

and Filed Within the Last Twelve Months as of 12/3/09

Line No.	Counterparty	Project Name	Location	Technology	COD	GWh	Levelized, Post TOD Price	Net Market Value (\$/MWh)	Filing Date	Purpose of Filing	Advice Letter #	Status
1	(Redacted)	RPS Contracts Executed or Filed within the last 12 months										
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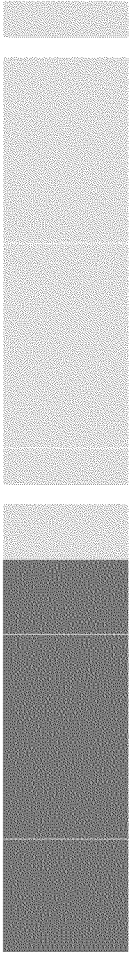
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Advice Letter # Status

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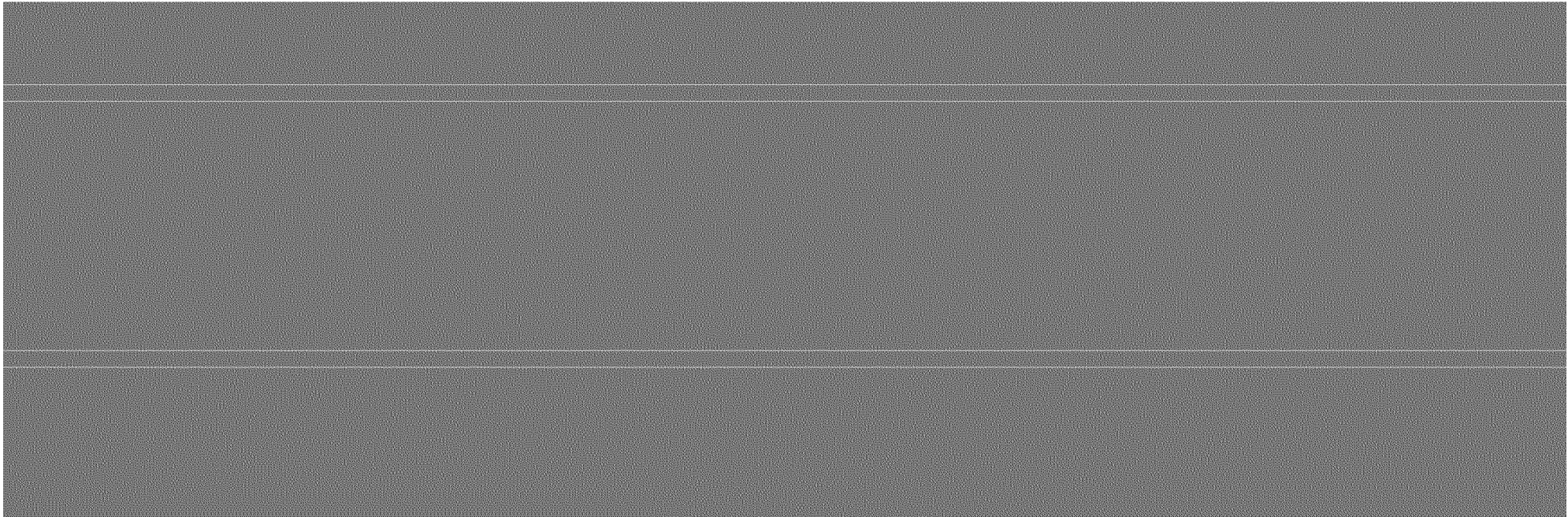
Table 4-2: 2009 RPS RFO Shortlist with Manzana Scenarios

Line No.	Counterparty	Project Name	Location	Market	Technology	COD	GWs	Levelized Cost (Post-TOD) \$/MWh	Net Market Value (\$/MWh) Using August 2009 Forward Curves*
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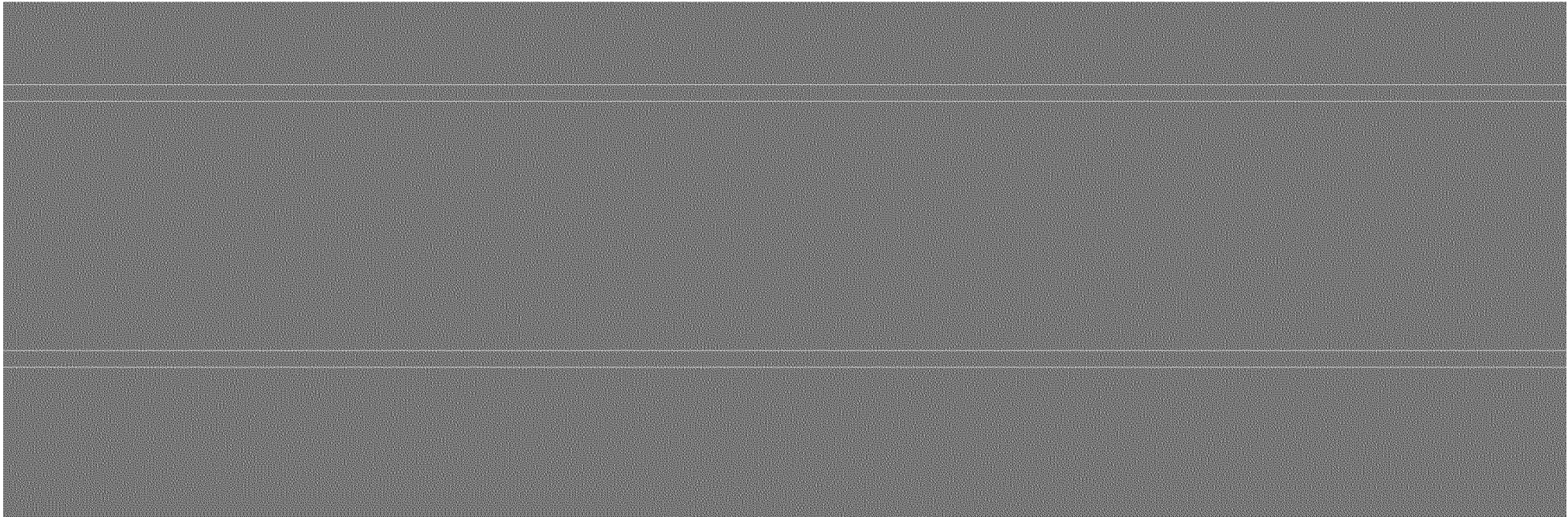
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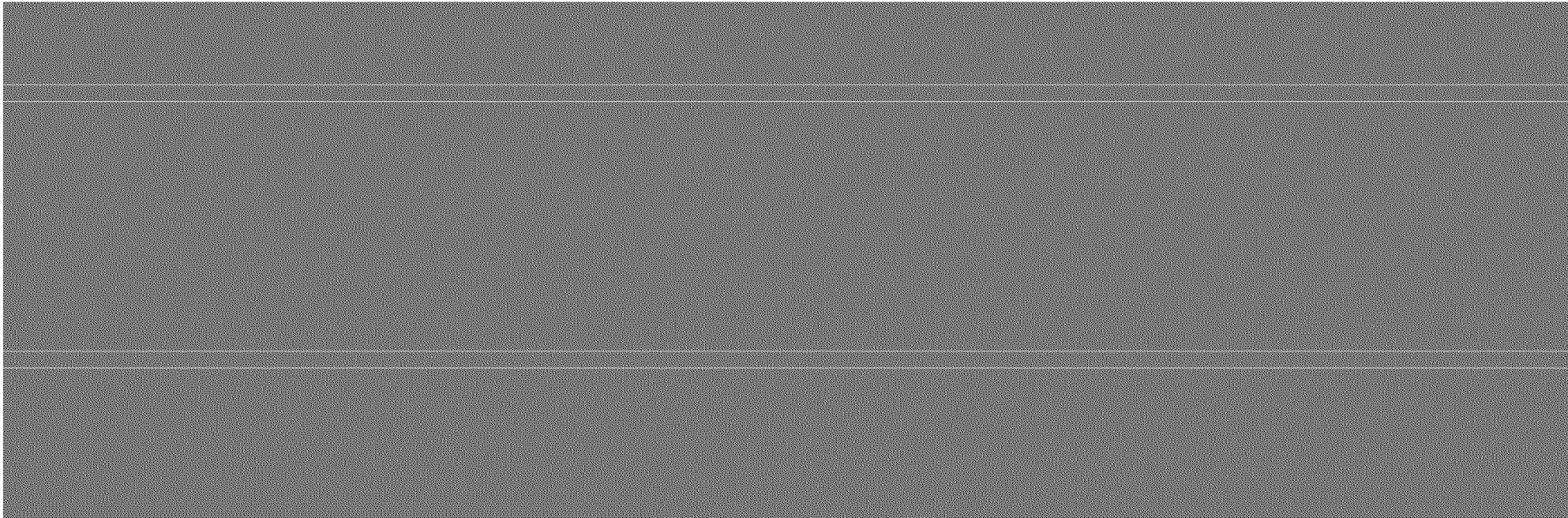
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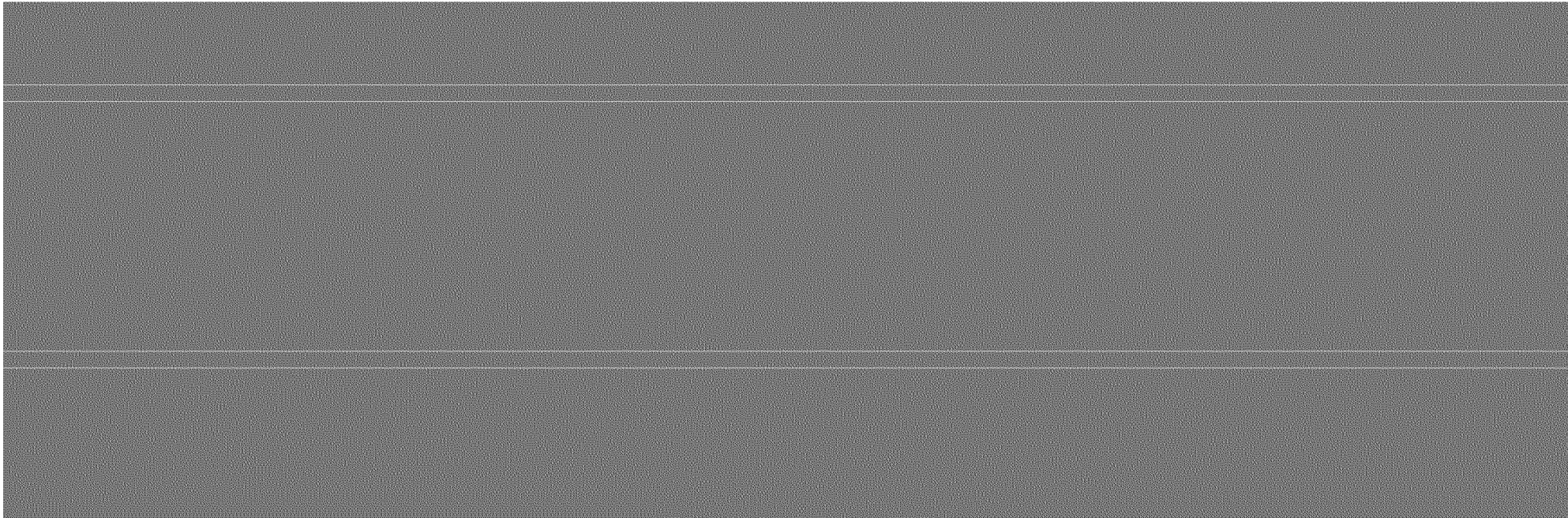
Energy Efficiency Data Request EB_001, Question 1
Attachment 2



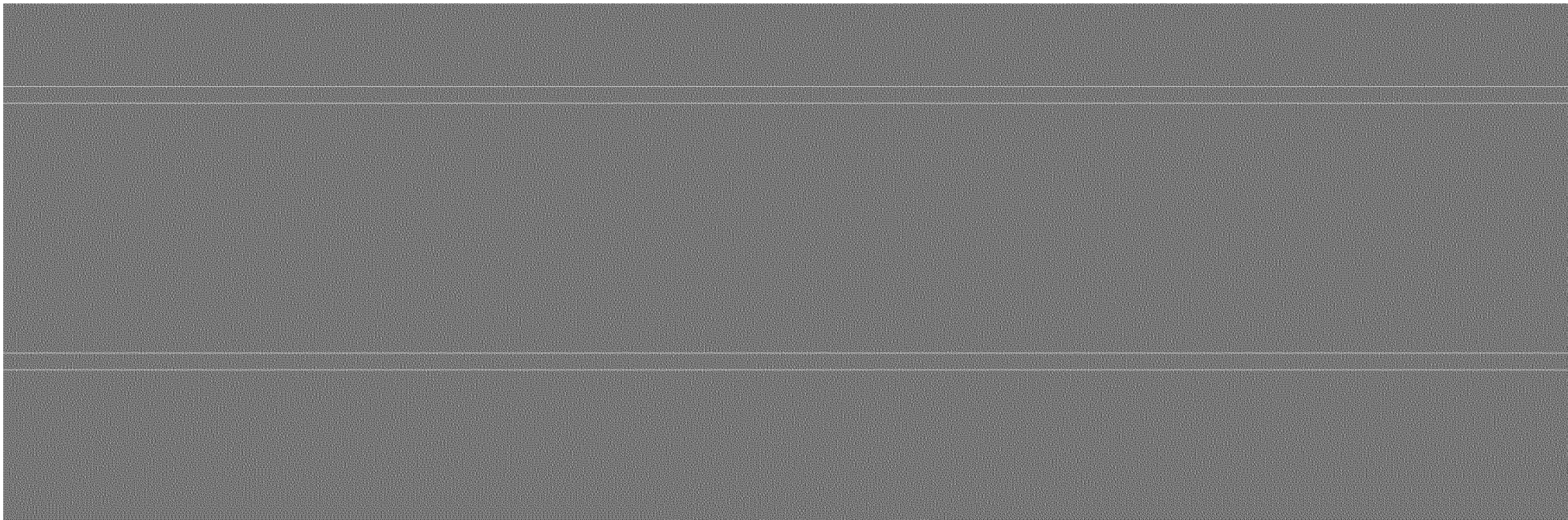
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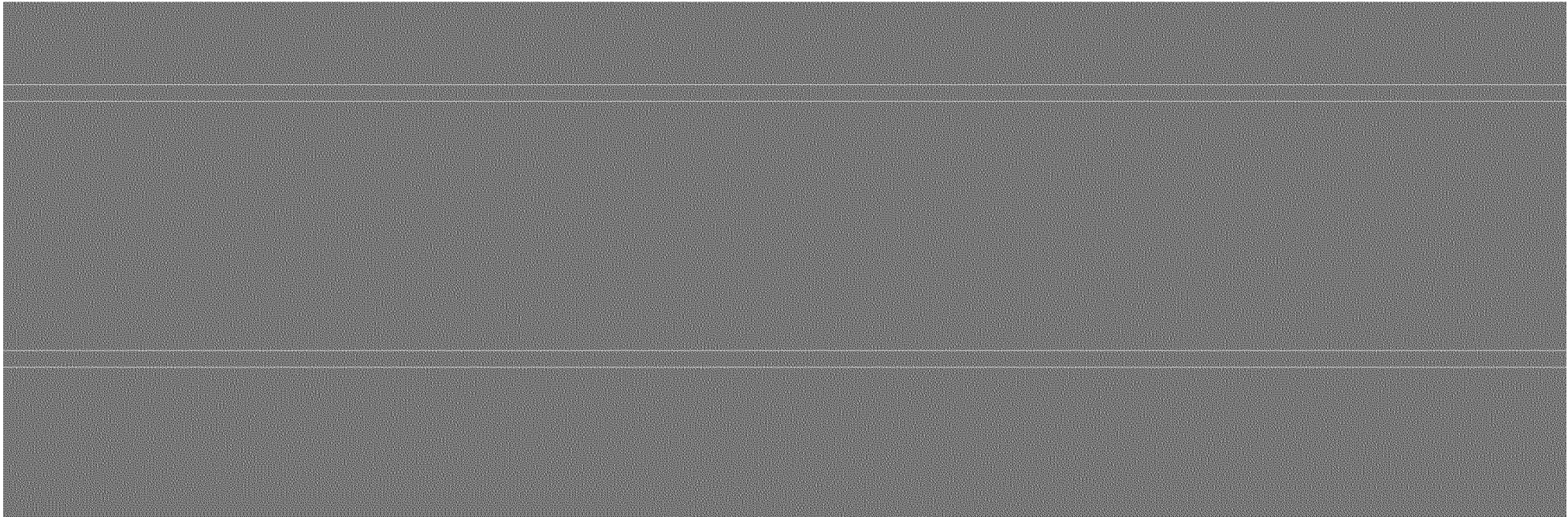
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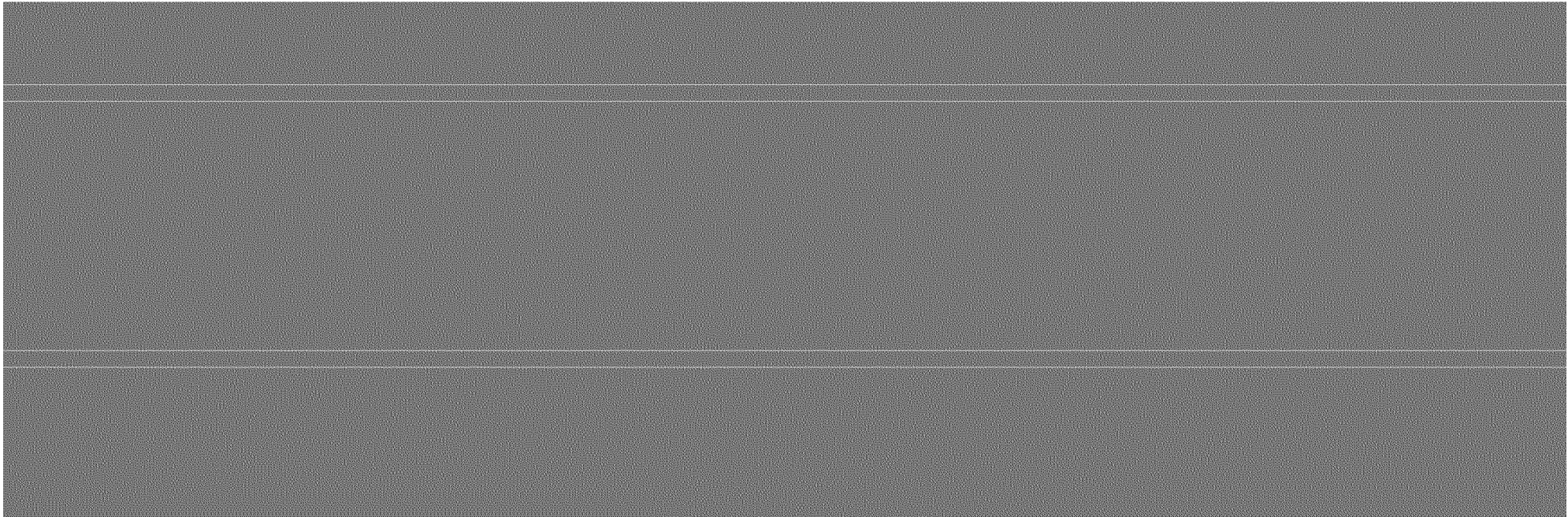
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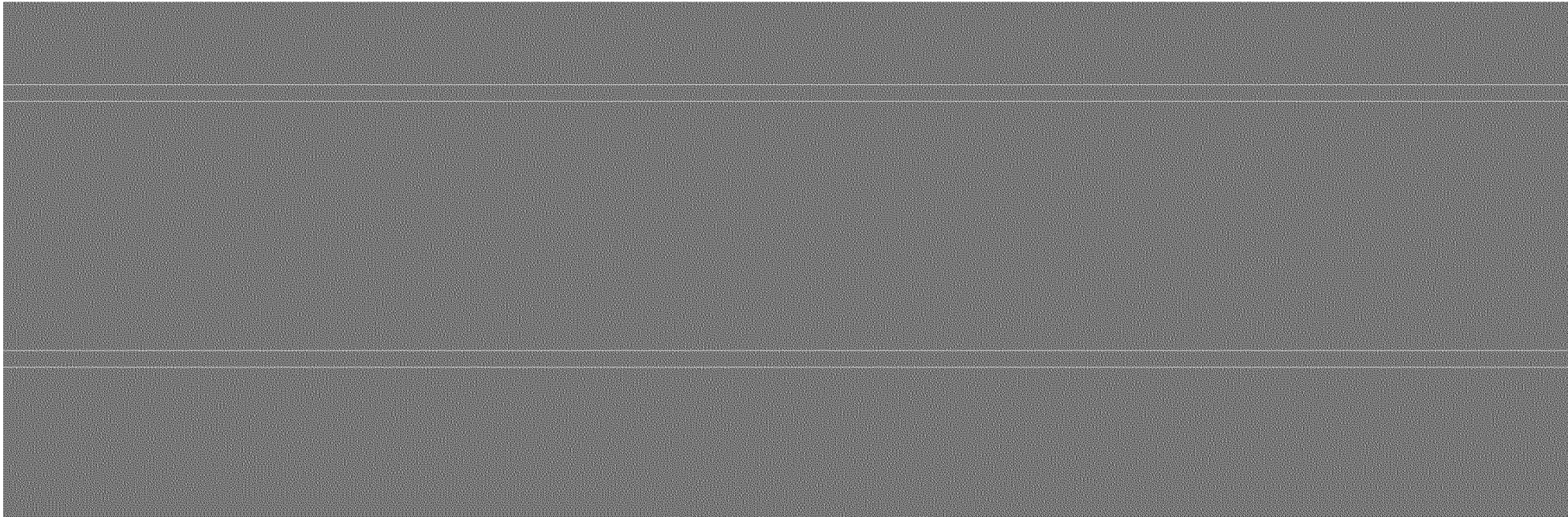
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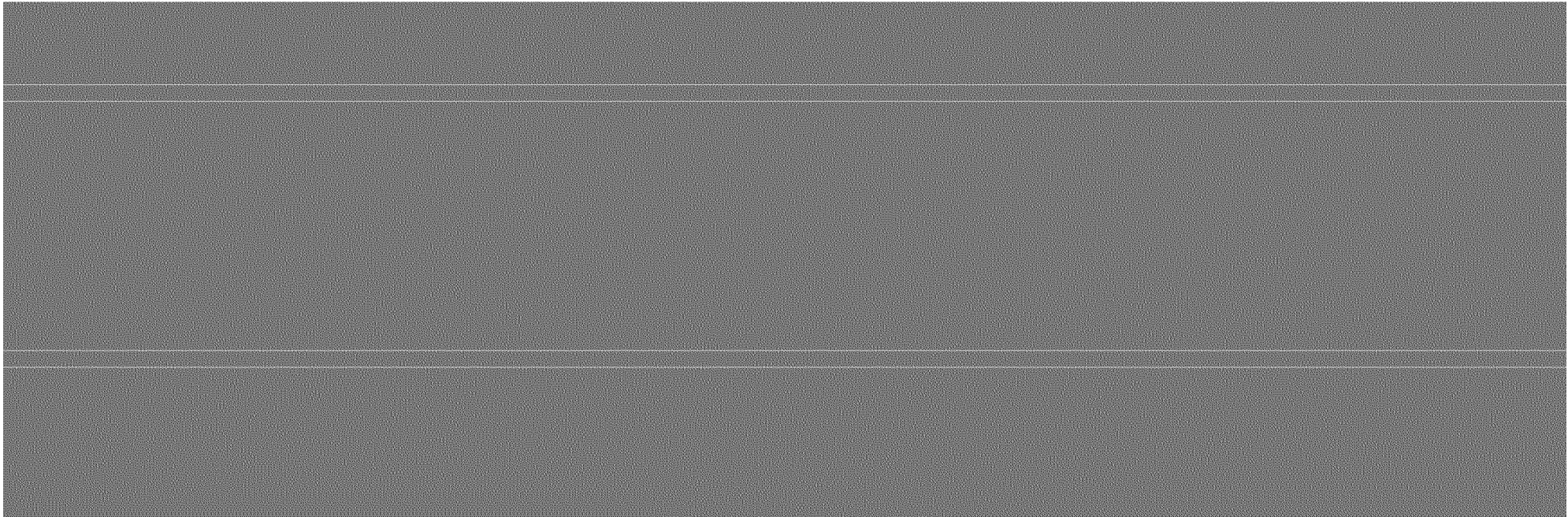
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Pacific Gas and Electric Company
 Manzana Wind Project
 Energy Division Data Request ED_001, Question 1
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Pacific Gas and Electric Company
Manzana Wind Project
Energy Division Data Request ED_001, Question 1
Attachment 2

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Unless otherwise indicated in Project Name column:

† indicates non-PPA offer (e.g. PPA + Buyout (5yrs), PPA + Buyout (10yrs), or PSA)

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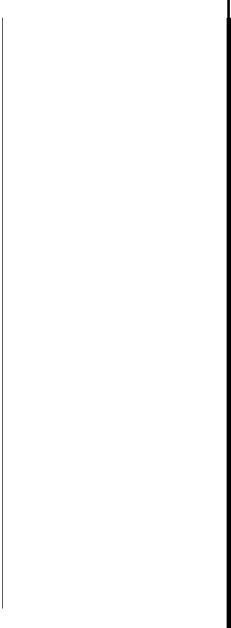
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Net Market Value (\$/MWh)
Using August 2009 Forward
Curves*



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indicated in Project Name column
s non-PPA offer (e.g. PPA + Buyout (5yrs), PPA + Buyout (10yrs), or PSA)

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