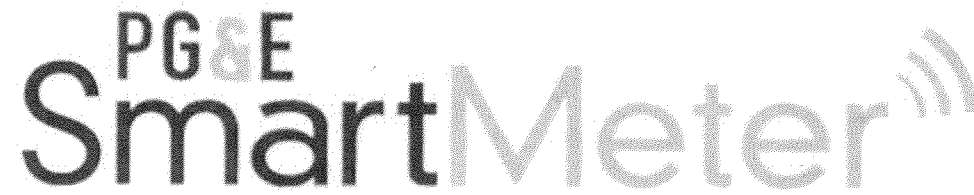


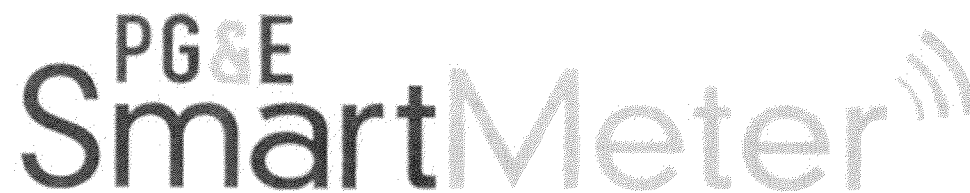
Public Version



SmartMeter™
Steering Committee Update – June
June 19, 2009

SmartMeter Contingency Reconciliation		\$000s
	1. Business Case Approved Contingency	\$128,773
	Upgrade Approved Contingency	\$48,980
	Total Contingency granted	\$177,753
	Total PDRs Adopted by Steering Committee	\$2,856
	Subtotal Adopted PDR's	\$2,856
Approved Date	2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
2007	2007 PDR Total	\$92,773
2008	2008 PDR Total	\$32,240
5/21/09	Change to RF network and SSN technology	(\$40,191)
5/22/09	Change to RF technology: additional vendor specific costs adjustments	██████████
5/23/09	Change to RF technology: new endpoint supplier agreement	██████████
5/24/09	Release E Funding Revision	\$3,507
6/5/09	Release X - Scalability (Phase 1) (aka RFA 09-005)	\$22,693
various - 2009	2009 - Other (less than \$500,000 each)	\$795
	Subtotal PDRs	\$111,358
	Total Adopted and Approved	\$114,214

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SmartMeter™
Steering Committee Update – July
July 24, 2009

SmartMeter Contingency Reconciliation

\$000s

1. Business Case Approved Contingency (AMI and SMU)

\$177,753

Total PDRs Adopted by Steering Committee

\$2,856

Subtotal Adopted PDR's

\$2,856

Approved Date

2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown

2007

2007 PDR Total

\$92,773

2008

2008 PDR Total

\$32,240

08-0271

5/21/09

Change to RF network and SSN technology

(\$40,191)

08-0272

5/21/09

Change to RF technology: additional vendor specific costs adjustments

██████████

09-0276

5/21/09

Change to RF technology: new endpoint supplier agreement

██████████

09-0281

5/21/09

Release E Funding Revision

\$3,507

09-005

6/5/09

Release X - Scalability (Phase 1) (aka RFA 09-005)

\$22,693

various

Other (less than \$500,000 each)

\$1,495

Subtotal PDRs

\$112,058

Total PDRs

\$114,914

Public Version

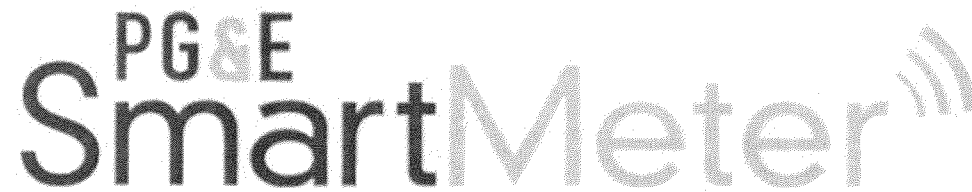


SmartMeter™
Steering Committee Update- August
August 19, 2009

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency (AMI and SMU)		
Total PDRs Adopted by Steering Committee		\$177,753
Subtotal Adopted PDR's		\$2,856
2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown		
2007	2007 PDR Total	\$92,773
2008	2008 PDR Total	\$32,240
5/21/09	Change to RF network and SSN technology	(\$40,191)
5/21/09	Change to RF technology: additional vendor specific costs adjustments	
5/21/09	Change to RF technology: new endpoint supplier agreement	
5/21/09	Release E Funding Revision	\$3,507
6/5/09	Release X - Scalability (Phase 1) (aka RFA 09-005)	\$22,693
7/8/09	SM-driven Commercial Gas Meter In-testing	\$700
7/16/09	Release G (all phases)	\$10,608
various	Other (less than \$500,000 each)	\$1,004
Subtotal PDRs		\$122,875
Total PDRs		\$125,731

Note: In D.09-03-026 The Commission concluded PG&E should use the AMI risk based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for costs savings in other categories to offset this amount, however this amount remains a likely risk based allowance draw

Public Version



SmartMeter™
Steering Committee Update- September
September 23, 2009

SmartMeter Contingency Reconciliation **\$000s**

1. Business Case Approved Contingency (AMI and SMU) **\$177,753**

Total PDRs Adopted by Steering Committee **\$2,856**

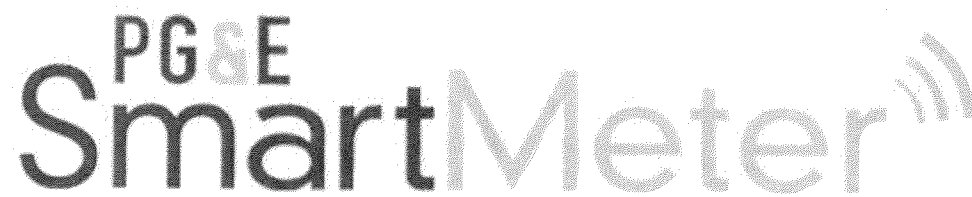
Subtotal Adopted PDR's **\$2,856**

2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown

Approved Date	2007	2008	2007 PDR Total	2008 PDR Total	
					\$92,773
					\$32,240
08-0271	5/21/09	Change to RF network and SSN technology			(\$40,191)
08-0272	5/21/09	Change to RF technology: additional vendor specific costs adjustments			██████████
09-0276	5/21/09	Change to RF technology: new endpoint supplier agreement			██████████
09-0281	5/21/09	Release E Funding Revision			\$3,507
09-005	6/5/09	Release X - Scalability (Phase 1) (aka RFA 09-005)			\$22,693
09-0282	7/8/09	SM-driven Commercial Gas Meter Intesting			\$700
09-009	7/16/09	Release G (all phases)			\$10,608
	various	Other (less than \$500,000 each)			\$1,440
		Subtotal PDRs			\$123,310
		Total PDRs			\$126,166

Note: In D.09-03-026 The Commission concluded PG&E should use the AMI risk based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for costs savings in other categories to offset this amount, however this amount remains a likely risk based allowance draw.

Public Version



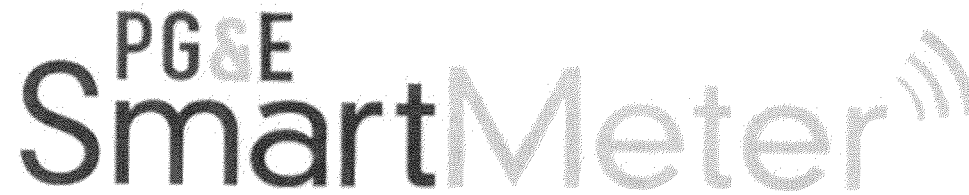
SmartMeter™
Steering Committee Update- October
October 14 , 2009

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency (AMI and SMU)		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
Subtotal Adopted PDR's		\$2,856
2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown		
Approved Date		
2007	2007 PDR Total	\$92,773
2008	2008 PDR Total	\$32,240
08-0271	5/21/09 Change to RF network and SSN technology	(\$40,191)
08-0272	5/21/09 Change to RF technology: additional vendor specific costs adjustments	██████████
09-0276	5/21/09 Change to RF technology: new endpoint supplier agreement	██████████
09-0281	5/21/09 Release E Funding Revision	\$3,507
09-005	6/5/09 Release X - Scalability (Phase 1) (aka RFA 09-005)	\$22,693
09-0282	7/8/09 SM-driven Commercial Gas Meter Intesting	\$700
09-009	7/16/09 Release G (all phases)	\$10,608
09-0287	9/22/09 Credit Ops Remote Disconnect-Reconnect	\$1,004
09-017	10/6/2009 RFA - Release J (Plan & Design)	\$619
	various Other (less than \$500,000 each)	\$1,600
	Subtotal PDRs	<u>\$125,093</u>
	Total PDRs	<u><u>\$127,949</u></u>

Note: In D.09-03-026 The Commission concluded PG&E should use the AMI risk based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for costs savings in other categories to offset this amount, however this amount remains a likely risk based allowance draw.

Public Version



SmartMeter™
Steering Committee Update - October
November 17, 2009

Contingency Reconciliation

SmartMeter Contingency Reconciliation

\$000s

1. Business Case Approved Contingency (AMI and SMU)

\$177,753

Total PDRs Adopted by Steering Committee

\$2,856

Subtotal Adopted PDR's

\$2,856

Approved Date

2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown

2007

2007 PDR Total

\$92,773

2008

2008 PDR Total

\$32,240

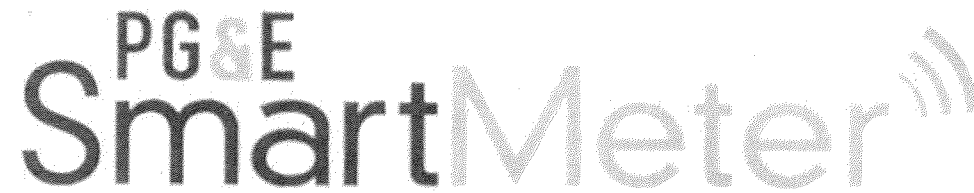
08-0271	5/21/09	Change to RF network and SSN technology	(40,191)
08-0272	5/21/09	Change to RF technology: additional vendor specific costs adjustments	
09-0276	5/21/09	Change to RF technology: new endpoint supplier agreement	
09-0281	5/21/09	Release E Funding Revision	\$3,507
09-005	6/5/09	Release X - Scalability (Phase 1) (aka RFA 09-005)	\$22,693
09-0282	7/8/09	SM-driven Commercial Gas Meter Intesting	\$700
09-009	7/16/09	Release G (all phases)	\$10,608
09-0287	9/22/09	Credit Ops Remote Disconnect-Reconnect	\$1,004
09-017	10/6/2009	RFA - Release J (Plan & Design)	\$619
	various	Other (less than \$500,000 each)	\$1,600
		Subtotal PDRs	\$125,093

Total PDRs

\$127,949

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.

Public Version



SmartMeter™
Steering Committee Update – November 2009
December 18, 2009

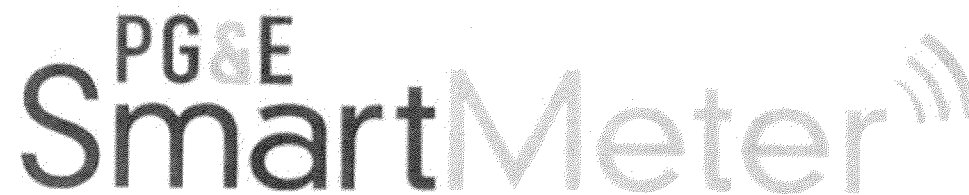
Contingency Reconciliation

		SmartMeter Contingency Reconciliation	\$000s
		1. Business Case Approved Contingency	\$128,773
		Upgrade Approved Contingency	\$48,980
		Total Contingency granted	<u>\$177,753</u>
		Total PDRs Adopted by Steering Committee	\$2,856
		Subtotal Adopted PDR's	\$2,856
Approved Date		2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
2007		2007 PDR Total*	\$103,473
2008		2008 PDR Total	\$32,240
08-0271	5/21/09	Change to RF network and SSN technology	(\$40,191)
08-0272	5/21/09	Change to RF technology: additional vendor specific costs adjustments	██████████
09-0276	5/21/09	Change to RF technology: new endpoint supplier agreement	██████████
09-0281	5/21/09	Release E Funding Revision	\$3,507
09-005	6/5/09	Release X - Scalability (Phase 1) (aka RFA 09-005)	\$22,693
09-0282	7/8/09	SM-driven Commercial Gas Meter Intesting	\$700
09-009	7/16/09	Release G (all phases)	\$10,608
09-0287	9/22/09	Credit Ops Remote Disconnect-Reconnect	\$1,004
09-017	10/6/2009	RFA - Release J (Plan & Design)	\$619
	various	Other (less than \$500,000 each)	\$1,600
		Subtotal PDRs	<u>\$135,793</u>
		Total PDRs	<u>\$138,649</u>
		3. Pending Project Decision Request (PDRs) - Pending Approval and Contingency Drawdown	
09-0286	pending	SM Program re-org and SMU funding distribution (unassigned residual)	\$ (31,146)
09-0291	pending	IT Estimate-at-Complete funding true-up	\$64,332
09-0292	pending	Workstream budget adjustments (including true-up due to the change to RF technology)	(\$12,953)
		Subtotal Pending PDRs	<u>\$20,233</u>
		Total PDRs	\$158,882

* Includes the restoration of \$10.7M in meter maintenance costs removed via Stipulation during the 2006 hearings.

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.

Public Version

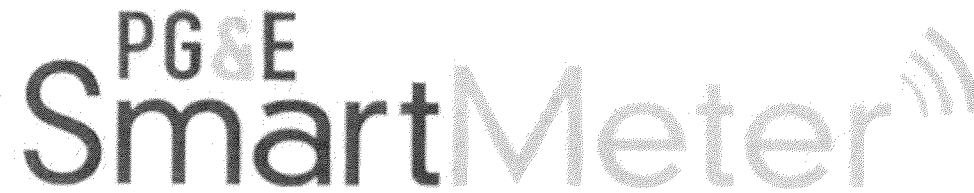


SmartMeter™
Steering Committee Update – December 2009
January 22, 2010

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
<i>Subtotal Adopted PDR's</i>		\$2,856
2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown		
Approved Date	2007 PDR Total*	\$103,473
	2008 PDR Total	\$32,240
		(\$40,191)
08-0271	5/21/09 Change to RF network and SSN technology	██████████
08-0272	5/21/09 Change to RF technology: additional vendor specific costs adjustments	██████████
09-0276	5/21/09 Change to RF technology: new endpoint supplier agreement	██████████
09-0281	5/21/09 Release E Funding Revision	\$3,507
09-005	6/5/09 Release X - Scalability (Phase 1) (aka RFA 09-005)	\$22,693
09-0282	7/8/09 SM-driven Commercial Gas Meter Intesting	\$700
09-009	7/16/09 Release G (all phases)	\$10,608
09-0287	9/22/09 Credit Ops Remote Disconnect-Reconnect	\$1,004
09-017	10/6/2009 RFA - Release J (Plan & Design)	\$619
09-0286	12/22/2009 SM Program re-org and SMU funding distribution (unassigned residual)	(\$31,146)
09-0291	12/22/2009 IT Estimate-at-Complete funding true-up	\$64,332
09-0292	12/22/2009 Workstream budget adjustments (including true-up due to the change to RF technology)	(\$12,953)
	various Other (less than \$500,000 each)	\$1,600
	<i>Subtotal PDRs</i>	\$156,026
	Total PDRs	\$158,882

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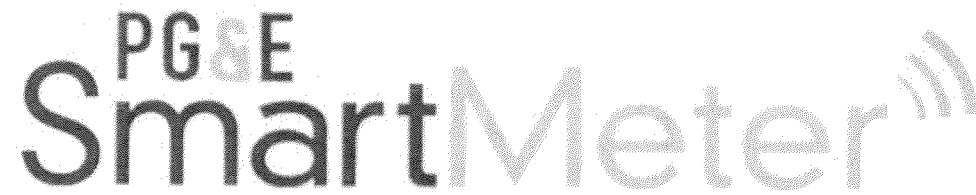
SmartMeter™
Steering Committee Update – January 2010
February 23, 2010

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
<i>Subtotal Adopted PDR's</i>		\$2,856
Approved Date	2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
2007	2007 PDR Total	\$103,473
2008	2008 PDR Total	\$32,240
2009	2009 PDR Total	\$20,313
2010	<i>None currently approved</i>	
	<i>Subtotal PDRs</i>	<u>\$156,026</u>
	Total Approved PDRs	<u><u>\$158,882</u></u>

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.

Public Version



SmartMeter™
Steering Committee Update – February 2010
March 31, 2010

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
<i>Subtotal Adopted PDR's</i>		<i>\$2,856</i>
Approved Date	2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
2007	2007 PDR Total	\$103,473
2008	2008 PDR Total	\$32,240
2009	2009 PDR Total	\$20,313
2010	<i>None currently approved</i>	
	<i>Subtotal PDRs</i>	<u>\$156,026</u>
	Total Approved PDRs	<u><u>\$158,882</u></u>

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.


PG&E
SmartMeter™

SmartMeter™
Steering Committee Update – March 2010
April 28, 2010

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
Subtotal Adopted PDR's		\$2,856
Approved Date	2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
2007	2007 PDR Total	\$103,473
2008	2008 PDR Total	\$32,240
2009	2009 PDR Total	\$20,313
2010	<i>None currently approved</i>	
	Subtotal PDRs	<u>\$156,026</u>
	Total Approved PDRs	<u><u>\$158,882</u></u>

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.

PG&E
SmartMeter 

SmartMeter™
Steering Committee Update – May 2010

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
<i>Subtotal Adopted PDR's</i>		\$2,856
2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown		
Approved Date	2007 PDR Total	\$103,473
2007	2008 PDR Total	\$32,240
2008	2009 PDR Total	\$20,313
2009	None currently approved	
2010	<i>Subtotal PDRs</i>	<u>\$156,026</u>
<i>Total Approved PDRs</i>		<u><u>\$158,882</u></u>

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.

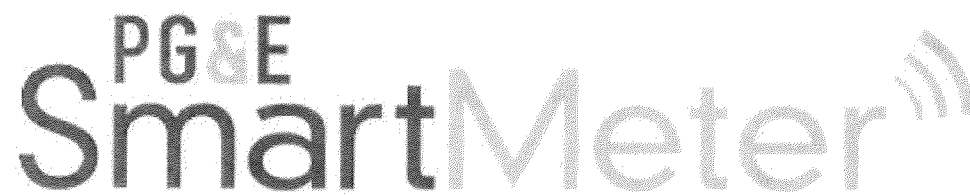
PG&E
SmartMeter™

SmartMeter™
Steering Committee Update – June 2010

Contingency Reconciliation

SmartMeter Contingency Reconciliation		\$000s
1. Business Case Approved Contingency		\$177,753
Total PDRs Adopted by Steering Committee		\$2,856
<i>Subtotal Adopted PDR's</i>		<i>\$2,856</i>
Approved Date	2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
2007	2007 PDR Total	\$103,473
2008	2008 PDR Total	\$32,240
2009	2009 PDR Total	\$20,313
2010	<i>None currently approved</i>	
	<i>Subtotal PDRs</i>	<u>\$156,026</u>
	Total Approved PDRs	<u><u>\$158,882</u></u>

Note: In D.09-03-026, the CPUC concluded PG&E should use the AMI risk-based allowance to fund the additional project management costs of \$15.1 Million related to the SmartMeter Upgrade Program, and approximately \$6.1 Million related to HAN retrofit costs. PG&E is still evaluating the potential for cost savings in other categories to offset this amount, however this amount remains a likely risk-based allowance draw.



**SmartMeter™
Steering Committee Update – July 2010**

Contingency Reconciliation

		SmartMeter Contingency Reconciliation	<i>\$000s</i>
		1. Business Case Approved Contingency	\$177,753
		Total PDRs Adopted by Steering Committee	\$2,856
		<i>Subtotal Adopted PDR's</i>	\$2,856
		2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
	Approved Date	2007 PDR Total	\$103,473
	2007	2008 PDR Total	\$32,240
	2008	2009 PDR Total	\$20,313
	2009	Change Management interim funding	\$8,871
10-0293	7/23/2010	SmartMeter Operations interim funding	\$10,000
10-0294	7/23/2010	<i>Subtotal PDRs</i>	\$174,897
		<i>Total Approved PDRs</i>	\$177,753

PG&E
SmartMeter™

SmartMeter™
Steering Committee Update – August 2010

Contingency Reconciliation

		SmartMeter Contingency Reconciliation	\$000s
		1. Business Case Approved Contingency	\$177,753
		Total PDRs Adopted by Steering Committee	\$2,856
		Subtotal Adopted PDR's	\$2,856
		2. Approved Project Decision Request (PDRs) - Pending Contingency Drawdown	
	Approved Date	2007 PDR Total	\$103,473
	2007	2008 PDR Total	\$32,240
	2008	2009 PDR Total	\$20,313
	2009	Change Management interim funding	\$8,871
10-0293	7/23/2010	SmartMeter Operations interim funding	\$10,000
10-0294	7/23/2010	Subtotal PDRs	<u>\$174,897</u>
		Total Approved PDRs	<u><u>\$177,753</u></u>