

**PACIFIC GAS AND ELECTRIC COMPANY  
Renewable Portfolio Stds OIR - III Admin  
Rulemaking 08-08-009  
Data Response**

PG&E Data Request No.:	ED_010-04		
PG&E File Name:	RenewablePortfolioStdsOIR-III-Admin_DR_ED_010-Q04		
Request Date:	September 30, 2010	Requester DR No.:	010
Date Sent:		Requesting Party:	Energy Division
PG&E Witness:		Requester:	Cheryl Lee

**SUBJECT: PROJECT TRANSMISSION**

**QUESTION 4**

Explain the following conflicting statements made by PG&E regarding network upgrade costs for the four 20 MW SPS projects.

Advice Letter 3613-E, page 3:

*Network upgrade costs for the four bilateral PPAs will be determined by the results of the projects' pending applications in the Small Generator Interconnection Process ("SGIP"). (Emphasis added)*

Response to Protest Received from Division of Ratepayer Advocates Regarding Advice Letter 3613-E, PG&E's Purchase Agreements with Solar Project Solutions, LLC., page 2:

*The network upgrade costs for the four smaller 20 MW projects were known at the time of execution of the PPAs so no cost cap was needed nor was any negotiated. (Emphasis added)*

**ANSWER 4**

***Confidential Protected under Decision 06-06-066, App.1, Item VII "Renewable Resource Contracts under RPS Program.***

Redacted