

Jane K. Yura Vice President Regulation and Rates Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

October 15, 2010

#### Advice 3154-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

# <u>Subject</u>: Establish Gas Preliminary Statement CE, San Bruno Independent Review Panel Memorandum Account

Pacific Gas and Electric Company (PG&E) hereby submits this Advice Letter to establish Gas Preliminary Statement CE, the *San Bruno Independent Review Panel Memorandum Account (SBIRPMA)*.

# <u>Purpose</u>

PG&E files this Advice Letter in compliance with Ordering Paragraph 3 of Resolution L-405, which authorizes PG&E to establish the SBIRPMA to record the costs that will be incurred by the Independent Review Panel.

#### Background

On September 23, 2010, the California Public Utilities Commission (Commission, CPUC) adopted Resolution L-403, establishing an Independent Review Panel tasked with conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&E natural gas transmission pipeline in San Bruno, California. The investigation by the Panel will include a technical assessment of events, their root cause, and recommendations for action by the Commission to best ensure such an incident is not repeated elsewhere. The Panel will also review the facts gathered and make recommendations to the Commission for the improvement of the safe management of PG&E's natural gas transmission lines.

On October 14, 2010, the Commission identified the members of the Independent Review Panel and adopted Resolution L-405, which declared that an emergency exists requiring immediate action by the Commission to hire expert consultants immediately to assist the Panel to investigate the safety of increasing the pressure of PG&E's pipeline to its normal operating pressure during the winter of 2010 through 2011, or whether other measures should be taken to ensure a sufficient supply of natural gas to PG&E customers on the San Francisco Peninsula and the City and County of San Francisco.

In Resolution L-405, the Commission ordered that PG&E pay for the costs of the Independent Review Panel and record such costs in a memorandum account. Resolution L-405 further stated that issues regarding the allocation of costs of the Panel between shareholders and customers shall be determined later.

# Proposed Preliminary Statement

Pursuant to OP 3 of Resolution L-405, PG&E is requesting Commission authority to establish Gas Preliminary Statement CE, the SBIRPMA for gas (SBIRPMA-G), and record the costs of the Independent Review Panel.

# Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 25, 2010**, which is 10 days after the date of this filing<sup>1</sup>. Protests should be mailed to:

CPUC Energy Division Tariff Files, Room 4005 DMS Branch 505 Van Ness Avenue San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-6520 E-mail: <u>PGETariffs@pge.com</u>

<sup>&</sup>lt;sup>1</sup> Pursuant to General Order 96-B, Section 1.3, in a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules.

# Effective Date

PG&E requests that this Tier 2 advice filing become effective as of October 6, 2010, so that the costs billed to and paid by PG&E for the Independent Review Panel beginning on October 6, 2010, can be tracked in the SBIRPMA.

# <u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.09-09-013 and A.09-12-020. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <a href="http://www.pge.com/tariffs">http://www.pge.com/tariffs</a>.

Jone Yura OB

Vice President - Regulation and Rates

cc: Service Lists for A.09-09-013 and A.09-12-020

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

| MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)  |                               |  |  |  |
|---|-------------------------------|--|--|--|
| Company name/CPUC Utility No. Pacific G   | as and Electric Comp          | Dany (ID U39 M)  |  |  |
| Utility type:   | Contact Person: Olivia Brown  |  |  |  |
| å ELC å GAS   | Phone #: <u>415.973.931</u> 2 | <u>2</u>   |  |  |
| S PLC S HEAT S WATER  | E-mail: <u>oxb4@pge.co</u>    | <u>m</u>   |  |  |
| EXPLANATION OF UTILITY TYP  | PE                            | (Date Filed/ Received Stamp by CPUC)                               |  |  |
| ELC = ElectricGAS = GasSPLC = PipelineHEAT = HeatW  | ATER = Water                  |  |  |  |
| Advice Letter (AL) #: <u>3154-G</u><br>Subject of AL: <u>San Bruno Independent Revie</u><br>Keywords (choose from CPUC listing): <u>Com</u> | pliance, Memorandum           | n Account  |  |  |
| AL filing type: S Monthly S Quarterly S A   |                               |  |  |  |
| If AL filed in compliance with a Commission   |                               |  |  |  |
| Does AL replace a withdrawn or rejected AL  |                               |  |  |  |
| Summarize differences between the AL and t  | -                             |  |  |  |
| Confidential information will be made availa  |                               | the utility seeking confidential treatment for: <u>No</u>          |  |  |
|   |                               | the nondisclosure agreement and access to the                      |  |  |
| Resolution Required? <sup>⑤</sup> Yes <sup>8</sup> No   |                               |  |  |  |
| Requested effective date: <u>October 6, 2010</u> No. of tariff sheets: <u>3</u>   |                               |  |  |  |
| Estimated system annual revenue effect (%): <u>N/A</u>  |                               |  |  |  |
| Estimated system average rate effect (%): <u>N/.</u>  | <u>A</u>                      |  |  |  |
| When rates are affected by AL, include attacl commercial, large C/I, agricultural, lighting).   |                               | average rate effects on customer classes (residential, small       |  |  |
| Tariff schedules affected: new Electric Preliminary Statement CE  |                               |  |  |  |
| Service affected and changes proposed: <u>N/A</u>   |                               |  |  |  |
| Protests, dispositions, and all other correspon<br>filing, unless otherwise authorized by the Con-  |                               | AL are due no later than 20 days after the date of this e sent to: |  |  |
| CPUC, Energy Division   | Pacif                         | ic Gas and Electric Company  |  |  |
| Tariff Files, Room 4005   |                               | Jane K. Yura, Vice President, Regulation and Rates                 |  |  |
| DMS Branch  |                               | eale Street, Mail Code B10B<br>Box 770000                          |  |  |
| 505 Van Ness Ave., San Francisco, CA 94102P.O. Box 770000san Francisco, CA 94177  |                               |  |  |  |
| jnj@cpuc.ca.gov and <u>mas@cpuc.ca.gov</u>  |                               | il: PGETariffs@nge.com   |  |  |

|            |                | ATTACHMENT 1<br>Advice 3154-G |
|------------|----------------|-------------------------------|
| Cal P.U.C. |                | Cancelling Cal                |
| Sheet No.  | Title of Sheet | P.U.C. Sheet No.              |

| 28559-G | GAS PRELIMINARY STATEMENT CE<br>SAN BRUNO INDEPENDENT REVIEW PANEL<br>MEMORANDUM ACCOUNT (SBIRPMA)<br>Sheet 1 |         |
|---------|---|---------|
| 28560-G | GAS TABLE OF CONTENTS<br>Sheet 1  | 28557-G |
| 28561-G | GAS TABLE OF CONTENTS<br>Sheet 5  | 28425-G |

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Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

| <ul> <li>(Panel) of experts established by the Commission under Resolution L-403, adopted on September 23, 2010. The Independent Review Panel was established for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California. The Panel's investigation shall include a technical assessment of the events and their root causes, and recommendations for action by the Commission to best ensure such an accident is not repeated elsewhere. The Panel's investigations may include changes to design, construction, operation, maintenance, and replacement of natural gas facilities, management practices at PG&amp;E in the areas of pipeline integrity and public safety, regulatory changes by the Commission itself, statutory changes to be recommended by the Commission, and other recommendations deemed appropriate by the Panel. The Panel will also review the facts gathered and make recommendations to the Commission for the improvement of the safe management of PG&amp;E's natural gas transmission lines. The allocation of costs of the Panel between PG&amp;E shareholders and customers shall be determined by the Commission.</li> <li>APPLICABILITY: The SBIRPMA shall apply to all gas customers except for those specifically excluded by the Commission.</li> <li>REVISION DATE: Disposition of the balance in the account shall be determined by the Commission in a future proceeding.</li> <li>RATES: The SBIRPMA does not have a separate rate component.</li> <li>ACCOUNTING PROCEDURE:</li> <li>PG&amp;E shall make entries at the end of each month as follows:</li> <li>a) A debit entry equal to any cost of the Independent Review Panel of experts for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California.</li> <li>b) A debit or credit entry equal to any other amounts authorized by the Commission to be recorded in this accoun</li></ul> |            | GAS PRELIMINARY STATEMENT CE<br>SAN BRUNO INDEPENDENT REVIEW PANEL MEMORANDUM ACCOUN<br>(SBIRPMA)   | Sheet 1 (<br>NT (  |
|--|------------|---|--|
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Jane K. Yura Vice President Regulation and Rates

L-405



Pacific Gas and Electric Company San Francisco, California

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| Part AG                       |  |                                   |   |
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| Part BA                       |  | Efficiency                        |   |
| Part BB                       |  | andum Account                     |   |
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|                               |  | ge-research, Development and Dem  |   |
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|                               | Account (SPGSRMA)  |                                   | 28111-G                                 |
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| Part CE                       | San Bruno Independent Review                               | Panel Memorandum Account (SBIRPN  | /A)28559-G (N)                          |
|                               |  |                                   |   |
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#### PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

Alcantar & Kahl LLP Ameresco Anderson & Poole Arizona Public Service Company BART BP Energy Company Barkovich & Yap, Inc. Bartle Wells Associates Bloomberg Bloomberg Bloomberg New Energy Finance Boston Properties Braun Blaising McLaughlin, P.C.

**Brookfield Renewable Power** CA Bldg Industry Association CAISO **CLECA Law Office CSC Energy Services** California Cotton Ginners & Growers Assn California Energy Commission California League of Food Processors California Public Utilities Commission Calpine Casner, Steve Chris, King City of Glendale City of Palo Alto City of Palo Alto Utilities **Clean Energy Fuels** Coast Economic Consulting Commercial Energy **Consumer Federation of California Crossborder Energy** Davis Wright Tremaine LLP

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