A	В	С	D	E	F	G	н	I	J	ĸ	L	M
				LIEE 1	Γable 1 - LIEE Prog							
					Through October	31, 2010						
	Authorized Budget1			<sub>D</sub> .Cur	rent Month Expens	SesLIEE and CAL	Yea	ar-To-Date Expense	s	% of	f Budget Spen	t YTD
IEE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total

		Authorized Budget		1 dome o	as and Election own	Sany LIEE and GAR	E monthly report	To-Date Expenses			Budget Spent \	
LIEE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency							i			19111111		
- Gas Appliances		\$ 15,877,351	\$ 15,877,351	\$ -	\$ 1,170,431	\$ 1,170,431	\$ -	\$ 10,495,687	\$ 10,495,687	0.0%	66.1%	66
- Electric Appliances	\$ 71,888,396	\$ -	\$ 71,888,396	\$ 5,012,551	\$ -	\$ 5,012,551	\$ 45,937,814	\$ -	\$ 45,937,814	63.9%	0.0%	6
- Weatherization	\$ 7,902,536	\$ 41,026,660	\$ 48,929,196	\$ 629,379	\$ 3,566,480	\$ 4,195,859	\$ 5,697,224	\$ 32,284,271	\$ 37,981,495	72.1%	78.7%	7
- Outreach and Assessment	\$ 1,033,994	\$ 556,766	\$ 1,590,760	\$ 81,235	\$ 43,742	\$ 124,977	\$ 743,713	\$ 400,461	\$ 1,144,173	71.9%	71.9%	7
- In Home Energy Education	\$ 9,305,949	\$ 5,010,895	\$ 14,316,844	\$ 776,125	\$ 417,914	\$ 1,194,039	\$ 7,107,914	\$ 3,827,338	\$ 10,935,252	76.4%	76.4%	7
- Education Workshops	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	0.0%	
- Pílot2	\$ 545,531	\$ 1,449,835	\$ 1,995,366	\$ 9,119	\$ 19,932	\$ 29,051	\$ 365,529	\$ 562,063	\$ 927,592	67.0%	38.8%	4
- Cool Centers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%	0.0%	
Energy Efficiency TOTAL	\$ 90,676,406	\$ 63,921,507	\$ 154,597,913	\$ 6,508,409	\$ 5,218,499	\$ 11,726,907	\$ 59,852,194	\$ 47,569,820	\$ 107,422,014	66.0%	74.4%	6
										iimmillend		
Training Center	\$ 589,191	\$ 317,257	\$ 906,448	\$ 4,107	\$ 2,211	\$ 6,318	\$ 196,561	\$ 105,840	\$ 302,401	33.4%	33.4%	3
Inspections	\$ 3,723,057	\$ 2,004,723	\$ 5,727,780	\$ 250,760	\$ 135,024	\$ 385,784	\$ 2,540,164	\$ 1,367,780	\$ 3,907,944	68.2%	68.2%	6
Marketing	\$ 1,239,965	\$ 667,673	\$ 1,907,638	\$ 41,448	\$ 22,318	\$ 63,766	\$ 508,165	\$ 273,627	\$ 781,792	41.0%	41.0%	2
M&E Studies	\$ 392,677	\$ 211,441	\$ 604,118	\$ 8,334	\$ 4,487	\$ 12,821	\$ 56,476	\$ 30,410	\$ 86,886	14.4%	14.4%	1
Regulatory Compliance	\$ 188,339	\$ 101,413	\$ 289,752	\$ 10,664	\$ 5,742	\$ 16,406	\$ 88,332	\$ 47,564	\$ 135,896	46.9%	46.9%	4
General Administration	\$ 2,414,077	\$ 1,299,888	\$ 3,713,965	\$ 96,994	\$ 52,228	\$ 149,222	\$ 1,264,894	\$ 681,097	\$ 1,945,991	52.4%	52.4%	5
CPUC Energy Division	\$ 65,143	\$ 35,077	\$ 100,220	\$ 2,449	\$ 1,319	\$ 3,767	\$ 23,399	\$ 12,599	\$ 35,998	35.9%	35.9%	3
TOTAL PROGRAM COSTS	\$ 99,288,855	\$ 68.558,979	\$ 167,847,834	\$ 6.923,164	\$ 5,441,829	\$ 12,364,992	\$ 64,530,184	\$ 50,088,738	\$ 114,618,922	65.0%	73.1%	•
9/8/2 (m. 2 m.					Outside of LIEE P							
Indirect Costs				\$ 71,408	\$ 39,186	\$ 110,595	\$ 744,975	\$ 405,666	\$ 1,150,640			
NGAT Costs				***************************************	¢ 214 620	¢ 214 620		\$ 2,002,126	\$ 2 002 126			to to to to to to to to
NGAT Costs  1 Authorized Budget includes PY	/ 0000 C			505 [	\$ 214,638	\$ 214,638		\$ 2,003,136	\$ 2,003,136			

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D LIEE Table 2 - LIEE Measure Installations & Savings

Pacific Gas & Electric Company Through October 31, 2010

Year-To-Date Completed & Expensed Installations											
Measures	Units	Quantity Installed	kWh [5] (Annual)	kW [5] (Annual)	Therms [5] (Annual)	Expenses [6] (\$)	% of Expenditures				
Heating Systems Furnaces [7]											
Cooling Measures	Each	2,291	-	-	7,367	2,353,627	2.32%				
- A/C Replacement - Room	Each	2,320	246,895	375	-	2,473,951	2.44%				
A/C Replacement - Central	Each	45	14,246	22	-	99,868	0.10%				
A/C Tune-up - Central	Each	8,195	1,787,515	2,755	-	2,141,402	2.11%				
A/C Services - Central	Each										
Heat Pump	Each	4.070	4.040.004	044		2 224 225	2.000				
Evaporative Coolers Evaporative Cooler Maintenance	Each Each	4,876	1,343,924	841		3,021,825	2.98%				
Clock Thermostat	Each										
nfiltration & Space Conditioning			200000000000000000000000000000000000000								
Envelope and Air Sealing Measures [1]	Home	71,655	582,857	106	607,487	28,290,829	27.87%				
Duct Sealing	Home	3,782	463,797	42	125,075	2,605,954	2.57%				
Attic Insulation	Home	6,254	264,768	331	354,958	7,666,480	7.55%				
Vater Heater Savings		70.540	4 700 750	070	4 000 545	4 000 004	4.040				
Water Heater Conservation Measures [2]	Home	79,548	1,720,752	378	1,006,545	4,682,681	4.61%				
Water Heater Replacement - Gas [7]	Each	1,048	-	-	12,681	906,688	0.89%				
Water Heater Replacement - Electric [7] Tankless Water Heater - Gas	Each Each										
Tankless Water Heater - Gas Tankless Water Heater - Electric	Each										
ighting Measures	-30.1				400000000000000000000000000000000000000						
CFLs	Each	408,598	6,537,568	817	-	2,874,231	2.83%				
Interior Hard wired CFL fixtures	Each	182,742	10,416,294	2,187		14,017,763	13.81%				
Exterior Hard wired CFL fixtures	Each	37,739	603,824	-	-	2,889,627	2.85%				
Torchiere	Each										
lefrigerators Lefrigerators - Primary	Each	17,100	13,177,420	2,237		13,419,765	13.22%				
efrigerators - Secondary	Each	17,100	13,177,420	2,201	<u>-</u>	13,418,703	15.22 /				
ool Pumps											
ool Pumps	Each										
ew Measures											
orced Air Unit Standing Pilot Change Out	Each										
urnace Clean and Tune gh Efficiency Clothes Washer	Each Each										
icrowave	Each										
nermostatic Shower Valve	Each										
ED Night Lights	Each										
ccupancy Sensor	Each	17,381	693,502	70		970,245	0.96%				
orchiere	Each	12,932	2,636,705	256	-	1,033,140	1.02%				
<b>Pilots</b> √C Tune-up - Central		-									
nterior Hard wired CFL fixtures	Home Each										
celling Fans	Each										
n-Home Display	Each	Turbus also									
Programmable Controllable Thermostat	Each					arthile illa					
Forced Air Unit	Each	9.00				5%					
Microwave [8]	Each	2,912	57,136	5	56,980	266,164	0.26%				
High Efficiency Clothes Washer	Each	860	14,939	-	22,327	587,633	0.58%				
Customer Enrollment											
Customer Enrollment - Outreach & Assessment	Home	105,797				1,058,530	1.04%				
In-Home Education	Home	105,797				10,164,730	10.01%				
- Education Workshops	Participants			File Tiple							
							All IIII				
Total Savings/Expenditures			40,562,142	10,423	2,193,419	101,525,132	100%				
Homes Weatherized [3]	Home	85,528									
IOTHES VVERBIETIZED (3)	nome	65,528									
Homes Treated											
- Single Family Homes Treated	Home	82,081									
- Multi-family Homes Treated	Home	17,646									
- Mobile Homes Treated	Home	6,070									
- Total Number of Homes Treated	Home	105,797 124,991									
#Eligible Homes to be Treated for PY[4] % of Homes Treated	Home %	84 64%									

- Total Master-Metered Homes Treated Home [1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

84.64%

- 76 77 [2] Water Heater Conservation Measures may include water heater blanket, low flow showerhead, water heater pipe wrap, faucet aerators.
- [3] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping door, caulking, & minor home repairs
- [4] Based on Attachment H of D0811031

% of Homes Treated

73 73 75

82 83

- 80 81
- [4] based of Automited in 6 bost 1031
  [5] All savings are calculated based on the following sources:
  M&E is from Impact Evaluation of the 2005 California LIEE Program, Final Report submitted to SCE by West Hill Energy & Computing, Inc., December 19, 2007.
  M&E is from the Report on the Assessment of Proposed New Program Year 2006,

  - - LIEE Program Measures by LIEE Standardization Team, April 25, 2005.
  - M&E is from the LIEE Measure Cost Effectiveness, Final Report, June 2, 2003.
- 06-08 DEER and PG&E Workpapers.
- 87 [6] Costs exclude support costs that are included in Table 1.
  88 [7] Includes both Replacement and Repair.

A B C D E F G

[8] Microwave savings are calculated on the basis of microwave electric use displacing larger, less efficient electric or gas oven/cooktop use to heat food. Where the customer has an electric oven/cooktop, electric microwave use is less than the total electric oven savings, resulting in net kWh savings. Where the customer has a gas oven/cooktop, electric microwave use is shown as a net usage increase because savings are attributed to therms. The savings assumptions used for this pilot will be verified in an impact evaluation.

11/22/2010

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#### **Year-to-Date Expenses from LIEE Table 2**

Cooling Measurecific Gas and Electr	ic Con <del>gp</del> any/ქ <del>ይይ</del> and	CARE Monthly Report
Water Heating	\$5,589,369	5.5%
Furnaces	\$2,353,627	2.3%
Lighting	\$19,781,621	19.5%
Refrigerators	\$13,419,765	13.2%
Pool Pumps	\$0	0.0%
Infiltration & Space Conditioning	\$38,563,263	38.0%
New Measures	\$2,003,385	2.0%
Enrollment	\$11,223,260	11.1%
Pilots	\$853,797	0.8%
Total	\$101,525,132	

11/22/2010

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В

# LIEE Table 3 - Average Bill Savings per Prieateda Honneric Company LIEE and CARE Monthly Report

Α

1

2

### **Pacific Gas & Electric Company** Through October 31, 2010

3	Year-to-date Installations - Expe	ensed
4		
4 5	Annual kWh Savings	40,562,142
6	Annual Therm Savings	2,193,419
7	Lifecycle kWh Savings	560,531,535
8	Lifecycle Therm Savings	23,862,919
9	Current kWh Rate	\$ 0.0914
10	Current Therm Rate	\$ 0.8208
11	Number of Treated Homes	105,797
12	Average 1st Year Bill Savings / Treated Home	\$ 51.99
13	Average Lifecycle Bill Savings / Treated Home	\$ 503.52

G

## **LIEE Table 4 - LIEE Homes Treated** PacificifGas & Electric Company nd CARE Monthly Report Through October 31, 2010

2

Α

1

3	County	Eligible	1 00000	Homes Tre		ar to Da	ite
	,	J					
4		Rural	Urban	Total	Rural	Urban	Total
5	ALAMEDA	19	189,671	189,690		11,160	11,160
6	ALPINE	171	36	· · · · · · · · · · · · · · · · · · ·			0
7	AMADOR	5,347					301
8	BUTTE	47,121					2,519
9	CALAVERAS	7,985					136
10	COLUSA	3,669					
11	CONTRA COSTA	634		93,665			
12	EL DORADO	12,723					794
13	FRESNO	15,402					10,240
14	GLENN	5,006					215
15	HUMBOLDT	28,445					1,441
	KERN	47,948					6,850
17	KINGS	9,735					998
18	LAKE	16,858					435
19	LASSEN	194					29
20	MADERA	20,130					797
21	MARIN	2,615	20,652	23,267	90	710	800
22	MARIPOSA	1,401	2,469	3,870	9	6	15
23	MENDOCINO	15,119	450	15,569	126	0	126
24	MERCED	13,387	24,349	37,735	1,809	1,833	3,642
25	MONTEREY	7,747	41,441	49,188	912	1,184	2,096
26	NAPA	2,351	13,561	15,912	200	742	942
27	NEVADA	11,219	606	11,825	972	3	975
28	PLACER	5,477	19,965			1,137	1,797
29	PLUMAS	3,332	12	3,344	300	2	302
30	SACRAMENTO	956	153,592	154,548	27	6,566	6,593
31	SAN BENITO	4,819	212	5,031			321
32	SAN BERNARDINO	412	1	413			33
33	SAN FRANCISCO	-	151,466				3,483
34	SAN JOAQUIN	10,086					6,877
35	SAN LUIS OBISPO	35,664	324				
36	SAN MATEO	1,478					
	SANTA BARBARA	10,625					1,875
	SANTA CLARA	3,568					
	SANTA CRUZ	6,585					
	SHASTA	10,858	17,768				-,
41	SIERRA	315	-	315			28
42	SISKIYOU	24	-	24			2
43	SOLANO	3,110	40,741	43,851			3,159
44	SONOMA	15,516	38,731	54,247			2,735
45	STANISLAUS	11,324	53,705	65,030			5,661
46	SUTTER	14,643	113	14,757	1,067	6	1,073
47	TEHAMA	12,545	421	12,966			853
48	TRINITY	859	2	861	2		2
49	TULARE	7,522	1,133	8,655			906
50	TUOLUMNE	10,423	372	10,794		2	913
51	YOLO	14,227	19,580	33,807			2,177
52	YUBA	14,298	25				1,031
53	Total	473,890	1,394,795	1,868,685	29,718	76,079	105,797

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В С Ε F G H I J K Ν 0 Q

#### LIEE Table 5 - LIEE Customer Summary - PG&E

Through October 31, 2010

2 3 Gas & Electric Pacific GasGascOnlyctric Company LIFE and CARE Month Cleritic Only Total (Annual) (Annual) Homes Homes Homes Homes kW 75.4 kW Therm kW Therm 559 kW 5 Month Treated Treated kWh Treated kWh Treated January 2010 67,416 7,456 3.4 259 3,385 967,434 180. 536 15,616 961 381,538 4,882 83,591 1,356,427 6 Jan-28 10,247 220,87 3,703,715 689. 1,418 44,153 23,82 10.2 2,469 1,859 1,222,354 252.4 14,134 266,885 4,949,890 952 7 8 March 2010 18,672 415,069 7,136,979 1,318.2 2,943 88,219 41,648 18.1 4,369 3,927 2,324,868 492.6 25,984 507,214 9,503,495 1,829 April 2010 26,111 589,419 10,085,685 1,866.6 4,421 134,550 55,083 25.9 6,179 5,613 3,322,537 709.6 36,711 729,582 13,463,305 2,602 9 May 2010 759,768 13,058,465 179,453 32.9 17,440,574 10 33,550 2,434.5 5,750 71,227 7,878 7,161 4,310,882 926.1 47,178 946,381 3,394 42.2 1,208,526 June 2010 42,616 968,782 16,623,955 3,166.0 7,254 231,035 92,772 9,830 8,709 5,375,612 1,163.4 59,700 22,092,339 4,372 11 July 2010 49,675 1,157,13 19,950,301 4,283.9 8,789 282,467 99,50 50.2 12,015 13,204 6,611,588 1,489. 70,479 1,452,802 26,661,390 5,82 12 August 2010 5,449.4 130,947 62.3 17,868 1,712,585 7,418 57.695 1,353,510 23,429,206 10,59 341,206 14,493 8,043,215 1,906.0 82,785 31,603,369 13 76.5 36,072,677 September 2010 65,325 1,537,033 26,589,615 6,588.0 12,064 392,422 161,400 16,818 22,180 9,321,662 2,321.9 94,207 1,951,635 8,986 14 October 2010 72,823 1,719,343 29,724,311 7,616.6 13,776 447,132 199,046 89.0 26,943 10,638,784 2,717.2 105,797 2,193,419 40,562,142 10,42 19,198 15 November 2010 16 December 2010 17

igures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in LIEE Table 2.

1

18

A B C D E F G H I J K L

LIEE Table 6 - Expenditures for Pilots and Studies Pacific Gas & Electric October 31, 2010

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26

4		Autho	rized 3-Year l	Budget Pacific	Gas and Electric Current	Company Lie Month Exper	E and CARE IV ISES 1	ontbly Report Expenses S	ince January	1, 2009 1	% of 3-Year Budget Spent			
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
6	Pilots:	96710			1,74		i i				4			
7	-Meals On Wheels	\$ 300,000	\$ -	\$ 300,000	\$ 5,601	\$ -	\$ 5,601	\$ 276,665	\$ -	\$ 276,665	92%	0%	92%	
8	-On Line EP Training	\$ 67,500	\$ 382,500	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
9	City of San Joaquin	\$ 61,500	\$ 348,500	\$ 410,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
10	High Efficiency Clothes Washers	\$ 112,500	\$ 637,500	\$ 750,000	\$ 6,223	\$ 35,263	\$ 41,486	\$ 91,106	\$ 516,268	\$ 607,374	81%	81%	81%	
11	CPUC-WE&T Pilot				\$ (2,705)	\$ (15,331)	\$ (18,036)	\$ 10,795	\$ 61,169	\$ 71,964				
12														
13														
14	Total Pilots	\$ 541,500	\$ 1,368,500	\$ 1,910,000	\$ 9,119	\$ 19,932	\$ 29,051	\$ 378,566	\$ 577,438	\$ 956,003	70%	42%	50%	
15														
16	Studies:													
17	Low Income Non-Energy Benefits	\$ 58,500	\$ 31,500	\$ 90,000	\$ -	\$ -	\$ -	\$ 8,168	\$ 4,398	\$ 12,566	14%	14%	14%	
18	2009 Process Evaluation	\$ 48,750	\$ 26,250	\$ 75,000	\$ 8,334	\$ 4,487	\$ 12,821	\$ 16,079	\$ 8,658	\$ 24,736	33%	33%	33%	
19	Household Segmentation Study	\$ 78,000	\$ 42,000	\$ 120,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
20	mpact Evaluation1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,229	\$ 17,354	\$ 49,583	0%	0%	0%	
21	Refrigerator Degradation Study	\$ 43,334	\$ 23,333	\$ 66,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
22							·							
23														
24														
25	Total Studies	\$ 228,584	\$ 123,083	\$ 351,667	\$ 8,334	\$ 4,487	\$ 12,821	\$ 56,476	\$ 30,410	\$ 86,886	25%	25%	25%	

27 1 D.08-11-031, O.P. 77, does not authorize new funding for the 2009 Impact Study, but requires PG&E to use unspect M&E carry-over budget to fund this study.

SB\_GT&S\_0800143

	A	В	С	D	E
1		LIEE Tabl	e 7 - PG&E		
2		Whole Neighbo	rhood Approach		
3		Pacific Gas and Flagfic Ga	mbany34 Ezoand CARE Moi	nthly Report	
4	Α	В	С	D	E
5	Neighborhood (County, Zipcode, Zip+7 etc.)  Targeted	Total Residential Customers			
6	Calistoga, 94515-12	552	166	57	116
7	Calistoga, 94515-97	1,026	435	55	75
8	Census tract 125, San Francisco*	8,050	6,826	2,241	883
9	Chico, 95926-36	536	462	120	135
10	Clovis, 93612-24	825	473	102	65
11	Fairfield, 94533-37	412	145	25	97
12	Fairfield, 94533-38	180	65	9	62
13	Fairfield, 94533-39	431	237	63	117
14	Fairfield, 94533-52	462	208	88	50
15	Fresno, 93241-26	197	163	51	61
16	Fresno, 93241-27	195	155	62	46
17	Fresno, 93305-27	366	294	100	28
18	Fresno, 93305-44	288	241	66	26
19	Fresno, 93305-47	388	319	136	36
20	Fresno, 93305-48	286	233	104	25
21	Fresno, 93701-11	303	256	100	45
22	Fresno, 93701-16	279	228	81	22
23	Fresno, 93701-17	497	422	184	50
24	Fresno, 93701-18	517	450	252	44
25	Fresno, 93701-20	256	212	110	24
26	Fresno, 93701-21	251	212	81	26
27	Fresno, 93701-22	167	142	62	28
28	Fresno, 93701-23	182	145	46	32
29	Fresno, 93701-25	379	320	110	45
30	Fresno, 93702-11	157	126	71	20
31	Fresno, 93702-12	324	278	103	44
32	Fresno, 93702-13	288	247	101	27
33	Fresno, 93702-18	340	288	130	44
34	Fresno, 93702-31	438	352	180	32
35	Fresno, 93706-38	307	252	155	27
36	Fresno, 93706-40	131	112	46	20
37	Fresno, 93721-15	312	259	150	30
38	Merced, 95340-49	404	324	84	54
39	Merced, 95341-60	210	168	59	57
40	Merced, 95341-61	199	168	66	46
41	Merced, 95341-65	254	202	50	50
42	Merced, 95341-68	379	317	152	100
43	Merced, 95348-16	475	379	133	26
44	Oakland, 94607-42	1,414	971	145	92
45	Oroville, 95966-66	325	281	89	32
46	Rohnert Park, 94928-26	961	342	132	81
47	Sacramento, 95820-12	262	1 211	20	32
48	Sacramento, 95824	8,545	5,223	879	728
49	Santa Rosa, 95403-24	839	173	14	121

	A	В	С	D	E
5	Neighborhood (County, Zipcode, Zip+7 etc.)				
ا	Targeted	Total Residential Customers	Total Estimated Eligible	Total Treated 2002-2009	Total Treated Year to Date
50	Stockton, 95204-22	Pacific Gasand Electric Co	mpany LIEE24610d CARE Mor	nthly Report 31	32
51	Stockton, 95206-33	473	383	125	30
52	Windsor, 95492-94	1,074	505	68	65

2

\* Based on eligibility information for ZIP code 94102

A	В	С	D	E	F	G	Н	1	J	K	L	M
		С	ARE Tabl	e 1 - CAR	E Progra	m Expens	ses - PG&	E				
				Through	October	31, 2010						
Final	Au	thorized Budge	t Paci	fic Gas and Electric Curren	Company LIEE at nt Month Expen	nd CARE Monthly ises	Report Year	to Date Expens	es	% of ⊞	udget Spent YT	D
CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach [1]	\$ 4,960,000	\$ 1,140,000	\$ 6,100,000	\$ 271,339	\$ 67,312	\$ 338,652	\$ 3,302,220	\$ 794,626	\$ 4,096,846	67%	70%	67%
Automatic Enrollment	\$ 120,000	\$ 30,000	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Processing/ Certification/Verification	\$ 1,520,000	\$ 380,000	\$ 1,900,000	\$ 110,745	\$ 27,686	\$ 138,431	\$ 1,009,461	\$ 252,365	\$ 1,261,826	66%	66%	66%
Information Technology / Programming	\$ 120,000	\$ 30,000	\$ 150,000	\$ 10,034	\$ 2,508	\$ 12,542	\$ 102,250	\$ 25,563	\$ 127,813	85%	85%	85%
Pilots								ili				
Recert and PEV Non-Response Study	\$ 60,000	\$ 15,000	\$ 75,000	\$ -	\$ -	\$ -	\$ 22,870	\$ 5,718	\$ 28,588	38%	38%	38%
One-E-App	\$ -	\$ -	\$ -	\$ 123	\$ 31	\$ 153	\$ 829	\$ 207	\$ 1,036	0%	0%	0%
- Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Total Pilots	\$ 60,000	\$ 15,000	\$ 75,000	\$ 123	\$ 31	\$ 153	\$ 23,699	\$ 5,925	\$ 29,624	39%	39%	39%
	================================				- F							
Measurement & Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$-	0%	0%	0%
Regulatory Compliance	\$ 88,000	\$ 22,000	\$ 110,000	\$ 6,768	\$ 1,692	\$ 8,459	\$ 71,330	\$ 17,832	\$ 89,162	81%	81%	81%
General Administration	\$ 420,000	\$ 105,000	\$ 525,000	\$ 10,941	\$ 2,735	\$ 13,676	\$ 180,467	\$ 45,117	\$ 225,584	43%	43%	43%
CPUC Energy Division	\$ 164,800	\$ 41,200	\$ 206,000	\$ 7,032	\$ 1,758	\$ 8,791	\$ 81,248	\$ 20,312	\$ 101,560	49%	49%	49%
SUBTOTAL MANAGEMENT COSTS	\$ 7,452,800	\$ 1,763,200	\$ 9,216,000	\$ 416,982	\$ 103,723	\$ 520,705	\$ 4,770,675	\$ 1,161,739	\$ 5,932,414	64%	66%	64%
CARE Rate Discount [2]	\$ 377,728,580	\$ 92,386,757	\$ 470,115,337	\$ 52,556,749	\$ 4,993,358	\$ 57,550,107	\$ 557,331,115	\$ 77,089,783	\$ 634,420,898	148%	83%	135%
Service Establishment Charge Discount	\$ -	\$ -	\$ -	s-	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
		0. È 1111										
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS												
DISCOUNTS	\$ 385,181,380	\$ 94,149,957	\$ 479,331,337	\$ 52,973,731	\$ 5,097,081	\$ 58,070,812	\$ 562,101,790	\$ 78,251,522	\$ 640,353,312	146%	83%	134%
Other CARE Rate Benefits - DWR Bond Charge Exemption						200500000000000000000000000000000000000			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
- CARE PPP Exemption [3]				\$ 3,613,934		\$ 3,613,934	\$ 34,980,861		\$ 34,980,861			
- California Solar Initiative Exemption [4]				\$ 3,755,104	\$ 612,258	\$ 4,367,363	\$ 36,152,450	\$ 8,099,605	\$ 44,252,056			
- KWh Surcharge Exemption				S-	150	\$ -	\$ 3,419,813		\$ 3,419,813			
• '												
Total - Other CARE Rate Benefits				\$ 7,369,038	\$ 612,258	\$ 7,981,297	\$ 74,553,125	\$ 8,099,605	\$ 82,652,730		Harines and b	
Indirect Costs						1000-068000		T	100			
Indirect Costs				\$ 39,219	\$ 9,723	\$ 48,943	\$ 376,241	\$ 93,519	\$ 469,760			

37 [1] The Outreach category includes expenses from Capitation Fee, Mass Media Advertising, Outreach, Expanded Outreach and Cooling Center Expenses

38 [2] The Authorized Budget for the CARE Rate Discount is based on the estimate filed in A.08-05-022. Due to higher than forecasted participation, the discount has exceeded this estimate.

Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

40 [3] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin. and the CARE surcharge.

41 [4] CSI collection suspended from 6/1/10 to 12/31/10 per D.10-04-017.

	A	В	С	D	Ε	F	G	Н	l	J	K	L	M	N	0	P	Q	R
1						CARE T	able 2 - Enr	ollment, R	ecertificati	on, Attriti	on, & Penetr	ation - PG	ķΕ					
2		Through October 31, 2010																
3			Gross Enrollment											Enroll	ment			
4			Automatic Enrollment Pacific Gas and Electric Company LIEE and CARE Monthly Report Total											Net	Total	Estimated	Penetration	
5	2010	Inter Utility 4	Intra Utility 2	Leveraging 3	One a Ann 4	SB580	Combined (B+C+D+E+F)	Capitation	Other Sources 5	Total (G+H+I)	Recertification	Adjusted (J+K)	Attrition (Drop Offs)	Net (L-M)	Adjusted (N-K)	CARE Participants	CARE Eligible	Rate % (P/Q)
6	January	inter-ounty i	2.028		Olie-e-App 4	38360	2,028	1,161	34,350					49,020		1,367,674		
	February	0	3,762		0		3,762	776						68,315		1,399,757		
	March	868			10		2,873	285						73,741	31,132	1,430,889		
	April	000	2.079	0	10		2,083	742						40,979		1,441,926		89%
	May	79		0	2		3,447	308		32,626				43,231	7,029	1,448,955		
	June	1,704	-,,		2		5,197	329		39,633		-	25,391	51,710				91%
	July	1,701	2,120		0		2.120	534	23,836					31,513		1,460,731	1,617,125	
	August	0	3.917	0	0		3.917	403					24,833	45,644	13,141	1,473,872		
	September	0	1,942	0	11		1,953	207	28.036			-	24,494	38,560		1,479,574		
	October	0	1,992		0		1,992	457	27,563	30,012				47,053	10,830	1,490,404		
	November		.,				.,				,	,	,	,	,	.,,	.,2.2,222	
	December																	
18	YTD Total	2.651	25.095	1.588	38	(	29.372	5.202	328.306	362.880	350,777	713,657	223,891	489.766	138,989	1,490,404	1.619.856	92%

20 1 Enrollments via data sharing between the IOUs.

21 2 Enrollments via data sharing between departments and/or programs within the utility.

22 3 Enrollments via data sharing with programs outside the IOU that serve low-income customers.
4 One-e-App is a pilot program set up by The Center to Promote Healthcare Access (The Center) and PG&E. The pilot will occur within two PG&E counties to implement a strategy of automatic enrollment for low income customers into the CARE program based on customers' applications or reapplications or reapplications for related low income health and social welfare services (e.g., MediCAL, Healthy Families, CALKids, etc.). The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the success of the pilot, possibly expand this pilot to other counties within PG&E's service area as well as to the other IOUs.

24 5 Not including Recertification.

19

CARE Table 3 - Standard Random Verification Results - PG&E														
	Padfingougher October 1314, 2010 nthly Report													
2010	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped1	% Dropped through Random Verification	% of Total Population Dropped						
January	1,367,674	1,476	0.11%	804	122	926	62.74%	0.07%						
February	1,399,757	1,258	0.09%	564	152	716	56.92%	0.05%						
March	1,430,889	10,807	0.76%	3,891	801	4,692	43.42%	0.33%						
April	1,441,926	1,555	0.11%	657	214	871	56.01%	0.06%						
May	1,448,955	765	0.05%	345	67	412	53.86%	0.03%						
June	1,463,197	12,494	0.85%	5,298	888	6,186	49.51%	0.42%						
July	1,460,731	1,120	0.08%	505	119	624	55.71%	0.04%						
August	1,473,872	15,170	1.03%											
September	1,479,574	8,691	0.59%											
October	1,490,404	724	0.05%											
November														
December														
YTD Total	1,490,404	54,060	3.63%	12,064	2,363	14,427	48.95%	0.97%						

D

В

11/22/2010

G

<sup>1</sup> Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

A	В	C	D	<u> </u>	F	G				
CARE Table 4 - CARE Self-Certification and Self-Recertification Applications - PG&E										
	Pacific Gas an Through Qet ober 31, 281 Nonthly Report									
	Provided 2	Received	Approved	Denied	Pending/ Never Completed	Duplicates				
YTD Total 1	11,754,829	646,472	596,696	6,365	43,411	82,571				
Percentage 3		100.00%	92.30%	0.98%	6.72%	12.77%				

Footnotes:

1

3

3 1 Includes sub-metered customers.

2 Includes number of applications provided via direct mail campaigns, call centers, bill inserts and other outreach methods. Because there are other means by which customers obtain applications which are not counted, this number is only an approximation.

1

3 Percent of Received. Duplicates are also counted as Approved, so the total will not add up to 100%.

A	В	С	D	Е	F	G	H		J
		CARE Tab	ole 5 - Eı	nrollmen	t by Cou	nty - PG8	ŧΕ		
		-	Through	ր Octobe	r 31, 201	Monthly Report			
	Est	imated Eligib	le	Tot	al Participan	its	Pe	netration Rat	е
County	Urban	Rural[1]	Total	Urban	Rural[1]	Total	Urban	Rural[1]	Total
ALAMEDA	146,969	19	146,988	142,682	12	142,694	97%	63%	97%
ALPINE	34	169	203	0	18	18	0%	11%	9%
AMADOR	123	5,266	5,389	124	4,303	4,427	101%	82%	82%
BUTTE	236	44,481	44,717	165	36,457	36,622	70%	82%	82%
CALAVERAS	873	7,983	8,856	698	5,389	6,087	80%	68%	69%
COLUSA	114	3,574	3,688	70	3,086	3,156	61%	86%	86%
CONTRA COSTA	80,308	621	80,929	90,022	250	90,272	112%	40%	112%
EL DORADO	95	12,671	12,767	76	13,109	13,185	80%	103%	103%
FRESNO	126,933	14,943	141,876	128,158	13,363	141,521	101%	89%	100%
GLENN	472	4,902	5,374	494	4,091	4,585	105%	83%	85%
HUMBOLDT	668	26,570	27,238	426	20,338	20,764	64%	77%	76%
KERN	49,578	46,921	96,498	50,978	44,388	95,366	103%	95%	99%
KINGS	173	9,693	9,866	125	8,581	8,706	72%	89%	88%
LAKE	1,429	16,624	18,053	986	11,494	12,480	69%	69%	69%
LASSEN	123	196	318	84	106	190	68%	54%	60%
MADERA	986	19,890	20,876	970	19,318	20,288	98%	97%	97%
MARIN	16,641	2,222	18,863	13,415	1,935	15,350	81%	87%	81%
MARIPOSA	2,466	1,341	3,807	1,891	726	2,617	77%	54%	69%
MENDOCINO	449	14,845	15,294	282	11,244	11,526	63%	76%	75%
MERCED	23,548	13,270	36,818	22,659	13,452	36,111	96%	101%	98%
MONTEREY	35,861	7,193	43,054	30,696	7,514	38,210	86%	104%	89%
NAPA	12,191	2,046	14,237	10,500	1,551	12,051	86%	76%	85%
NEVADA	606	10,912	11,518	422	9,392	9,814	70%	86%	85%
PLACER	19,306	5,461	24,768	17,195	6,187	23,382	89%	113%	94%
PLUMAS	12	3,316	3,329		2,034	2,041	57%	61%	61%
SACRAMENTO	130,437	802	131,239	109,226	421	109,647	84%	53%	84%
SAN BENITO	203	4,674	4,877	109	4,786	4,895	54%	102%	100%
SAN BERNARDINO	1	420	421	1	357	358	126%	85%	85%
SAN FRANCISCO	90,006	0	90,006	73,116	0	73,116	81%	n/a	81%
SAN JOAQUIN	76,601	9,744	86,344	73,195	10,901	84,096	96%	112%	97%
SAN LUIS OBISPO	314	35,430	35,743	87	23,393	23,480	28%	66%	66%
SAN MATEO	46,719	1,422	48,141	43,458	1,276	44,734	93%	90%	93%
SANTA BARBARA	8,021	10,486	18,507	7,808	9,877	17,685	97%	94%	96%
SANTA CLARA	109,934	3,298	113,232	117,904	3,262	121,166	107%	99%	107%
SANTA CRUZ	20,845	6,137	26,982		5,155	22,637	84%	84%	84%
SHASTA	17,287	10,417	27,704		9,068	22,201	76%		80%
SIERRA	0	311	311	0	159	159	n/a		51%
SISKIYOU	0	25	25	0	10	10	n/a		40%
SOLANO	36,160	3,044	39,204		2,907	39,860	102%	96%	102%
SONOMA	35,009	14,651	49,660		11,145	47,135	103%		95%
STANISLAUS	51,354	11,282	62,636		10,092	53,152	84%		85%
SUTTER	108	13,175	13,283		13,567	13,654	81%		103%
TEHAMA	414	12,349	12,764		11,119	11,388	65%		89%
TRINITY	2	848	850		354	354	0%	42%	42%
TULARE	1,108	7,505	8,613		7,991	8,895	82%	106%	103%
TUOLUMNE	372	10,399	10,771	126	7,430	7,556	34%	71%	70%
YOLO	16,550	13,041	29,590		9,997	21,308	68%		72%
YUBA	25	13,604	13,629		11,434	11,455	83%		84%
. 55,	20	15,00-1	.5,520		11,707	,	55 70	3470	<b>U</b> -170

Total

1,161,665

11/22/2010

86%

92%

94%

<sup>458,191 1,619,856 1,097,365 393,039 1,490,404</sup> [1] "Rural" includes ZIP Codes classified as such by either the Rural Health Council or the Goldsmith modification that was developed to identify small towns and rural areas within large metropolitan counties. ZIP Codes not defined as rural are classified as urban.

	A	В	С	D	Е	F	G	Н				
1	CARE Table 6 - Recertification Results - PG&E											
2	Pacific Gas a <b>ThEQUGIC OF TO SEE 314 2019</b> Monthly Report											
3	2010	Total CARE Population	Participants Requested to Recertify 1	% of Population Total	Participants Recertified 2	Participants Dropped 2	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)				
4	January	1,367,674	23,516	1.72%	19,510	4,006	82.96%	0.29%				
5	February	1,399,757	27,151	1.94%	21,503	5,648	79.20%	0.40%				
6	March	1,430,889	24,287	1.70%	18,316	5,971	75.41%	0.42%				
7	April	1,441,926	25,372	1.76%	19,787	5,585	77.99%	0.39%				
8	Мау	1,448,955	28,232	1.95%	20,236	7,996	71.68%	0.55%				
9	June	1,463,197	21,243	1.45%	17,069	4,174	80.35%	0.29%				
10	July	1,460,731	19,951	1.37%	15,734	4,217	78.86%	0.29%				
11	August	1,473,872	18,959	1.29%								
12	September	1,479,574	24,748	1.67%								
13	October	1,490,404	26,679	1.79%								
14	November											
15	December											
16	YTD Total	1,490,404	240,138	16.11%	132,155	37,597	77.85%	2.52%				

1 Does not include participants who closed their accounts during the 90-day response period.

17 18

9 2 Results are tied to the month initiated. Therefore, results may be pending due to the time permitted for a participant to respond.

1

	<u> </u>	В	С	D	Е	F	G	Н
1	PG&E							
2	Through October 31, 2010	. ,-						
	Reda	<del>ctod}</del> applicabl				Enrollm		$\overline{}$
<sup>3</sup>	Contractor Name	e)				ents		
		Private	СВО	WMDVBE	LIHEAP	Rural	Urban	Total
Adva	ancing Vibrant Communities, Inc		Х			0	1	1
S Airpo	ort Neighbors United		Х			0	0	0
	neda County Associated Community Action (ACAP)		Х			0	8	8
	n Temple Health and Social Services Ministries		- V			0	233	233
	ador-Tuolumne Community Action Agency		X			55	5 16	60 16
	erson Cottonwood Christian Assistance		X			0	0	0
	pa Juntos		X			0	0	0
	a 4 Agency on Aging / Helpline Information and Assistance		X			0	3	3
	a 12 Agency on Aging	Х				0	3	3
	n Community Center		X			0	9	9
	n Community Mental Health Services		X			0	3	3
	n Pacific American Community		X			0	0	0
	n Resources		X			0	22 20	22 20
	keley Housing Authority s and Girls Club of Stockton		X			0	0	0
	s and Girls Club of Stockton fornia Association of Area Agencies on Aging		X			35	235	270
	fornia Association of the Physically Handicapped, Inc (Fresno)		X			0	0	0
	fornia Council of the Blind		Х			0	1	1
	fornia Diversified Services		Х			3	1	4
	fornia Human Development Corporation		Χ			0	2	2
	fornia Welfare To Independence Network 2000, Inc				X	0	3	3
	al Alliance		X			0	3	3
	ecen Family Services Program		X			0	0	0 158
	nolic Charities Diocese of Fresno		X			27	131	158
	nolic Charities Diocese of Stockton ter for Training and Careers, Inc		X			0	1	1
	ter of Vision Enhancement		X			0	6	6
	tral Coast Center for Independent Living		X			0	0	0
	tral Coast Energy Services, Inc		Х			56	265	321
	tral Valley Opportunity Center		Х			0	18	18
	tro La Familia Advocacy Services		Х			0	0	0
	tro Legal de La Raza, Inc		X			0	2	2
	bot College Foundation		X			0	5	5
	rterhouse Center for Families	Х	X			4 0	21	25 0
	rles P. Foster Foundation d Abuse Prevention Council	^	X			0	0 4	4
	d Care Links		X	X		0	8	8
	nese Christian Herald Crusades		X			0	10	10
	nese Newcomers Service Center		Х			0	28	28
Chri	st Temple Community Church		Х			0	1	1
	corps Schools		X			0	0	0
	nmunication Services, LLC		X			8	56	64
	nmunity Action Marin		X		Х	32	254	286
	nmunity Action of Napa Valley		X			112	15	15
	nmunity Action Partnership of Madera County, Inc nmunity Action Partnership of Sonoma County		X			113 2	18 6	131 8
	nmunity Action Partnership of Sonoma County nmunity Alliance for Career Training and Utility Solutions		X			0	6	6
	nmunity Foundation of Colusa County		X			0	1	1
	nmunity Gatepath		Х			0	0	0
	nmunity Pantry of San Benito County		Х			4	0	4
Com	nmunity Resources for Independent Living		Х			0	2	2
	nmunity Resource Project, Inc		X			38	276	314
	ncil for the Spanish Speaking		X			0	0	0
	nty of San Benito		X			11	0	11
	J Chico Research Foundation-Passages		X			0	0	0 4
	is Street Community Center a Community Services		X			0	3	3
	a Community Services sbility Resource Agency for Independent Living		X			0	6	6
	on Family Services		X			5	0	5
	tern Europen Services		Х			0	0	0
	DNY Counseling Center		Х			0	0	0
Fam	nilia Center		Х			0	6	6
	ilia Unidas		X			0	4	4
	ino American Development Foundation	ntod)	X			0	3	3
	om-Cordova Community Partnership {Reda	μι <del>c</del> u}	Х	ı		0	2	2 {F
Fols	on cordeta community rantiolorap		$\overline{}$	· · · · · · · · · · · · · · · · · · ·	ļ 1	_	4.4	44
Fols Food	d Bank of El Dorado County Ord Environmental Justice Network		X			0	11	11

	В	С	D	E	F	G	Н
PG&E							
Through October 31, 2010	atadl						
·	applicabl				Enrollm		
Contractor Name	e) Private	СВО	WMDVBE	LIHEAP	ents Rural	Urban	Total
Give Every Child a Chance	Filvate	X	VVIVIDVDE	LINEAP	0	1	1
God Financial Plan		X			0	938	938
Golden Umbrella Greater Hill Zion Missionary Baptist Church		X			5 0	19 0	24 0
Habitat for Humanity, Stanislaus		X			0	6	6
Heritage Institute for Family Advocacy		Х			0	9	9
Hip Housing Human Investment Project, Inc		X			0	10	10
Hotline of San Luis Obispo County Housing Authority of Alameda County		X			8	3 5	11 5
Housing Authority of City and County of Fresno		Х			0	18	18
Housing Authority of City and County of San Francisco		X			0	0	0
Housing Authority of County of Kern Housing Authority of Kings County		X			0	16 0	16 0
Housing Authority of Stanislaus County		X			18	28	46
Housing Rights		Χ			0	0	0
ndependent Living Center of Kern County, Inc		X			0	6	6
ndependent Living Resource of Contra Costa County ndependent Living Resource Center SF		X			0	3	0 3
ndependent Living Resource Center SF ndependent Living Services of Northern California		Х			0	2	2
ndian Health Center of Santa Clara Valley		X			0	0	0
nternational Humanities Center/The Companion Line		X			0	129	129 3
Kings Community Action Organization, Inc La Luz Bilingual Center		X	X		0 11	2	13
Lao Family Community of Fresno, Inc		Х			0	0	0
ao Family Community of Stockton		X			0	4	4
Lao Khmu Association, Inc.		X			0	25	25 0
Lighthouse Learning Resource Center, Inc Mabuhay Alliance		X			0	0 5	5
Marin Center for Independent Living		X			0	4	4
Mendocino Latinos Para La Comunidad, Inc		Х			0	9	9
Merced County Community Action Agency		X		Х	0	69	69 28
Merced Lao Family Community, Inc Mission Language and Vocational School		X			0	28 0	0
Moncada Outreach	Х				0	409	409
Monument Crisis Center		X			0	2	2
Mutual Assistance Network of Del Paso Heights		X			0	8	8
Native American Health Center New Direction Christian Center		X			0	1	1
Network for Elders		Х			0	0	0
Nugate Group		X			0	20	20
North Penninsula Neighborhood Services Ctr Northeast Community Federal Credit Union		X			0	7	7
Nuestra Alianza De Willits		Х			0	0	0
Dakland Citizens Committee for Urban Renewal (O.C.C.U.R.)		X		Х	0	10	10
Opportunity Junction		X			0	0	0 3
Pack N Ship Partners For Peace		X			0	3 0	0
People Resources		Х			0	5	5
People of Purpose		Х			0	0	0
Plumas County Community Development Commission Plumas Crisis Intervention & Resource Center	X	X			3 11	0	3 11
Progress Financial Corporation		X			0	0	0
Project Access, Inc		Х			0	12	12
2 Foundation DBA Aids Housing Alliance SF		X			0	5	5
REDI(Renewable Energy Development institute) Rebuilding Together Sacramento		X			0	0	1 0
Redwood Community Action Agency	Х			Х	25	7	32
Resources for Independent Central Valley		Х			0	1	1
Resources for Independent Living Inc Sacramento		X			0	5	5
Richland School District		X			6	1 38	7 38
Rising Sun Energy Center Ritter Center		X			0	<u> 38</u> 1	1
Sacramento Housing and Redevelopment Agency		Х			0	31	31
Sacred Heart Community Service		X			0	11	11
Salvation Army Golden State Divisional Headquarters San Francisco Chamber of Commerce Foundation /SF Works {Reda	rtadl	X			48 0	79 18	127 18 {F
San Francisco Chamber of Commerce Foundation /SF Works {Reda	oi <del>c</del> u;	X			0	2	1ο (r 2
San Francisco Women's Center		Х			0	0	0
Second Harvest Food Bank of Santa Cruz and San Benito Counties		Х			1	1	2

	А	В	С	D	Е	F	G	Н
1	PG&E							
2	Through October 31, 2010	ntodi						
3	Contractor Name	applicabl e)				Enrollm ents		
4		Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total
143	Self-Help for the Elderly		Х			0	39	39
144	Seniors First, Inc		Х			2	8	10
145	Shasta County Child Abuse Prevention Council		Χ			0	1	1
146	Silicon Valley Independent Living Center		Х			0	3	3
147	Slavic Community Center		X			0	8	8
148	Southeast Asian Community Center		Х			0	4	4
149	St Helena Family Center		X			16	8	24
150	The Global Center for Success		Х			0	17	17
151	The Resource Connection of Amador and Calavares Counties, Inc		X			27	5	32
152	Tri-County Independent Living, Inc		Χ			0	1	1
153	Tri Valley Haven		X			0	4	4
154	Una Nueva Esperanza		Χ			0	0	0
155	United Way of Fresno County		X			0	1	1
156	Upwardly Global		Χ			0	0	0
157	Valley Oak Children's Services, Inc		Х			30	0	30
158	Vietnamese Elderly Mutual Assistant Association		Χ			0	3	3
159	Vineyard Workers Services		Χ			0	0	0
160	Volunteer Center of Sonoma County		Χ			3	11	14
161	West Bay Pilipino Multi-Service Center		Х			0	0	0
162	West Valley Community Services		Χ			0	7	7
163	Y-FY Consulting	Х				0	685	685
164	YMCA of the East Bay West Contra Costa Branch		Χ			0	5	5
165	Yolo County Housing Authority		Χ			3	4	7
166	Yolo Family Resource Center		Χ			3	4	7
167	Yuba Sutter Legal Center		Х			0	3	3
168	Total Enrollments and Expenditures					614	4,588	5,202

{Redacted} {Redacted}

	A	В	С	D	E	F	G	Н				
1	CARE Table 8 - Participants as of Month-End - PG&E											
2	Pacific Gas arthrough opsioper 3.10 2010 Monthly Report											
3	2010	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration Rate	% Change 1				
4	January	816,685	223,751	327,238	1,367,674	1,607,597	85%	1.2%				
5	February	832,100	230,908	336,749	1,399,757	1,607,597	87%	2.3%				
6	March	848,646	235,426	346,817	1,430,889	1,607,597	89%	2.2%				
7	April	856,486	237,000	348,440	1,441,926	1,616,201	89%	0.8%				
8	Мау	860,839	236,955	351,161	1,448,955	1,616,201	90%	0.5%				
9	June	868,387	240,512	354,298	1,463,197	1,616,201	91%	1.0%				
10	July	868,078	239,120	353,533	1,460,731	1,617,125	90%	-0.2%				
11	August	876,653	239,977	357,242	1,473,872	1,617,125	91%	0.9%				
12	September	880,979	240,842	357,753	1,479,574	1,617,125	91%	0.4%				
13	October	887,927	242,271	360,206	1,490,404	1,619,856	92%	0.7%				
14	November											
15	December											

17 1 Explain any monthly variance of 5% or more in the number of participants.