

From: Simon, Sean A.
Sent: 11/22/2010 1:12:03 PM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)
Cc:
Bcc:
Subject: PG&E comments on RA issue in solar pv draft resolution

Meredith,

How does PG&E envision implementing its proposal (see below) regarding RA in light of the program's requirement that projects must achieve commercial operation within 18 month of CPUC Approval? Also, if adopted, how does PG&E envision this would impact (1) seller's project development timeline; (2) bid prices; and (3) project viability?

PG&E's Comments at 5.

In order to ensure that all Sellers seek qualification as an RA resource,
PG&E proposes to: (1) modify its Solicitation Protocol to require Sellers to seek qualification as an RA resource in order to maintain eligibility to participate in the solicitation; and (2) modify its form PPAs to clarify that the Seller is obligated to seek a finding of full capacity deliverability to qualify for RA and to pay any costs associated with obtaining that finding, including, but not limited to, paying CAISO and related study costs, metering and equipment costs, and any network upgrade costs.

Regards,

Sean

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<http://www.cpuc.ca.gov/renewables>

Confidentiality

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