

Jane K. Yura Vice President Regulation and Rates Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

October 15, 2010

#### Advice 3154-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

# <u>Subject</u>: Establish Gas Preliminary Statement CE, San Bruno Independent Review Panel Memorandum Account

Pacific Gas and Electric Company (PG&E) hereby submits this Advice Letter to establish Gas Preliminary Statement CE, the *San Bruno Independent Review Panel Memorandum Account (SBIRPMA)*.

# <u>Purpose</u>

PG&E files this Advice Letter in compliance with Ordering Paragraph 3 of Resolution L-405, which authorizes PG&E to establish the SBIRPMA to record the costs that will be incurred by the Independent Review Panel.

#### Background

On September 23, 2010, the California Public Utilities Commission (Commission, CPUC) adopted Resolution L-403, establishing an Independent Review Panel tasked with conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&E natural gas transmission pipeline in San Bruno, California. The investigation by the Panel will include a technical assessment of events, their root cause, and recommendations for action by the Commission to best ensure such an incident is not repeated elsewhere. The Panel will also review the facts gathered and make recommendations to the Commission for the improvement of the safe management of PG&E's natural gas transmission lines.

On October 14, 2010, the Commission identified the members of the Independent Review Panel and adopted Resolution L-405, which declared that an emergency exists requiring immediate action by the Commission to hire expert consultants immediately to assist the Panel to investigate the safety of increasing the pressure of PG&E's pipeline to its normal operating pressure during the winter of 2010 through 2011, or whether other measures should be taken to ensure a sufficient supply of natural gas to PG&E customers on the San Francisco Peninsula and the City and County of San Francisco.

In Resolution L-405, the Commission ordered that PG&E pay for the costs of the Independent Review Panel and record such costs in a memorandum account. Resolution L-405 further stated that issues regarding the allocation of costs of the Panel between shareholders and customers shall be determined later.

# Proposed Preliminary Statement

Pursuant to OP 3 of Resolution L-405, PG&E is requesting Commission authority to establish Gas Preliminary Statement CE, the SBIRPMA for gas (SBIRPMA-G), and record the costs of the Independent Review Panel.

# Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 25, 2010**, which is 10 days after the date of this filing<sup>1</sup>. Protests should be mailed to:

CPUC Energy Division Tariff Files, Room 4005 DMS Branch 505 Van Ness Avenue San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-6520 E-mail: <u>PGETariffs@pge.com</u>

<sup>&</sup>lt;sup>1</sup> Pursuant to General Order 96-B, Section 1.3, in a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules.

# Effective Date

PG&E requests that this Tier 2 advice filing become effective as of October 6, 2010, so that the costs billed to and paid by PG&E for the Independent Review Panel beginning on October 6, 2010, can be tracked in the SBIRPMA.

# <u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.09-09-013 and A.09-12-020. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <a href="http://www.pge.com/tariffs">http://www.pge.com/tariffs</a>.

Jone Yura OB

Vice President - Regulation and Rates

cc: Service Lists for A.09-09-013 and A.09-12-020

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. Pacific G	as and Electric Comp	Dany (ID U39 M)		
Utility type:	Contact Person: Olivia Brown			
å ELC å GAS	Phone #: <u>415.973.931</u> 2	<u>2</u>		
S PLC S HEAT S WATER	E-mail: <u>oxb4@pge.co</u>	<u>m</u>		
EXPLANATION OF UTILITY TYP	PE	(Date Filed/ Received Stamp by CPUC)		
ELC = ElectricGAS = GasSPLC = PipelineHEAT = HeatW	ATER = Water			
Advice Letter (AL) #: <u>3154-G</u> Subject of AL: <u>San Bruno Independent Revie</u> Keywords (choose from CPUC listing): <u>Com</u>	pliance, Memorandum	n Account		
AL filing type: S Monthly S Quarterly S A				
If AL filed in compliance with a Commission				
Does AL replace a withdrawn or rejected AL				
Summarize differences between the AL and t	-			
Confidential information will be made availa		the utility seeking confidential treatment for: <u>No</u>		
		the nondisclosure agreement and access to the		
Resolution Required? <sup>⑤</sup> Yes <sup>8</sup> No				
Requested effective date: <u>October 6, 2010</u> No. of tariff sheets: <u>3</u>				
Estimated system annual revenue effect (%): <u>N/A</u>				
Estimated system average rate effect (%): <u>N/.</u>	<u>A</u>			
When rates are affected by AL, include attacl commercial, large C/I, agricultural, lighting).		average rate effects on customer classes (residential, small		
Tariff schedules affected: new Electric Preliminary Statement CE				
Service affected and changes proposed: <u>N/A</u>				
Protests, dispositions, and all other correspon filing, unless otherwise authorized by the Con-		AL are due no later than 20 days after the date of this e sent to:		
CPUC, Energy Division	Pacif	ic Gas and Electric Company		
Tariff Files, Room 4005		Jane K. Yura, Vice President, Regulation and Rates		
DMS Branch		eale Street, Mail Code B10B Box 770000		
505 Van Ness Ave., San Francisco, CA 94102P.O. Box 770000san Francisco, CA 94177				
jnj@cpuc.ca.gov and <u>mas@cpuc.ca.gov</u>		il: PGETariffs@nge.com		

		ATTACHMENT 1 Advice 3154-G
Cal P.U.C.		Cancelling Cal
Sheet No.	Title of Sheet	P.U.C. Sheet No.

28559-G	GAS PRELIMINARY STATEMENT CE SAN BRUNO INDEPENDENT REVIEW PANEL MEMORANDUM ACCOUNT (SBIRPMA) Sheet 1	
28560-G	GAS TABLE OF CONTENTS Sheet 1	28557-G
28561-G	GAS TABLE OF CONTENTS Sheet 5	28425-G

Page 1 of 1



Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

<ul> <li>(Panel) of experts established by the Commission under Resolution L-403, adopted on September 23, 2010. The Independent Review Panel was established for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California. The Panel's investigation shall include a technical assessment of the events and their root causes, and recommendations for action by the Commission to best ensure such an accident is not repeated elsewhere. The Panel's investigations may include changes to design, construction, operation, maintenance, and replacement of natural gas facilities, management practices at PG&amp;E in the areas of pipeline integrity and public safety, regulatory changes by the Commission itself, statutory changes to be recommended by the Commission, and other recommendations deemed appropriate by the Panel. The Panel will also review the facts gathered and make recommendations to the Commission for the improvement of the safe management of PG&amp;E's natural gas transmission lines. The allocation of costs of the Panel between PG&amp;E shareholders and customers shall be determined by the Commission.</li> <li>APPLICABILITY: The SBIRPMA shall apply to all gas customers except for those specifically excluded by the Commission.</li> <li>REVISION DATE: Disposition of the balance in the account shall be determined by the Commission in a future proceeding.</li> <li>RATES: The SBIRPMA does not have a separate rate component.</li> <li>ACCOUNTING PROCEDURE:</li> <li>PG&amp;E shall make entries at the end of each month as follows:</li> <li>a) A debit entry equal to any cost of the Independent Review Panel of experts for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California.</li> <li>b) A debit or credit entry equal to any other amounts authorized by the Commission to be recorded in this accoun</li></ul>		GAS PRELIMINARY STATEMENT CE SAN BRUNO INDEPENDENT REVIEW PANEL MEMORANDUM ACCOUN (SBIRPMA)	Sheet 1 ( NT (
<ul> <li>of costs of the Panel between PG&amp;E shareholders and customers shall be determined by the Commission in a future proceeding.</li> <li>2. APPLICABILITY: The SBIRPMA shall apply to all gas customers except for those specifically excluded by the Commission.</li> <li>3. REVISION DATE: Disposition of the balance in the account shall be determined by the Commission in a future proceeding.</li> <li>4. RATES: The SBIRPMA does not have a separate rate component.</li> <li>5. ACCOUNTING PROCEDURE: PG&amp;E shall make entries at the end of each month as follows: <ul> <li>a) A debit entry equal to any cost of the Independent Review Panel of experts for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California.</li> <li>b) A debit or credit entry equal to any other amounts authorized by the Commission to be recorded in this account.</li> <li>c) A debit or credit entry equal to any amount authorized by the Commission to transfer amounts to other regulatory accounts, as appropriate, for rate recovery.</li> <li>d) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.</li> </ul></li></ul>		PURPOSE: The purpose of the SBIRPMA is to record the costs of an Independent Review Pa (Panel) of experts established by the Commission under Resolution L-403, adopted on Septer 23, 2010. The Independent Review Panel was established for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a P natural gas transmission pipeline in San Bruno, California. The Panel's investigation shall incl technical assessment of the events and their root causes, and recommendations for action by Commission to best ensure such an accident is not repeated elsewhere. The Panel's recommendations may include changes to design, construction, operation, maintenance, and replacement of natural gas facilities, management practices at PG&E in the areas of pipeline integrity and public safety, regulatory changes by the Commission itself, statutory changes to le recommended by the Commission, and other recommendations deemed appropriate by the P The Panel will also review the facts gathered and make recommendations to the Commission	nber   G&E   ude a the   the   be   anel. for
<ul> <li>5. ACCOUNTING PROCEDURE:</li> <li>PG&amp;E shall make entries at the end of each month as follows: <ul> <li>a) A debit entry equal to any cost of the Independent Review Panel of experts for the purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California.</li> <li>b) A debit or credit entry equal to any other amounts authorized by the Commission to be recorded in this account.</li> <li>c) A debit or credit entry equal to any amount authorized by the Commission to transfer amounts to other regulatory accounts, as appropriate, for rate recovery.</li> <li>d) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.</li> </ul> </li> </ul>		of costs of the Panel between PG&E shareholders and customers shall be determined by the Commission in a future proceeding. APPLICABILITY: The SBIRPMA shall apply to all gas customers except for those specifically excluded by the Commission. REVISION DATE: Disposition of the balance in the account shall be determined by the	8
<ul> <li>purposes of conducting a comprehensive study and investigation of the September 9, 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Bruno, California.</li> <li>b) A debit or credit entry equal to any other amounts authorized by the Commission to be recorded in this account.</li> <li>c) A debit or credit entry equal to any amount authorized by the Commission to transfer amounts to other regulatory accounts, as appropriate, for rate recovery.</li> <li>d) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.</li> </ul>		ACCOUNTING PROCEDURE: PG&E shall make entries at the end of each month as follows:	
<ul> <li>amounts to other regulatory accounts, as appropriate, for rate recovery.</li> <li>d) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.</li> </ul>		<ul> <li>purposes of conducting a comprehensive study and investigation of the September 9 2010 explosion and fire along a PG&amp;E natural gas transmission pipeline in San Brun California.</li> <li>b) A debit or credit entry equal to any other amounts authorized by the Commission to b recorded in this account.</li> </ul>	o,   
		<ul> <li>amounts to other regulatory accounts, as appropriate, for rate recovery.</li> <li>d) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported to the previous month.</li> </ul>	he
dvice Letter No: 3154-G Issued by Date Filed October 15	duine Lett		October 15,

Jane K. Yura Vice President Regulation and Rates

L-405



Pacific Gas and Electric Company San Francisco, California

28560-G 28557-G

# **GAS TABLE OF CONTENTS** Sheet 1 CAL P.U.C. TITLE OF SHEET SHEET NO. (T) (T)

Date Filed

Effective Resolution No. October 15, 2010

(Continued)

L-405

Issued by Jane K. Yura Vice President Regulation and Rates



28561-G 28425-G

	GAS	TABLE OF CONTENTS	Sheet 5
PART	TITLE OF SHEET		CAL P.U.C. SHEET NO.
	Prel	minary Statements	
Part AC	Catastrophic Event Memorandur	n Account	14178.14179-G
Part AE	Core Pipeline Demand Charge A	ccount	
Part AG			
art AN		m	
Part AW		andum Account	
Part BA		Efficiency	
Part BB		andum Account	
Part BH	Public Purpose Program Surcha	rge-Low Income Energy Efficiency	20002 20000 0
arton		ge-Low income Linergy Linciency	23 364-G
Part Bl		ge-Research, Development and Demo	
		ge-research, Development and Dem	
Part BL	Noncore Distribution Fixed Cost	Account	28415-G
Part BP		count-Gas	
Part BQ		Account	
Part BS			
Part BT		ces Balancing Account	
Part BX			
	France Efficiency 2000 2011		
Part BW Part BZ	Energy Efficiency 2009 – 2011 M	lemorandum Account n Account	
Part CA Part CB Part CC	CARE/TANF Balancing Account Sempra and Price Indexing C	mal Program Memorandum Accou	28103-G horandum
	Account (SPGSRMA)		28111-G
Part BY		ount (OBFBA)	
Part CE	San Bruno Independent Review	Panel Memorandum Account (SBIRPN	/A)28559-G (N)
	/o; 3154-G	Issued by D	(Continued) Date Filed October 15, 2

Issued by Jane K. Yura Vice President Regulation and Rates Date Filed Effective Resolution No.

L-405

#### PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

Alcantar & Kahl LLP Ameresco Anderson & Poole Arizona Public Service Company BART BP Energy Company Barkovich & Yap, Inc. Bartle Wells Associates Bloomberg Bloomberg Bloomberg New Energy Finance Boston Properties Braun Blaising McLaughlin, P.C.

**Brookfield Renewable Power** CA Bldg Industry Association CAISO **CLECA Law Office CSC Energy Services** California Cotton Ginners & Growers Assn California Energy Commission California League of Food Processors California Public Utilities Commission Calpine Casner, Steve Chris, King City of Glendale City of Palo Alto City of Palo Alto Utilities **Clean Energy Fuels** Coast Economic Consulting Commercial Energy **Consumer Federation of California Crossborder Energy** Davis Wright Tremaine LLP

Day Carter Murphy Defense Energy Support Center Department of Water Resources Department of the Army **Dept of General Services Division of Business Advisory Services** Douglass & Liddell Downey & Brand **Duke Energy** Dutcher, John **Economic Sciences Corporation** Ellison Schneider & Harris LLP Foster Farms G. A. Krause & Assoc. **GLJ** Publications Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton Hitachi In House Energy International Power Technology Intestate Gas Services, Inc. Lawrence Berkeley National Lab Los Angeles Dept of Water & Power Luce, Forward, Hamilton & Scripps LLP MAC Lighting Consulting MBMC, Inc. MRW & Associates Manatt Phelps Phillips McKenzie & Associates Merced Irrigation District Modesto Irrigation District Morgan Stanley Morrison & Foerster NLine Energy, Inc. NRG West Navigant Consulting

Norris & Wong Associates North America Power Partners North Coast SolarResources Occidental Energy Marketing, Inc. OnGrid Solar Praxair R. W. Beck & Associates RCS, Inc. Recon Research Recurrent Energy SCD Energy Solutions SCE SMUD SPURR San Francisco Public Utilities Commission Santa Fe Jets

Seattle City Light Sempra Utilities Sierra Pacific Power Company Silicon Valley Power Silo Energy LLC Southern California Edison Company Spark Energy, L.P. Sunshine Design Sutherland, Asbill & Brennan **Tabors Caramanis & Associates** Tecogen, Inc. Tiger Natural Gas, Inc. **Tioga Energy** TransCanada **Turlock Irrigation District** United Cogen **Utility Cost Management Utility Specialists** Verizon Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) eMeter Corporation