

From: Simon, Sean A.
Sent: 11/19/2010 8:04:43 AM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)
Cc:
Bcc:
Subject: RE: Energy Division Data Request_RPS Portfolio Analysis

Meredith,

Please feel free to send PG&E's response to this data request before the November 22 deadline if it's complete.

Regards,

Sean

Sean A. Simon | Energy Division -
Analyst | CA Public Utilities Commission | Tel (415) 703-3791

<http://www.cpuc.ca.gov/renewables>

Confidentiality

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From: Simon, Sean A.
Sent: Monday,
November 08, 2010 5:51 PM
To: 'Allen, Meredith'
Subject:
Energy Division Data Request_RPS Portfolio Analysis

PG&E,

Please respond to this two-part data request from Energy Division staff by November 22, 2010. Any questions concerning this data request should be directed to Sean Simon at svn@cpuc.ca.gov or 415-703-3791.

A. PG&E RPS Portfolio
Analysis

The spreadsheet is based on the RPS compliance reporting template. Please input the requested information in yellow cells, as PG&E customarily does for its biannual RPS compliance filing. One additional column has been added to the spreadsheet to collect project specific Project Viability Calculator scores. See Procurement Detail tab, Column X "PVC Score."

B. Current
Net Market Valuation for Pending
Contracts

For all pending contracts, please update the Net Market Value using a single current forecast for the "Levelized Energy Value." Also, update any other information, as necessary, to provide a current and accurate Net Market Value for each pending contract. For any contract with pricing provisions that establish a range of potential prices where the total costs may

increase or decrease by 5% or more, identify an "expected" and "maximum" Levelized TOD-Adjusted Price and corresponding Net Market Value. Please provide the information in the following table format.

Contract/Project	Levelized TOD-Adjusted Price	Levelized Energy Value	Levelized Capacity Value	Transmission Adder	Net Market Value
A Contract					
B Contract					

Regards,

Sean

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