost effectiveness regarding their programs to the CPUC and other relevant state agencies for the purposes of tracking energy efficiency efforts in California.
- Application of cost effectiveness tests, program evaluation and other CPUC oversight (e.g. audits, reporting, etc.) should be consistent with statute.
- EE Programs should forward the CPUC goals of statewide program coordination and stakeholder collaboration
- Energy Division should provide oversight in review of the CCA's request for EE program funding; and the Commission is the final authorizing entity.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

CCA Option: CCA Makes Request for EE Funding Directly to CPUC

Parties supporting: CCSF, SJVPA, MEA

The simplest and preferred approach for CCA administration of energy efficiency programs within their territories would be to coordinate with an independent (non-Investor-Owned Utility) third-party general administrator of energy efficiency in California. As such an independent administration option does not currently exist, the proposal below is designed to further the state's interest in energy efficiency and work with the existing framework. This procedure is optimal because it ensures the following:

Benefits of CCA Model:

- CCA administration does not require shareholder incentives thereby reducing costs and administrative burdens regarding CPUC oversight of IOU shareholder incentives.
- Ensures state's interest in promoting energy efficiency in California
- Protects ratepayer interest and ensures no cross-subsidy from CCA customers to IOU customers (via reductions in IOU procurement costs).
- Independent from IOU approval and potential for forcing competition between CCAs or other local governments.
- Leverages community-based local government oversight.

Further General Principles

- CPUC should be the authorizing entity. Incumbent IOU should not be part of the approval path.
- CCA's may submit first request to CPUC at any time, and ongoing administration may (or may not) require CCA filings on same cycle as CPUC-regulated administrator. Timing of CCA filings would allow CCAs to ensure rates are sufficient to maintain their energy efficiency offerings, and would give CPUC-regulated administrators opportunity to appropriately reflect funding availability and customer base in its planning and CPUC-approval processes.

Process for CCA Request

The following is an outline of a process designed to ensure that the State's interest in energy efficiency are appropriately safeguarded, while maintaining the distinct position the CCA has as an entity that is not regulated by the CPUC. This process mimics the procedure followed by the CPUC in certification of CCA Implementation Plans.

- CCA submits "Intent to manage energy efficiency programs" to CPUC energy division (and serves submission to appropriate service lists).
- CPUC energy division staff reviews submission.
- CPUC staff may seek additional data from CCA or relevant parties.
- CPUC determines if submission is adequate in detail and scope, and if so deemed, directs the appropriate disposition of funds by relevant IOU.
- IOU would submit necessary advice letters to adjust rates or tariff sheets, as appropriate. (Tariff adjustments would be required to authorize IOUs to transfer energy efficiency funds to an authorized CCA administrator.)

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Elements to Be Included in CCA Submission

To be consistent with existing Public Utilities Code (PU Code Section 381) and direction from D.03-07-034, the following elements shall be included in a successful CCA “Intent to manage energy efficiency programs” submission to the CPUC. The CPUC review will ensure that these elements are satisfactorily covered in the CCA submission.

- Description of the CCA program.
- Description of CCA program goals (GHG, as well as MW and MWh) and basis for determining savings.
 - IOUs system load profiles would not necessarily apply to specific a CCA program.
 - Discussion of how the CCA programs fits within the CPUC’s strategic plan and are designed to achieve long term energy efficiency results.
- Discussion of how the CCA programs are cost effective.
- Discussion of CCA oversight (from applicable governing agency) to ensure spending of customer funds achieves energy savings.
- Discussion of how the CCA program offerings would interact with programs offered by publicly-owned utilities (POUs), third parties, and investor-owned utilities (IOUs) (including “upstream” programs and programs offered throughout IOU territories);
 - Each CCA may decide whether or not to contract for any of its programs or EM&V with any IOU, POU or third party (which may include other CCAs, other government agencies, private businesses or non-profits.
- Funding Level would be the amount approved by the CPUC for recovery through the non-bypassable energy efficiency related PPP charges collected from CCA-eligible customers. This amount would be allocated to the CCA, which would use such funds for its energy efficiency programs, including CCA-run programs, IOU programs in which the CCA participates, joint CCA-third party programs and other approved programs.
- Budget and description of how the CCA EE administrator will evaluate, measure and verify program savings and costs (“EM&V”).
- Description of how the CCA EE administrator will incorporate generally accepted EM&V protocols into its evaluation and planning processes.
- Description of accounting mechanisms that shall be utilized to ensure energy efficiency funds are appropriately segregated from CCA general operating revenues (and that funds will be utilized solely for energy efficiency programs and associated EM&V). Discussion of accounting mechanism shall include discussion of audit protocols that the CCA shall have in place.
- CCAs shall include relevant reports on energy efficiency activities that have been made public by the CCA.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Third Party Option: CCA Applies for EE Funding through the IOU Portfolio Third-Party Program

Parties supporting: PG&E, SCE

The existing rules are adequate as the CCA can apply for EE funds through the IOUs existing third party program on a competitive bid basis. This procedure is currently in place, subject to Commission oversight, and available to the CCAs. It has proven to be an effective means of making EE funding available to third-party applicants. This existing procedure is optimal because it ensures the following:

Benefits of Third Party Model:

- Compliance with statutory requirement that CPUC's procedure is available to any party, including CCA.
- A balanced portfolio
- Adherence to established CPUC EE Policy rules
- CPUC oversight to ensure ratepayers have a full offering of programs regardless of program administrator
- Recourse for revenue recovery in case of non-compliance or misuse
- EE portfolio application is subject to a full review and approval by the Commission
- No added billing or accounting costs
- Compliance with CPUC directives and guidance

The procedure is consistent with the following CPUC policies:

Energy Efficiency Policy Manual V 4.0, p. 10 and D.03-07-034 state that the CPUC will apply the same procedures and criteria to CCAs that are applied to all third party applicants for EE program funding, including EM&V requirements.

D.05-12-041, Conclusions of Law, Number 2 states "Although relevant portions of AB117 do not confer general regulatory oversight of CCAs, the Commission has the authority to exercise limited jurisdiction over non-utilities in furtherance of their regulation of public utilities, including resource adequacy."

D.04-01-032, p. 6 states that CCAs will not be treated any differently than any other parties.

D.03-07-034 p.10, [CPUC] will apply the same procedures and criteria for review that we now apply to all Third Party applicants for energy efficiency program funding, including EM&V requirements. CCAs shall refer to Commission orders and its energy efficiency policy manual in making requests for Section 381 funding.

Further General Principles

- CCA should not be treated any differently than any other parties applying to administer EE program funds.
- CCAs should be subject to CPUC jurisdiction to the extent they are applying for rate payer funds to administer EE programs.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Guidelines for Funding EE Applications

- Any party that has been established by local authorities as a CCA pursuant to Section 331.1 may apply for energy efficiency funding subject to the guidelines, criteria, schedules and EM&V that apply to third parties as set forth in the Policy Manual and Commission rulings and orders.
- The Commission will consider the value of program continuity and planning certainty and the value of allowing competitive opportunities for potentially new administrators (implementers).
- The Commission will weigh the benefits of each party's proposed program to ensure that the program meets the following objectives:
 - Is consistent with the goals of the existing programs established pursuant to Section 381.
 - Advances the public interest in maximizing cost-effective electricity savings and related benefits.
 - Accommodates the need for broader statewide or regional programs.
- CCAs are able to apply for energy efficiency program funding consistent with the timing of Commission authorized solicitations for energy efficiency proposals.

Additional Comments in Support of Third Party Solicitation Process:

- The existing third party process for CCAs to access EE funds has not proven to be ineffective.
- The PRG process provides for a non-biased selection of third party solicitations
 - PRG includes TURN, DRA, NRDC, Energy Division, and a utility representative.
 - D.07-10-032, p. 104 states: "DRA and TURN explain the PRG process has been useful in promoting a fair third-party contracting process but argue that the PAGs have not been successful in promoting innovation, best practices, program design or cost effectiveness."

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

LGP Option: Third Party Option is Adequate; However, if CPUC Wants to Consider Further Options, PG&E Proposes that CCAs Could Apply for EE Funding through Local Government Partner Program

Parties supporting: PG&E

If the existing Third Party Program option is not adequate for the Commission, another option to consider is for a CCA to apply for EE funding through the existing Local Government Partnership (LGP) Program. The existing program would be revised to allow the Energy Division, or its delegated independent reviewer, to be present during program negotiations and decision-making process for the CCA's request.

Rationale

This option would address two of the concerns that CCAs expressed during the workshop regarding the Third-Party Program option: (1) CCAs expressed concern over the competitive nature of the existing Third-Party Program option; and (2) CCAs expressed concern over IOUs having ultimate decision-making authority of CCA's request.

Further General Principles

- CCA should not be treated any differently than any other parties applying to administer EE program funds.
- CCAs should be subject to CPUC jurisdiction to the extent they are applying for rate payer funds to administer EE programs.

Process

The Commission would order interested CCAs to apply for funding via the LGP program. CCAs would not be allowed to apply via both the LGP and Third-Party Program routes. Applying via both routes would result in: customer confusion, possible double-dipping where a customer could receive more than one rebate check for the same installed measure or service, funding overlaps that would be inefficient or excessive in one area, and/or mis-use of public funds.

The IOUs would work with the CCA and other local stakeholders (for example, Third Party programs delivered in that area) to develop plan for implementing energy efficiency programs in that region. The plan would include a combination of the CCA-proposed program and the IOU programs (Mass Market Downstream Rebates, Calculated Rebates, Third Party Programs, etc.) The Energy Division, or its delegated independent reviewer, would be present during program negotiations and the decision-making process for the CCA's request to ensure fairness. Under Energy Division oversight, the IOU would be responsible for ensuring coordination with the remainder of its portfolio.

In addition, in the event that both a CCA and another local governmental entity with overlapping service area apply to implement programs, the IOU and Energy Division will either arrange a solution with all entities or choose the better entity to run the program, subject to final approval by the Commission.

The IOU would include the agreed to program/funding request in its EE portfolio application that would be subject to a final decision by the Commission. The IOU would establish the contract with the CCA to implement the agreed upon program approved by the Commission.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Criteria for CCA/Local Partner-Implemented Programs²

- Cost effectiveness
- Success in past EE or related projects
- Demonstrated commitment through energy champion, long-term staff assignment or other
- Priority on achieving energy savings in municipal buildings/city energy infrastructures
- Likelihood of success of proposed coordinated-model
- Integrated and comprehensive approach
- Commitment to short and long term energy savings goals and strategies

Review/Decision Making Process

Scoring criteria, selections, and Program Implementation Plans (PIPs) reviewed by:

- Peer Review Group, which includes TURN, NRDC, other
- Energy Division (as ex officio member)
- Division of Ratepayer Advocates (as ex officio member)
- California Energy Commission (as ex officio member)

Energy Division provides a representative, or an independent reviewer to participate in any program negotiations and decision making process for a Local Coordinated-Model plan involving the CCA.

Benefits of CCAs Applying Through LGP Program with Additional Energy Division Involvement

- Addresses CCA's concern about potential lack of fairness by ensuring Energy Division and CPUC involvement in discussion and disposition of their request.
- Ensures CCA customers received fully range of offering available through IOU's portfolio.
- Limits customer confusion by offering seamless, coordinated offerings in region.
- Encourages cost effective program marketing and implementation by avoiding the creation of parallel/patch-work of program offerings.
- Promotes program comprehensiveness (installation of both electric and gas measures) with joint IOU/CCA customers.
- Leverages IOU's existing CPUC reporting infrastructure.
- Leverages IOU's existing program management infrastructure used for implementing LGPs.
- Eliminates CPUC's need to establish new infrastructure for administering CCA's directly.
- Facilitates integration across IOU energy efficiency portfolio, including co-marketing of offerings.
- Based on proven collaborative LGP model used to successfully delivered energy efficiency services to a local region.
- Allows for integration with other Demand-Side Management options, including California Solar Initiative, Demand Response, Low-Income, Self-Generation Incentive, Dynamic Pricing, etc.
- No added billing or accounting costs

² The criteria shown below was agreed to by IOUs and Energy Division for the 2009-2011 (now 2010-2012) EE Portfolio LGP program solicitation and is subject to refinement for the next program cycle solicitation.

Part 3 – Appendices

Appendix A

**SUMMARY OF THE 9-27-10 WORKSHOP ON
ENERGY EFFICIENCY AND COMMUNITY CHOICE**

Introduction

The September 22, 2010 Assigned Commissioner’s Ruling and Scoping Memo, Phase II, directed parties to create a joint report on the Energy Efficiency and Community Choice Aggregation (EE and CCA) Workshop, which was held September 27, 2010:

Following the workshop, attendees shall jointly prepare and file a workshop report that summarizes the outcome of the workshop and includes a response to the question of whether the procedures set forth in D.03-07-034 by which any party, including a Community Choice Aggregator (CCA), may apply to administer cost-effective energy efficiency and conservation programs, are adequate or whether changes need to be made. The Workshop report shall be served on the service list by October 15. 9-22-10 Ruling, p. 7.

Steve Roscow, of Energy Division facilitated the workshop, and noted that the workshop was intended to be “off-the-record” to foster open and frank communication and sharing of ideas. At the outset, he clarified that this workshop would only be discussing a process for CCAs to apply for EE funding, although it is understood that the statute states that “any party” may apply. At the workshop, parties were urged to find consensus on the issues.³

Women’s Energy Matters (WEM) provided the first draft of the workshop summary as a step in that process that was then revised per participant input.⁴ At the workshop, participants agreed that in addition to the summary, the report would provide several options to address the question posed by the ACR. This document summarizes the issues that were discussed at the workshop.

Summary of Discussion:

- **Whether existing procedures are adequate.**

The primary question for the workshop was whether "existing procedures" for CCAs to apply to administer EE programs were adequate. Parties recognized that some elements of the procedures for EE/CCA applications outlined in D.03-07-034 have changed, primarily that the IOUs, instead of the CPUC are responsible for administering the EE programs. Some parties rejected as unacceptable the currently approved process for CCAs to apply for EE funding using current third party solicitation procedures; while other parties feel that the current rules are adequate.

³ WEM was only allowed to video and audiotape the workshop during the first 45 minutes, when the Commissioner’s advisor was present. After he left, WEM shut off both devices, per the instructions of ALJ Farrar.

⁴ On October 1, 2010, WEM circulated detailed notes taken at the workshop to the list of workshop participants.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

- **EE Funding Sources**

EE Public Goods Charges and EE procurement charges recover the electric portion of total EE funding in electric Public Purpose Program (PPP) rates. Gas PPP surcharges recover the gas portion of total EE funding. The electric and gas charges (for EE and other PPP programs) are shown as separate PPP line items on ratepayers' bills.

Parties noted the somewhat complex origins of the elements of ratepayer funding for EE:

a. **“Public Goods Charges” (PGC)** — is a non-bypassable rate component established by statute to fund energy efficiency, renewables and public interest Research and Development (R&D). The PGC funding level for these programs is a *fixed* amount, subject to an annual inflation factor. The electric portion of Low-Income Energy Efficiency (LIEE) programs funding is also recovered through the PGC rate component.

b. **“Energy Efficiency Procurement” charges** — is a variable portion of the non-bypassable PPP charges. The current process for determining the amount of the electric EE Procurement charges is as follows:

As part of the EE applications process for the next program cycle, each utility determines the amount of revenues it would need to execute its program plans in order to meet the goals set by the Commission per MW, MWh and therms. The amount of electric revenue needed over and above the amounts expected from the EE portion of the Public Goods Charges is the amount of the EE procurement surcharge.

The Commission may adjust the amount of each utility's procurement charges in the order approving portfolios. The authorized amount is recovered through customer PPP rates on an annual basis.

c. **“Gas PPP Surcharges”** — is a variable portion of non-bypassable PPP charges. The level of gas PPP surcharge are determined through the IOU EE applications based on the amount of total EE funding approved to be allocated to gas customers. The authorized amount is recovered through gas PPP surcharge rates on an annual basis.

Since 2006, there are not separately programs funded through EE PGC and EE Procurement funds. Approximately 80% of the total is recovered through electricity rates and 20% is recovered through gas rates. For gas and electric IOUs, the recovery of EE funds from gas and electric customers is based on the forecast electric and gas net benefit of the portfolio. Energy Division provided a handout that summarized the 2010-2012 EE Portfolio approved budgets by electric and gas funding source (See Appendix C)

- **EE Funding Available to CCAs**

The discussion centered on whether there should be a set aside of EE funds for the CCA to access for the administration EE programs.

CCAs clearly stated their position that they are entitled to all electric all EE charges collected from their customers by the IOUs. WEM stated that gas funds should also be available to CCAs. Whether the CCAs' intend to consume it all by themselves is another matter. CCA participants at the workshop expressed an expectation that they would work with many other parties, implementing some programs themselves, contracting out others,

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

and collaborating with other administrators on some elements — in other words, CCAs would utilize a range of administrative options.

- The CCAs seek a simple transfer of the EE charges collected from CCA customers by the IOUs as an immediate solution, for example, for the rest of the current program cycle, but in order to create the most cost-effective EE programs as part of their integrated resource plans, CCAs — like IOUs — should be able to set EE program budgets. Since the EE procurement surcharge is variable CCAs would set their own EE procurement surcharge accordingly, as part of CCA ratemaking authority.

The IOUs explained that there is not a fixed amount of funding available to program administrators and no percentage of such an amount to which a CCA is entitled to. The only mandated amount of EE program funding is the EE PGC portion established by statute that is approximately 25% of the total EE funding per year (based on data shown in Appendix C). Rather than trying to make their funding request match a certain level (i.e. “to get a certain amount of a pre-determined size of a pie”), the IOUs request funding through their EE portfolio applications filed at the Commission based on a bottoms-up development of cost effective EE program plans that meet the energy savings goals, strategic plan goals and other policy directions. The Commission ultimately approves the IOU EE portfolio applications. Third party applicants follow the same procedure when applying to administer EE programs.

- **Timing of CCA applications**

CCAs present expressed a desire to apply for EE funding as soon as the Commission clarifies the process.⁵

The CPUC approved funding for the current 2010-2012 EE Portfolio cycle in September 2009 in D.09-09-047. IOUs have completed the process of contracting with its Local Government Partners and Third Parties, and began implementing their programs effective January 1, 2010.⁶

Workshop participants did not come to any agreement on whether or not CCAs should be able apply for EE program funding sooner than the next portfolio cycle.

- **At what point should a CCA apply for EE funds?**

⁵ The first full CCA program in California launched in May 2010: the Marin Energy Authority. Clean Power San Francisco hopes to launch within a year. San Joaquin Valley Power Authority suspended its efforts in 2008 when its initial ESP was unable to provide the 5% rate reduction required by its JPA agreement. SJVPA hopes to restart its CCA efforts pending improvements in the economy. A program similar to CCA, called “Community Aggregation” (as opposed to Community Choice Aggregation) began earlier in the city of Cerritos: “Cerritos has provided retail electric services to the local community since mid-2005 as a publicly-owned utility. Public Utilities Code Section 366.1 provides Cerritos, as owner of the Magnolia Power Project, with a right to act as a ‘community aggregator’ and provide electric services to customers.” D.07-04-007 in R.03-01-033.

⁶ Utility applications for the current cycle were initially filed in June 2008; LGP and TPP applications were submitted to utilities in May 2008. Utilities’ portfolios needed to be revised twice to improve compliance with existing policies; therefore the Commission required an extra year to review the applications. It authorized a year of bridge funding during which the utilities extended programs from 2006-08 that they considered “successful.”

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

A separate issue was raised but not resolved about what point in its CCA formation process would a CCA be able to apply for its funds; for example would it be sufficient to be a “certified” CCA, or would it need to be “registered?”

- **What EE programs might CCAs want (or not want) to administer?**
CCAs at the workshop had different ideas about what programs they would want to administer, and how they would relate to programs they might not choose to administer, which might include upstream programs or certain “statewide” programs. It is likely that each CCA’s EE portfolio would be different, based on their unique needs, capabilities, and customer demographics.
- **What should be included in a CCA's application?**
Parties felt that this question would need further exploration. There was a brief discussion of what is currently involved for IOUs in submitting an EE application to the CPUC: how the process works, what needs to be included, and an overview of the Third Party Program solicitation.
- **Review and approval of CCA requests for EE program funding**
The parties agreed that the CPUC has the final authority to approve request for public funding of EE programs. The CCAs stated that the CPUC, not utilities, should be responsible for reviewing and approving CCAs’ EE applications — in a manner similar to their review of CCAs’ Implementation Plans. However, the IOUs should have an opportunity to comment on such requests. The IOUs pointed out that if the CCA were to apply for funding through its portfolios, the Energy Division plays an active role in the review and approval of the IOUs’ request.
- **What is the extent of CPUC authority over CCAs?**
In general, the Commission has very limited authority over CCAs, for example, it does not approve CCA procurement plans. The Local Government(s) or the Joint Powers Authority that created the CCA provides regulatory oversight, including reviewing and approving plans for procurement, and energy efficiency.
- **What is the extent of CPUC authority over CCA EE plans?**
Opinions at the workshop differed regarding the extent of CPUC authority over CCA EE programs. The statute states that an application process, auditing, and reporting requirements shall apply to all applicants.
- **Applicability of goals set by CPUC**
CCAs stated that they would still have a responsibility to provide robust savings; state law requires publicly owned utilities (POUs) to meet EE goals set by the California Energy Commission (CEC), and these goals would likely be applied to CCAs. IOUs suggested that the CPUC might assign a portion of the EE goals directly to a CCA applicant.

If a CCA was the administrator of its own EE portfolio, there remains un-answered questions as to how the IOUs energy savings goals might be impacted. The Commission would have to determine what that amount would be, since the utilities do not allocate any part of EE funds or goals to any particular part of their territories.

- **EM&V**

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

CCAs commented that changes were needed in EM&V to accommodate CCAs, especially if CPUC goals do not apply — for example, developing EM&V standards and processes based on ensuring grid reliability. The applicability of EM&V requirements may depend in part on how the goals question is resolved. If CPUC goals are found to apply to them, CCA want to receive shareholders incentives, like the utilities.

- **Relation between Local Government Partnerships and CCAs**

CCAs were asked how they intended to coordinate with existing IOU local government partnership efforts. The CCA explained that they envisioned a seamless process in CCA territories where the same staff administers both programs; they plan to go to every door, providing one set of offers or the other, depending on whether the customer is served by the CCA customers or the utility. Currently, local governments are already working with multiple accounts because stimulus funds and other local financing are being rolled in with ratepayer funding.

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Appendix B – List of workshop participants and additions per parties’ requests

Party Name	Name	Email	Phone
CPUC/ED	Steve Roscow	Scr@cpuc.ca.gov	(415) 703-1189
CPUC/ED	Ann Premo	awp@cpuc.ca.gov	916-928-4700
CPUC/DRA	Diana Lee	dil@cpuc.ca.gov	415-703-4342
CPUC/DRA	Ke Hao Ouyang	kho@cpuc.ca.gov	415-703-4342
CPUC/DRA	Kim Mahoney	kmb@cpuc.ca.gov	415-703-2376
CPUC/ED	Carlos Velasquez	los@cpuc.ca.gov	415- 703-1124
SDG&E/SCG	Athena Besa	ABesa@semprautilities.com	858-654-1257
SDG&E/SCG	Frank Spasaro	FSpasaro@semprautilities.com	213-244-3648
SDG&E/SCG	Joy Yamagata	jyamagata@semprautilities.com	858-654-1755
SDG&E/SCG	Steve Patrick	sdpatrick@semprautilities.com	213-244-2954
PG&E	Mike Klotz	Mike@pge.com	415-973-7565
PG&E	Shilpa Ramaiya	srrd@pge.com	415-973-3186
PG&E	Sandy Lawrie	slda@pge.com	415-973-2494
PG&E	Susan Buller	smb4@pge.com	415-973-3710
PG&E	Leif Christiansen	lmcm@pge.com	415-973-8643
PG&E	Ila Homsher	imh2@pge.com	415-973-3288
PG&E	Maril Pitcock	mxwl@pge.com	415-973-9944
PG&E	Mary Jung	myj1@pge.com	415-973-1601
PG&E	Betsy Krieg	Elk1@pge.com	415-973-0016
SCE	Sheila Lee	Sheila.lee@sce.com	626-633-3059
SCE	Greg Haney	Gregory.haney@sce.com	626-476-7680
SCE	Larry Cope	larry.cope@sce.com	626-302-2570
SCE	Don Arambula	Don.arambula@sce.com	
SCE	Nancy Jenkins	Nancy.Jenkins@sce.com	
CCSF	Mike Campbell	mcampbell@sfgwater.org	415-554-1693
CCSF	Cal Broomhead	Cal.broomhead@sfgov.org	415-355-3706
CCSF	Ann Kelly	Ann.kelly@sfgov.org	415-355-3720
NRDC	Lara Ettenson	lettenson@nrdc.org	415-875-6100
TURN	Marybelle Ang	mang@turn.org	415-248-8441
TURN	Cynthia Mitchell	Cynthiakmitchell@gmail.com	775-324-5300
Marin Energy Authority	Elizabeth Rasmussen	erasmussen@marinenergyauthority.org	415-464-6022
City of Cerritos	Tom Clarke	tkcconsulting@aol.com	916-712-3961
WEM	Barbara George	wem@igc.org	415-457-1737
SJVPA	Cristel Tufenkjian	ctufenkjian@krcd.org	559-237-5567
Efficiency Council	Matt O’Keefe	mokeefe@efficiencycouncil.org	925-337-0498
Green for All	Vien Truong	vien@greenforall.org	510-967-7783
MMOB	Megan Matson	megan@themmob.org	415-497-2320
Tyler and Assoc	Craig Tyler	craigtyler@comcast.net	510-326-7493
Braun Blaising McLaughlin, P.C.	Scott Blaising	blaising@braunlegal.com	(916) 682-9702 (916) 712-3961 (cell)
	Samuel Golding	Samuel.v.golding@gmail.com	408-309-4026
	Theresa Coleman	theresalynncoleman@yahoo.com	415-756-0690

Appendix C – Energy Division Workshop Handout

**CALIFORNIA INVESTOR OWNED UTILITY
ENERGY EFFICIENCY BUDGETS BY ELECTRIC AND GAS
PORTFOLIOS FOR 2010-2012**

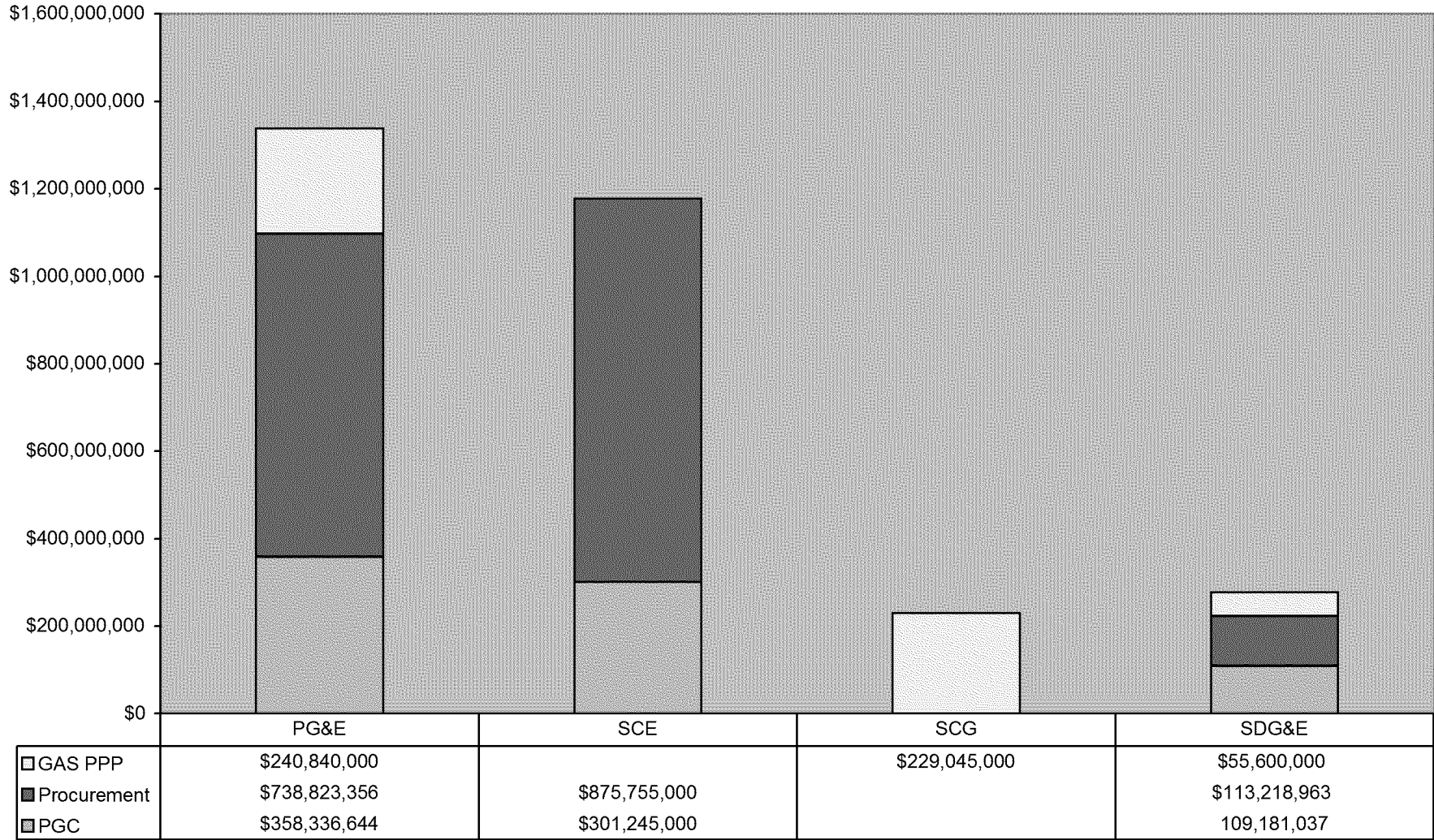
	PG&E Total 2010-2012 Program Cycle Budget		SCE Total 2010-2012 Program Cycle Budget	SCG Total 2010- 2012 Program Cycle Budget	SDG&E Total 2010-2012 Program Cycle Budget		Grand Totals	
	Electric	Gas			Electric	Gas	Electric	Gas
Core Programs								
Residential	\$ 228,393,419	\$ 46,779,375	\$240,356,042	\$95,072,879	\$33,219,045	\$3,503,276	\$ 501,968,506	\$ 145,355,530
Commercial	\$ 137,498,484	\$ 28,162,340	\$236,631,909	\$52,619,571	\$43,256,577	\$15,068,406	\$ 417,386,970	\$ 95,850,317
Industrial	\$ 63,316,638	\$ 12,968,468	\$93,355,321	\$67,749,931	\$14,367,941	\$3,591,985	\$ 171,039,900	\$ 84,310,384
Agricultural	\$ 48,300,308	\$ 9,892,834	\$29,950,149	\$10,954,859	\$4,332,399	\$1,083,100	\$ 82,582,856	\$ 21,930,793
New Construction	\$ 31,985,926	\$ 6,551,334	\$70,472,102	\$13,522,348	\$8,488,095	\$2,122,024	\$ 110,946,123	\$ 22,195,706
Lighting Market Transformation	\$ 383,929	\$ 78,636	\$1,043,394				\$ 1,427,323	\$ 78,636
Residential & Commercial HVAC	\$ 47,468,902	\$ 9,722,546	\$67,786,353	\$979,794			\$ 115,255,255	\$ 10,702,340
Codes & Standards	\$ 16,303,097	\$ 3,339,188	\$6,766,714	\$1,802,535			\$ 23,069,811	\$ 5,141,724
Emerging Technologies	\$ 19,255,889	\$ 3,943,977	\$17,194,726	\$3,515,000			\$ 36,450,615	\$ 7,458,978
Workforce Education & Training (WE&T)	\$ 34,160,788	\$ 6,996,788	\$33,256,453	\$10,877,458			\$ 67,417,241	\$ 17,874,246
Marketing, Education & Outreach (ME&O)	\$ 20,707,157	\$ 4,241,225	\$20,213,514	\$6,341,089			\$ 40,920,671	\$ 10,582,314
Statewide DSM Coordination & Integration	\$ 996,000	\$ 204,000	\$1,251,238	\$600,122			\$ 2,247,238	\$ 804,122
Zero Net Pilots	\$ 6,318,494	\$ 1,294,149					\$ 6,318,494	\$ 1,294,149
Local DSM Coordination & Integration	\$ 6,059,000	\$ 1,241,000					\$ 6,059,000	\$ 1,241,000
On-Bill Financing	\$ 23,111,336	\$ 4,733,647					\$ 23,111,336	\$ 4,733,647
Core Programs Total	\$ 684,259,367	\$ 140,149,509	\$818,277,915	\$264,035,586	\$103,664,058	\$25,368,790	\$ 1,606,201,339	\$ 429,553,886
Government Partnerships Programs Total	\$ 139,213,868	\$ 28,513,684	\$ 163,126,130	\$ 9,564,412	\$65,005,752	\$17,648,512	\$ 367,345,749	\$ 55,726,607
Third Party Programs Total	\$ 242,639,936	\$ 49,697,336	\$ 197,475,955		\$46,135,902	\$9,056,985	\$ 486,251,793	\$ 58,754,321
Total Programs Budget	\$ 1,066,113,171	\$ 218,360,529	\$1,178,880,000	\$273,599,998	\$214,805,711	\$52,074,287	\$ 2,459,798,881	\$ 544,034,814
IOU/CPUC EM&V Budget	\$ 44,421,600	\$ 9,098,400	\$49,120,000	\$11,400,000	\$4,336,827	\$4,448,027	\$ 97,878,427	\$ 24,946,427
Total Portfolio Budgets	\$ 1,110,534,771	\$ 227,458,929	\$ 1,228,000,000	\$284,999,998	\$219,142,537	\$56,522,314	\$ 2,557,677,308	\$ 568,981,241

Funding	PG&E	SCE	SCG	SDG&E	Totals
PGC	\$358,336,644	\$301,245,000		109,181,037	\$768,762,681
Procurement	\$738,823,356	\$875,755,000		\$113,218,963	\$1,727,797,319
GAS PPP	\$240,840,000		\$229,045,000	\$55,600,000	\$525,485,000

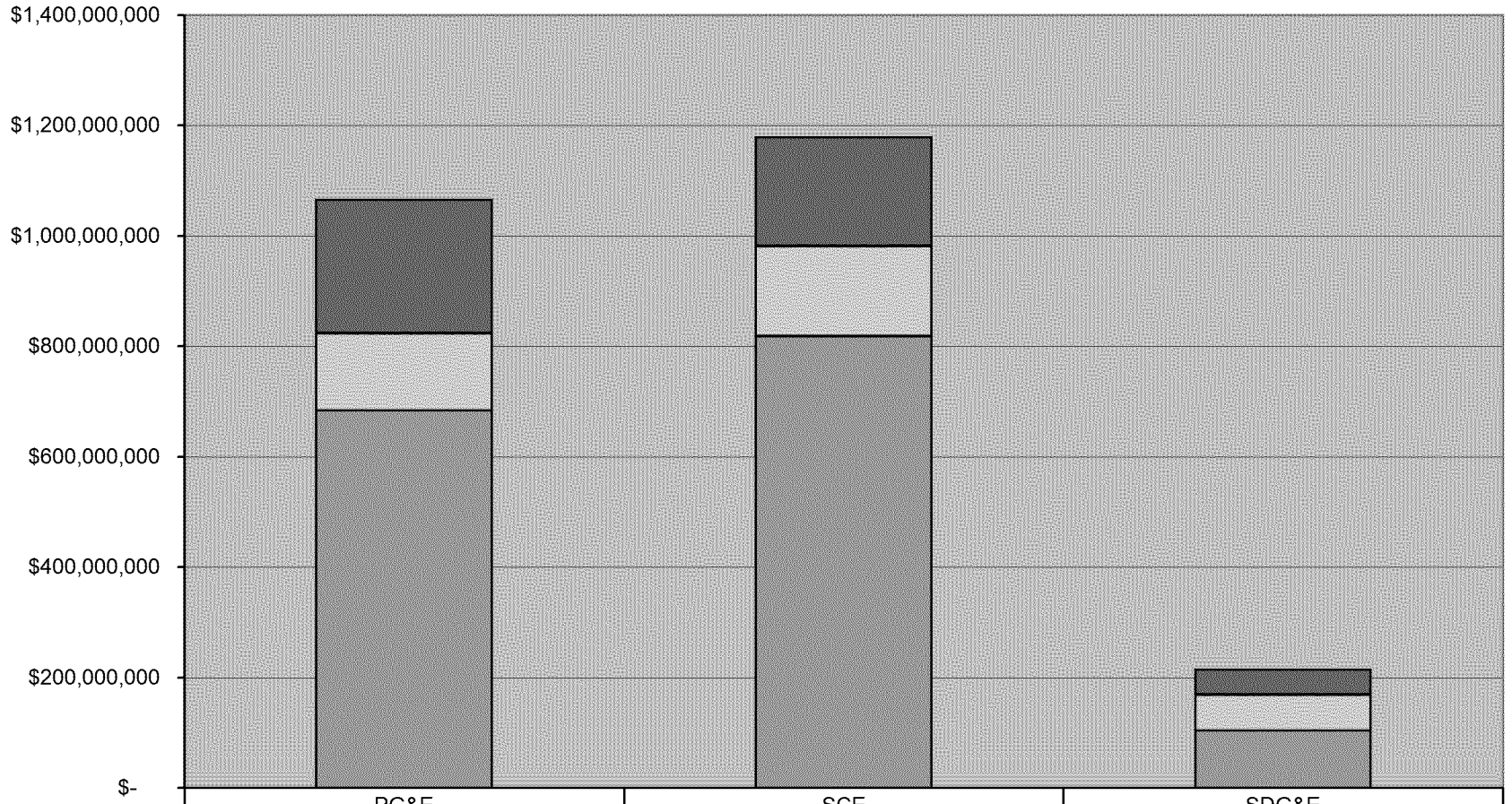
NOTES

Totals do not precisely match due to rounding
SoCalGas (SCG) Third Party Programs are intermingled within the Statewide Programs
EM&V monies were spread pro rata for SDG&E

**Electric & Gas IOU Energy Efficiency Budgets 2010-2012
By Funding Source**

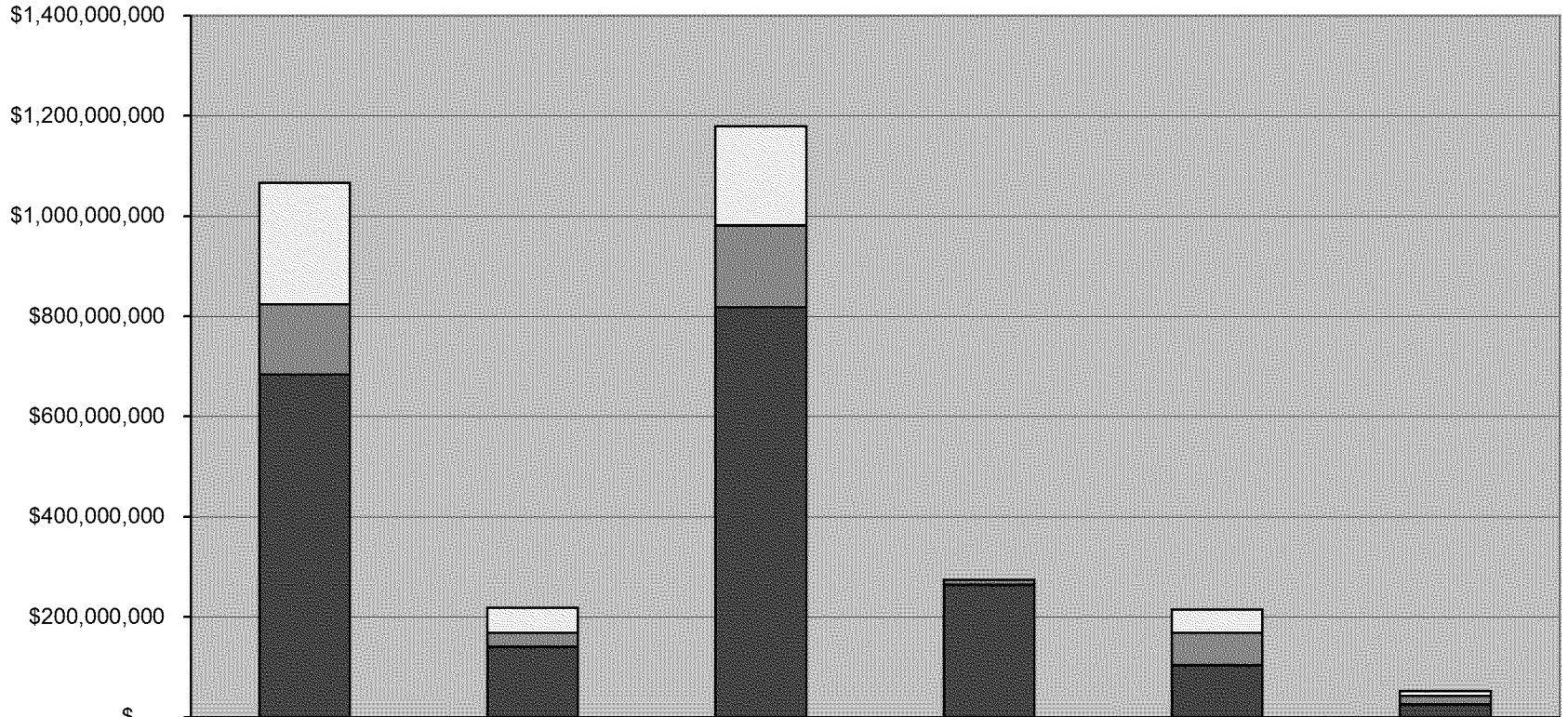


**Electric IOU Energy Efficiency Budgets 2010-2012
By Program Category**



	PG&E	SCE	SDG&E
■ Third Party Programs Total	\$242,639,936	\$197,475,955	\$46,135,902
□ Government Partnerships Programs Total	\$139,213,868	\$163,126,130	\$65,005,752
■ Core Programs Total	\$684,259,367	\$818,277,915	\$103,664,058

**Electric and Gas IOU Energy Efficiency Budgets 2010-2012
By Program Category**



	Electric	Gas	Electric	Gas	Electric	Gas
	PG&E Total 2010-2012 Program Cycle Budget		SCE Total 2010-2012 Program Cycle Budget		SDG&E Total 2010-2012 Program Cycle Budget	
Third Party Programs Total	\$242,639,936	\$49,697,336	\$197,475,955	\$0	\$46,135,902	\$9,056,985
Government Partnerships Programs Total	\$139,213,868	\$28,513,684	\$163,126,130	\$0	\$65,005,752	\$17,648,512
Core Programs Total	\$684,259,367	\$140,149,509	\$818,277,915	\$0	\$103,664,058	\$25,368,790

Appendix D - Relevant State Statute/CPUC Policy Decisions

The following provides context for the Report but is not inclusive of all relevant decisions or code sections that parties may also find relevant and may discuss in their filed comments to the Report.

Statutes

Full Text of AB 117

P.U. Code 381.1 (a) and (b)

(a) No later than July 15, 2003, the commission will establish policies and procedures for any party, including, but not limited to, a local entity that establishes a community choice aggregation program, may apply to become administrators for cost effective energy efficiency and conservation programs established pursuant to Section 381. In determining whether to approve an application to become administrators the commission shall consider the value of program continuity and planning certainty and the value of allowing competitive opportunities for potentially new administrators. The commission shall weigh the benefits of the party's proposed program to ensure that the program meets the following objectives:

- (1) Is consistent with the goals of the existing programs.
- (2) Advances the public interest in maximizing cost effective electricity savings and related benefits.
- (3) Accommodates the need for broader statewide or regional programs

(b) All Commission audit and reporting requirements established by the commission pursuant to Section 381 and other statutes shall apply to the parties chosen as administrators under this section.

P.U. Code 381.1 (c)

If a CCA is not the administrator of energy efficiency and conservation programs for which its customers are eligible, the CPUC shall require the administrator of cost effective energy efficiency and conservation programs to direct a proportional share of its approved EE program activities for which the CCA's customers are eligible, to the CCA's territory without regard to customer class. To the extent that energy efficiency and conservation programs are targeted to specific locations to avoid or defer transmission or distribution system upgrades, the targeted expenditures shall continue irrespective of whether the loads in those locations are served by an aggregator or by an electric corporation. The commission shall also direct the administrator to work with the community choice aggregator, to provide advance information where appropriate about the likely impacts of energy efficiency programs and to accommodate any unique community program needs by placing more, or less, emphasis on particular approved programs to the extent that these special shifts in emphasis in no way diminish the effectiveness of broad statewide or regional programs. If the community choice aggregator proposes energy efficiency programs, other than programs already approved for implementing in its territory, it shall do so under established commission policies and procedures. The commission may order an adjustment to the share of energy efficiency program activities directed to a community aggregator's territory if necessary to ensure an equitable and cost-effective allocation of energy efficiency program activities.

CPUC Decisions

Decision 01-11-066 – Interim Opinion Adopting Energy Efficiency Policy Rules

Joint Workshop Report 10/22/10 (Phase II, R. 09-11-014)

Decision 03-07-034 – Interim Opinion Implementing Provisions of Assembly Bill 117 Relating to Energy Efficiency Program Fund Disbursements (R.01-08-028)

Decision 04-01-032 – Order Denying Applications for Rehearing of Decision 03-07-034 and Denying Request for Oral Argument and Motion for Stay (R.01-08-028), including Commissioner Lynch’s dissenting opinion

Decision 05-01-055 – Interim Opinion on Administrative Structure for Energy Efficiency (R.01-08-028)

Decision 05-12-041 – Decision Resolving Phase 2 Issues on Implementation of Community Choice Aggregation Programs and Related Matters (R.03-10-003)

CERTIFICATE OF SERVICE BY ELECTRONIC MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is 77 Beale Street, San Francisco, California 94105.

On October 25, 2010, I served a true copy of:

**MOTION OF THE JOINT PARTIES
FOR SUBMISSION OF WORKSHOP REPORT**

- [XX] By Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the official service lists for R. 09-11-014 with an e-mail address.
- [XX] By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to those parties listed on the official service lists for R. 09-11-014 without an e-mail address.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 25th day of October, 2010, at San Francisco, California.

/s/

PAMELA J. DAWSON-SMITH

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
EMAIL SERVICE LIST**

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

9watts@gmail.com;abb@eslawfirm.com;ABesa@SempraUtilities.com;achang@efficiencycouncil.org;aeo@cpuc.ca.gov;Alyssa.Cherry@sce.com;andrew.mcallister@energycenter.org;andy@efficiency20.com;ann.kelly@sfgov.org;ashley.watkins@energycenter.org;awp@cpuc.ca.gov;bfinkelstein@turn.org;bhopewell@peci.org;bjunker@energy.state.ca.us;bkates@opiniondynamics.com;blaising@braunlegal.com;cadickerson@cadconsulting.biz;cal.broomhead@sfgov.org;case.admin@sce.com;CBE@cpuc.ca.gov;cem@newsdata.com;CentralFiles@SempraUtilities.com;cf1@cpuc.ca.gov;cheryl.collart@ventura.org;cjn3@pge.com;ckavalec@energy.state.ca.us;cln@cpuc.ca.gov;craigtyler@comcast.net;cxc@cpuc.ca.gov;Cynthiakmitchell@gmail.com;dgilligan@naesco.org;dil@cpuc.ca.gov;dschultz@energy.state.ca.us;edf@cpuc.ca.gov;efm2@pge.com;ELVine@lbl.gov;enriqueg@greenlining.org;erasmussen@marinenergyauthority.org;eric@harpiris.com;GHealy@SempraUtilities.com;irene.stillings@energycenter.org;j1pc@pge.com;Jazayeri@BlankRome.com;jeanne.sole@sfgov.org;Jeff.Hirsch@DOE2.com;Jennifer.Barnes@Navigantconsulting.com;jennifer.green@energycenter.org;Jennifer.Shigekawa@sce.com;jerryl@abag.ca.gov;jl2@cpuc.ca.gov;jnc@cpuc.ca.gov;jody_london_consulting@earthlink.net;jst@cpuc.ca.gov;JYamagata@SempraUtilities.com;keh@cpuc.ca.gov;kmb@cpuc.ca.gov;ks3@cpuc.ca.gov;kwz@cpuc.ca.gov;larry.cope@sce.com;lettenson@nrdc.org;Lewis@BlankRome.com;lhj2@pge.com;liddell@energyattorney.com;lmh@eslawfirm.com;los@cpuc.ca.gov;lp1@cpuc.ca.gov;M1ke@pge.com;mang@turn.org;marilyn@sbesc.com;mary.tucker@sanjoseca.gov;mbaumhefner@nrdc.org;mgillette@enemoc.com;michael.sachse@opower.com;Mjaske@energy.state.ca.us;mkh@cpuc.ca.gov;mmw@cpuc.ca.gov;mmyers@vandelaw.com;mokeefe@efficiencycouncil.org;mrw@mrwassoc.com;msutter@opiniondynamics.com;mtierney-lloyd@enernoc.com;MWT@cpuc.ca.gov;nadeem.sheikh@opower.com;nehemiah@benningfieldgroup.com;nfeller@BlankRome.com;nlong@nrdc.org;pcanessa@charter.net;pcf@cpuc.ca.gov;ppl@cpuc.ca.gov;pstoner@lgc.org;puja@opower.com;PVillegas@SempraUtilities.com;rafi.hassan@sig.com;RegRelCPUCcases@pge.com;rfg2@pge.com;rknight@bki.com;samuelk@greenlining.org;sbccog@southbaycities.org;sbender@energy.state.ca.us;SDPatrick@SempraUtilities.com;seb@cpuc.ca.gov;sephra.ninow@energycenter.org;service@spurr.org;Sharp@BlankRome.com;Shayna.Hirshfield@sanjoseca.gov;slida@pge.com;SRRd@pge.com;sschiller@efficiencycouncil.org;ssmyers@att.net;stephaniec@greenlining.org;sthompson@ci.irvine.ca.us;susan.munves@smgov.net;tburke@sfgwater.org;tconlon@geopraxis.com;theresa.mueller@sfgov.org;vien@greenforall.org;vivian@greenforall.org;wem@igc.org;yxg4@pge.com;zap@cpuc.ca.gov;ztc@cpuc.ca.gov;

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

CASE COORDINATION
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST., PO BOX 770000 MC B9A
SAN FRANCISCO CA 94105
Email: RegRelCPUCcases@pge.com
Status: INFORMATION

JENNY GLUZGOLD
PACIFIC GAS & ELECTRIC CO.
77 BEALE ST, B9A
SAN FRANCISCO CA 94105
Email: yxg4@pge.com
Status: INFORMATION

LISE JORDAN
PACIFIC GAS & ELECTRIC COMPANY
PO BOX 7442
SAN FRANCISCO CA 94120
Email: lhj2@pge.com
Status: INFORMATION

CHONDA J. NWAMU
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94177
FOR: Pacific Gas and Electric Company
Email: cjn3@pge.com
Status: INFORMATION

SHILPA RAMAIYA
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 7442
77 BEALE ST, MAIL CODE N3A
SAN FRANCISCO CA 94120
Email: SRRd@pge.com
Status: INFORMATION

Simon Baker
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: seb@cpuc.ca.gov
Status: STATE-SERVICE

Jordana Cammarata
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: jnc@cpuc.ca.gov
Status: STATE-SERVICE

EILEEN COTRONEO
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, MC B9A
SAN FRANCISCO CA 94105
Email: efm2@pge.com
Status: INFORMATION

ROGER GOLDSTEIN
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 7442
245 MARKET ST, B9A
SAN FRANCISCO CA 94120
Email: rfg2@pge.com
Status: INFORMATION

SANDY LAWRIE ENERGY PROCEEDINGS
PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 7442, MC B9A
SAN FRANCISCO CA 94120
Email: slda@pge.com
Status: INFORMATION

JONATHAN D. PENDLETON ATTORNEY
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, B30A
SAN FRANCISCO CA 94105
Email: j1pc@pge.com
Status: INFORMATION

MICHAEL R. KLOTZ
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST, MS B30A, RM 3105B
SAN FRANCISCO CA 94120
FOR: Pacific Gas and Electric Company
Email: M1ke@pge.com
Status: PARTY

CARMEN BEST
CALIFORNIA PUBLIC UTILITIES COMMISSION
EMAIL ONLY
EMAIL ONLY CA 0
Email: CBE@cpuc.ca.gov
Status: STATE-SERVICE

Jeanne Clinton
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE RM 4008
SAN FRANCISCO CA 94102-3214
Email: cln@cpuc.ca.gov
Status: STATE-SERVICE

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

Cheryl Cox
CALIF PUBLIC UTILITIES COMMISSION
DRA - ADMINISTRATIVE BRANCH
505 VAN NESS AVE RM 4101
SAN FRANCISCO CA 94102-3214
Email: cxc@cpuc.ca.gov
Status: STATE-SERVICE

Darwin Farrar
CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES
505 VAN NESS AVE RM 5041
SAN FRANCISCO CA 94102-3214
Email: edf@cpuc.ca.gov
Status: STATE-SERVICE

Peter Franzese
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: pcf@cpuc.ca.gov
Status: STATE-SERVICE

Katherine Hardy
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: keh@cpuc.ca.gov
Status: STATE-SERVICE

Jean A. Lamming
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: jl2@cpuc.ca.gov
Status: STATE-SERVICE

Ayat E. Osman
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: aeo@cpuc.ca.gov
Status: STATE-SERVICE

Anne W. Premo
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
770 L ST, STE 1050
SACRAMENTO CA 95814
Email: awp@cpuc.ca.gov
Status: STATE-SERVICE

Tim G. Drew
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: zap@cpuc.ca.gov
Status: STATE-SERVICE

Cathleen A. Fogel
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: cf1@cpuc.ca.gov
Status: STATE-SERVICE

Mikhail Haramati
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: mkh@cpuc.ca.gov
Status: STATE-SERVICE

Peter Lai
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
320 WEST 4TH ST STE 500
LOS ANGELES CA 90013
Email: ppl@cpuc.ca.gov
Status: STATE-SERVICE

Kim Mahoney
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4104
SAN FRANCISCO CA 94102-3214
Email: kmb@cpuc.ca.gov
Status: STATE-SERVICE

Lisa Paulo
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: lp1@cpuc.ca.gov
Status: STATE-SERVICE

Kristina Skierka
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: ks3@cpuc.ca.gov
Status: STATE-SERVICE

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

George S. Tagnipes
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: jst@cpuc.ca.gov
Status: STATE-SERVICE

MATTHEW TISDALE
CALIFORNIA PUBLIC UTILITIES COMMISSION
EMAIL ONLY
EMAIL ONLY CA 0
Email: MWT@cpuc.ca.gov
Status: STATE-SERVICE

Karen Watts-Zagha
CALIF PUBLIC UTILITIES COMMISSION
ENERGY PRICING AND CUSTOMER PROGRAMS
BRANCH
505 VAN NESS AVE RM 4104
SAN FRANCISCO CA 94102-3214
Email: kwz@cpuc.ca.gov
Status: STATE-SERVICE

GERALD LAHR
ASSOCIATION OF BAY AREA GOVERNMENTS
101 8TH ST, PO BOX 2050
OAKLAND CA 94607
FOR: Association of Bay Area Governments
Email: jerryl@abag.ca.gov
Status: PARTY

NATARA FELLER
BLANK ROME LLP
THE CHRYSLER BUILDING
405 LEXINGTON AVE
NEW YORK NY 10174-0208
Email: nfeller@BlankRome.com
Status: INFORMATION

CHRISTOPHER A. LEWIS
BLANK ROME LLP
ONE LOGAN SQUARE 130 NORTH 18TH ST
PHILADELPHIA PA 19103-6998
Email: Lewis@BlankRome.com
Status: INFORMATION

AUDREY CHANG
CA ENERGY EFFICIENCY INDUSTRY COUNCIL
EMAIL ONLY
EMAIL ONLY CA 0
Email: achang@efficiencycouncil.org
Status: INFORMATION

Zenaida G. Tapawan-Conway
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: ztc@cpuc.ca.gov
Status: STATE-SERVICE

Carlos A. Velasquez
CALIF PUBLIC UTILITIES COMMISSION
ENERGY DIVISION
505 VAN NESS AVE AREA 4-A
SAN FRANCISCO CA 94102-3214
Email: los@cpuc.ca.gov
Status: STATE-SERVICE

Michael Wheeler
CALIF PUBLIC UTILITIES COMMISSION
EXECUTIVE DIVISION
505 VAN NESS AVE RM 5206
SAN FRANCISCO CA 94102-3214
Email: mmw@cpuc.ca.gov
Status: STATE-SERVICE

NEHEMIAH STONE
BENNINGFIELD GROUP, INC.
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: nehemiah@benningfieldgroup.com
Status: INFORMATION

PETER F. JAZAYERI
BLANK ROME LLP
1925 CENTURY PARK, EAST STE 1900
LOS ANGELES CA 90067
Email: Jazayeri@BlankRome.com
Status: INFORMATION

CHRISTOPHER SHARP
BLANK ROME LLP
ONE LOGAN SQUARE 130 NORTH 18TH ST
PHILADELPHIA PA 19103-6998
Email: Sharp@BlankRome.com
Status: INFORMATION

STEVEN R. SCHILLER
CA ENERGY EFFICIENCY INDUSTRY COUNCIL
EMAIL ONLY
EMAIL ONLY CA 0
Email: sschiller@efficiencycouncil.org
Status: INFORMATION

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

CHRIS ANN DICKERSON
CAD CONSULTING
720B CANYON OAKS DRIVE
OAKLAND CA 94605
Email: cadickerson@cadconsulting.biz
Status: INFORMATION

IRENE M. STILLINGS EXECUTIVE DIRECTOR
CALIF. CTR. FOR SUSTAINABLE ENERGY
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: irene.stillings@energycenter.org
Status: INFORMATION

ANDREW MCALLISTER
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY
EMAIL ONLY
EMAIL ONLY CA 00000-0000
FOR: California Center For Sustainable Energy
Email: andrew.mcallister@energycenter.org
Status: PARTY

SEPHRA A. NINOW
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: sephra.ninow@energycenter.org
Status: INFORMATION

CALIFORNIA ENERGY MARKETS
425 DIVISADERO ST., STE 303
SAN FRANCISCO CA 94117
Email: cem@newsdata.com
Status: INFORMATION

BILL JUNKER
CALIFORNIA ENERGY COMMISSION
1516 9TH ST, MS 22
SACRAMENTO CA 95819
Email: bjunker@energy.state.ca.us
Status: STATE-SERVICE

DON SCHULTZ
CALIFORNIA ENERGY COMMISSION
1516 9TH ST
SACRAMENTO CA 95819
Email: dschultz@energy.state.ca.us
Status: STATE-SERVICE

MICHAEL O'KEEFE
CAL. ENERGY EFFICIENCY INDUSTRY COUNCIL
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: mokeefe@efficiencycouncil.org
Status: INFORMATION

ROBERT L. KNIGHT
CAL. BLDG. PERFORMANCE CONTRATORS ASSN.
1000 BROADWAY, STE 410
OAKLAND CA 94607
FOR: California Building Performance Contractors
Association
Email: rknight@bki.com
Status: PARTY

JENNIFER GREEN
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: jennifer.green@energycenter.org
Status: INFORMATION

ASHLEY WATKINS
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: ashley.watkins@energycenter.org
Status: INFORMATION

SYLVIA BENDER
CALIFORNIA ENERGY COMMISSION
1516 9TH ST, MS20
SACRAMENTO CA 95814
Email: sbender@energy.state.ca.us
Status: STATE-SERVICE

CHRIS KAVALEC
CALIFORNIA ENERGY COMMISSION
1516 9TH ST
SACRAMENTO CA 95831
Email: ckavalec@energy.state.ca.us
Status: STATE-SERVICE

PETER CANESSA
CALIFORNIA STATE UNIVERSITY, FRESNO
1211 CHAPARRAL CIRCLE
SAN LUIS OBISPO CA 93401
Email: pcanessa@charter.net
Status: INFORMATION

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

SARA STECK MYERS ATTORNEY
122 28TH AVE.
SAN FRANCISCO CA 94121
FOR: Center for Energy Efficiency and Renewable
Technologies
Email: ssmyers@att.net
Status: PARTY

DENNIS J. HERRERA
CITY AND COUNTY OF SAN FRANCISCO
CITY HALL, RM 234
SAN FRANCISCO CA 94102
Status: INFORMATION

THERESA L. MUELLER
CITY AND COUNTY OF SAN FRANCISCO
1 DR. CARLTON B. GOODLETT PLACE
SAN FRANCISCO CA 94102-4682
Email: theresa.mueller@sfgov.org
Status: INFORMATION

SHAYNA H. HIRSHFIELD
CITY OF SAN JOSE-ENVIRONMENTAL SVCS DEP
200 EAST SANTA CLARA
SAN JOSE CA 95113
Email: Shayna.Hirshfield@sanjoseca.gov
Status: INFORMATION

SUSAN MUNVES ENERGY AND GREEN BLDG. PROG.
ADMIN.
CITY OF SANTA MONICA
1212 5TH ST, FIRST FLR
SANTA MONICA CA 90401
Email: susan.munves@smgov.net
Status: INFORMATION

DON LIDDELL
DOUGLASS & LIDDELL
2928 2ND AVE
SAN DIEGO CA 92103
Email: liddell@energyattorney.com
Status: INFORMATION

ANDY FRANK
EFFECIENCY 2.0, LLC
165 WILLIAM ST., 10TH FLR
NEW YORK NY 10038
FOR: Efficiency 2.0, LLC
Email: andy@efficiency20.com
Status: PARTY

CAL BROOMHEAD DEPT OF ENVIRONMENT, ENERGY
SECTION
CITY AND COUNTY OF SAN FRANCISCO
11 GROVE ST
SAN FRANCISCO CA 94102
Email: cal.broomhead@sfgov.org
Status: INFORMATION

ANN KELLY DEPT. OF THE ENVIRONMENT
CITY AND COUNTY OF SAN FRANCISCO
11 GROVE ST
SAN FRANCISCO CA 94102
Email: ann.kelly@sfgov.org
Status: INFORMATION

SHAWN THOMPSON
CITY OF IRVINE
1 CIVIC CENTER PLAZA
IRVINE CA 92646
Email: sthompson@ci.irvine.ca.us
Status: INFORMATION

MARY TUCKER
CITY OF SAN JOSE, ENVIRONMENTAL SRVC DEP
200 EAST SANTA CLARA ST., 10TH FLR.
SAN JOSE CA 95113-1905
Email: mary.tucker@sanjoseca.gov
Status: INFORMATION

JEANNE M. SOLE
CITY AND COUNTY OF SAN FRANCISCO
CITY HALL, RM 234
1 DR. CARLTON B. GOODLETT PLACE
SAN FRANCISCO CA 94102-4682
FOR: Ckty and County of San Francisco
Email: jeanne.sole@sfgov.org
Status: PARTY

Diana L. Lee
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
505 VAN NESS AVE RM 4107
SAN FRANCISCO CA 94102-3214
FOR: DRA
Email: dil@cpuc.ca.gov
Status: PARTY

ANDREW B. BROWN
ELLISON SCHNEIDER & HARRIS, L.L.P.
2600 CAPITOL AVE, STE 400
SACRAMENTO CA 95816-5905
Email: abb@eslawfirm.com
Status: INFORMATION

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

LYNN HAUG
ELLISON, SCHNEIDER & HARRIS L.L.P.
2600 CAPITAL AVE, STE 400
SACRAMENTO CA 95816
Email: lmh@eslawfirm.com
Status: INFORMATION

CYNTHIA MITCHELL
ENERGY ECONOMICS, INC.
530 COLGATE COURT
RENO NV 89503
Email: Cynthiakmitchell@gmail.com
Status: INFORMATION

MONA TIERNEY-LLOYD SENIOR MANAGER WESTERN
REG. AFFAIRS
ENERNOC, INC.
PO BOX 378
CAYUCOS CA 93430
Email: mtierney-lloyd@enernoc.com
Status: INFORMATION

THOMAS P. CONLON PRESIDENT
GEOPRAXIS
PO BOX 5
SONOMA CA 95476-0005
FOR: GeoPraxis, Inc.
Email: tconlon@geopraxis.com
Status: PARTY

VIVIAN CHANG
GREEN FOR ALL
1611 TELEGRAPH AVE, STE 600
OAKLAND CA 94601
Email: vivian@greenforall.org
Status: INFORMATION

JEFF HIRSCH
JAMES J. HIRSCH & ASSOCIATES
12185 PRESILLA ROAD
CAMARILLO CA 93012-9243
Email: Jeff.Hirsch@DOE2.com
Status: INFORMATION

G. PATRICK STONER PROGRAM DIRECTOR
LOCAL GOVERNMENT COMMISSION
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: pstoner@lgc.org
Status: INFORMATION

REUBEN DEUMLING
ENERGY ECONOMICS INC.
3309 SE MAIN ST
PORTLAND OR 97214
Email: 9watts@gmail.com
Status: INFORMATION

MELANIE GILLETTE DIR - WESTERN REG. AFFAIRS
ENERNOC, INC.
115 HAZELMERE DRIVE
FOLSOM CA 95630
FOR: EnerNoc, Inc.
Email: mgillette@enernoc.com
Status: PARTY

MIKE JASKE
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: Mjaske@energy.state.ca.us
Status: STATE-SERVICE

VIEN V. TRUONG, ESQ
GREEN FOR ALL
1611 TELEGRAPH AVE, STE 600
OAKLAND CA 94601
FOR: Green For All
Email: vien@greenforall.org
Status: INFORMATION

ERIC LEE
HARPIRIS ENERGY, LLC
25205 BARONET ROAD
CORRAL DE TIERRA CA 93908
FOR: Harpiris Energy
Email: eric@harpiris.com
Status: PARTY

ED VINE
LAWRENCE BERKELEY NATIONAL LABORATORY
BUILDING 90-400
BERKELEY CA 94720-8136
Email: ELVine@lbl.gov
Status: INFORMATION

JODY LONDON
JODY LONDON CONSULTING
PO BOX 3629
OAKLAND CA 94609
FOR: Local Government Sustainable Energy Coalition
Email: jody_london_consulting@earthlink.net
Status: PARTY

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

ELIZABETH RASMUSSEN PROJECT MGR.
MARIN ENERGY AUTHORITY
781 LINCOLN AVE, STE 320
SAN RAFAEL CA 94901
FOR: Marin Energy Authority
Email: erasmussen@marinenergyauthority.org
Status: PARTY

DONALD GILLIGAN
NATIONAL ASSC. OF ENERGY SVC. COMPANIES
EMAIL ONLY
EMAIL ONLY DC 0
FOR: National Association of Energy Services Companies
Email: dgilligan@naesco.org
Status: PARTY

MAX BAUMHEFNER LEGAL FELLOW
NATURAL RESOURCES DEFENSE COUNCIL
111 SUTTER ST., 20TH FLR
SAN FRANCISCO CA 91404
Email: mbaumhefner@nrdc.org
Status: INFORMATION

JENNIFER BARNES
NAVIGANT CONSULTING, INC.
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: Jennifer.Barnes@Navigantconsulting.com
Status: INFORMATION

MARY SUTTER
OPINION DYNAMICS CORPORATION
2415 ROOSEVELT DRIVE
ALAMEDA CA 94501
Email: msutter@opiniondynamics.com
Status: INFORMATION

NADEEM SHEIKH
OPOWER, INC.
EMAIL ONLY
EMAIL ONLY VA 00000-0000
Email: nadeem.sheikh@opower.com
Status: INFORMATION

PUJA DEVERAKONDA
POSITIVE ENERGY
1911 FORT MYER DRIVE
ARLINGTON VA 22209
Email: puja@opower.com
Status: INFORMATION

MRW & ASSOCIATES, LLC
EMAIL ONLY
EMAIL ONLY CA 0
Email: mrw@mrwassoc.com
Status: INFORMATION

LARA ETTENSON
NATURAL RESOURCES DEFENSE COUNCIL
111 SUTTER ST, 20TH FLR
SAN FRANCISCO CA 94104
FOR: Natural Resources Defense Council
Email: lettenson@nrdc.org
Status: PARTY

NOAH LONG
NATURAL RESOURCES DEFENSE COUNCIL
111 SUTTER ST, 20TH FLR
SAN FRANCISCO CA 94104
Email: nlong@nrdc.org
Status: INFORMATION

BRAD KATES
OPINION DYNAMICS CORPORATION
230 THIRD FLR
WALTHAM MA 2451
Email: bkates@opiniondynamics.com
Status: INFORMATION

MICHAEL SACHSE
OPOWER
1515 N. COURTHOUSE RD., STE 610
ARLINGTON VA 22201
FOR: OPower
Email: michael.sachse@opower.com
Status: PARTY

BRENDA HOPEWELL
PORTLAND ENERGY CONSERVATION, INC.
1400 SW 5TH AVE, STE 700
PORTALND OR 97201
Email: bhopewell@peci.org
Status: INFORMATION

STEVEN D. PATRICK
SOUTHERN CALIFORNIA GAS COMPANY
555 WEST FIFTH ST, GT14G1
LOS ANGELES CA 90013-1011
FOR: San Diego Gas & Electric/SoCal Gas
Email: SDPatrick@SempraUtilities.com
Status: PARTY

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

ATHENA BESA
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP12F
SAN DIEGO CA 92123
Status: INFORMATION

JOY C. YAMAGATA
SAN DIEGO GAS & ELECTRIC/SOCALGAS
8330 CENTURY PARK COURT, CP 32 D
SAN DIEGO CA 92123-1530
Email: JYamagata@SempraUtilities.com
Status: INFORMATION

THERESA BURKE
SAN FRANCISCO PUC
1155 MARKET ST, 4TH FLR
SAN FRANCISCO CA 94103
Email: tburke@sflower.org
Status: INFORMATION

MICHAEL ROCHMAN MANAGING DIRECTOR
SCHOOL PROJECT UTILITY RATE REDUCTION
1850 GATEWAY BLVD., STE. 235
CONCORD CA 94520
Email: service@spurr.org
Status: INFORMATION

JACKI BACHARACH EXECUTIVE DIRECTOR
SOUTH BAY CITIES COUNCIL OF GOVERNMENTS
5033 ROCKVALLEY ROAD
RANCHO PALOS VERDES CA 90275
Email: sbccog@southbaycities.org
Status: INFORMATION

CASE ADMINISTRATION
SOUTHERN CALIFORNIA EDISON COMPANY
LAW DEPARTMENT
2244 WALNUT GROVE AVE, RM 370
ROSEMEAD CA 91770
Email: case.admin@sce.com
Status: INFORMATION

GREGORY HEALY
SOUTHERN CALIFORNIA GAS COMPANY
555 WEST FIFTH ST, GT14D6
LOS ANGELES CA 90013-1011
Email: GHealy@SempraUtilities.com
Status: INFORMATION

ATHENA BESA
SAN DIEGO GAS & ELECTRIC COMPANY
EMAIL ONLY
EMAIL ONLY CA 0
Email: ABesa@SempraUtilities.com
Status: INFORMATION

CENTRAL FILES
SAN DIEGO GAS AND ELECTRIC COMPANY
8330 CENTURY PARK CT, CP32D, RM CP31-E
SAN DIEGO CA 92123-1530
Email: CentralFiles@SempraUtilities.com
Status: INFORMATION

SCOTT BLAISING
BRAUN BLAISING MCLAUGHLIN, P.C.
915 L ST, STE 1270
SACRAMENTO CA 95814
FOR: San Joaquin Valley Power Authority
Email: blaising@braunlegal.com
Status: PARTY

PEDRO VILLEGAS
SEMPRA ENERGY UTILITIES
EMAIL ONLY
EMAIL ONLY CA 00000-0000
Email: PVillegas@SempraUtilities.com
Status: INFORMATION

MARILYN LYON SOUTH BAY CITIES COUNCIL OF GOVERNMENTS
SOUTH BAY ENVIRONMENTAL SERVICES CTR.
15901 HAWTHORNE BLVD., STE. 400
LAWNDALE CA 90260-2656
Email: marilyn@sbesc.com
Status: INFORMATION

ALYSSA CHERRY
SOUTHERN CALIFORNIA EDISON
6042A N. IRWINDALE AVE
IRWINDALE CA 91702
Email: Alyssa.Cherry@sce.com
Status: INFORMATION

JENNIFER M. TSAO SHIGEKAWA
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD CA 91770
Email: Jennifer.Shigekawa@sce.com
Status: INFORMATION

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Last Updated: October 21, 2010

CPUC DOCKET NO. R0911014

Total number of addressees: 123

LARRY COPE
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WLANUT GROVE AVE
ROSEMEAD CA 91770
FOR: Southern California Edison
Email: larry.cope@sce.com
Status: PARTY

SAMUEL S. KANG
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVE, SECOND FLR
BERKELEY CA 94704
FOR: The Greenlining Institute
Email: samuelk@greenlining.org
Status: PARTY

ENRIQUE GALLARDO
THE GREENLINING INSTITUTE
1918 UNIVERSITY AVE., 2ND FLR
BERKELEY CA 94704-1051
Email: enriqueg@greenlining.org
Status: INFORMATION

ROBERT FINKELSTEIN
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE 900
SAN FRANCISCO CA 94104
FOR: TURN
Email: bfinkelstein@turn.org
Status: PARTY

MEGAN MYERS
VASQUEZ ESTRADA & DUMONT LLP
1000 FOURTH ST, STE 700
SAN RAFAEL CA 94901
Email: mmyers@vandelaw.com
Status: INFORMATION

BARBARA GEORGE
WOMEN'S ENERGY MATTERS
PO BOX 548
FAIRFAX CA 94978-0548
FOR: Women's Energy Matters
Email: wem@igc.org
Status: PARTY

RAFI HASSAN
SUSQUEHANNA FINANCIAL GROUP, LLLP
101 CALIFORNIA ST, STE 3250
SAN FRANCISCO CA 94111
Email: rafi.hassan@sig.com
Status: INFORMATION

STEPHANIE C. CHEN
THE GREENLINING INSTITUTE
EMAIL ONLY
EMAIL ONLY CA 0
Email: stephaniec@greenlining.org
Status: INFORMATION

MARYBELLE C. ANG STAFF ATTORNEY
THE UTILITY REFORM NETWORK
115 SANSOME ST, STE. 900
SAN FRANCISCO CA 94104
Email: mang@turn.org
Status: INFORMATION

CRAIG TYLER
TYLER & ASSOCIATES
2760 SHASTA ROAD
BERKELEY CA 94708
Email: craigtyler@comcast.net
Status: INFORMATION

CHERYL COLLART
VENTURA COUNTY REGIONAL ENERGY ALLIANCE
1000 SOUTH HILL ROAD, STE. 230
VENTURA CA 93003
Email: cheryl.collart@ventura.org
Status: INFORMATION