



**Pacific Gas and
Electric Company***

Pacific Gas and Electric Company
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December 15, 2010

Ms. Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: PG&E's Negotiated Gas Contracts

Dear Ms. Fitch:

The November 2010 report of negotiated contracts for customers of Pacific Gas and Electric Company's California Gas Transmission system is enclosed in accordance with Decision 97-08-055 (Appendix B, Page 29, Item 15.f.).

This report replaces the monthly report of discounted contractual rates for shippers on PG&E's Pipeline Expansion Project Line 401 (referred to in Decision 94-02-042, Page 43, Item 4).

Please call Redacted you have any questions about the information provided in this report.

Sincerely,

Jennifer Dowdell
Director, Regulatory Relations

Enclosure

Pacific Gas and Electric Company
Monthly Reports of Negotiated Contracts
Under Rate Schedules G-NFT, G-NFTOFF, G-NAA, G-NAAOFF, G-NFS, G-NAS, G-NT, G-EG
November 2010

Agreement No.	Tariff Schedule	Path	Max. Daily Quantity	Units Dth or Dth/d	Effective Dates this Month		Rate(s)		Affiliate Company (Y/N)	Internal Dept. (Y/N)	Foot-note
					Start	End	Reservation (\$/Dth/mo.)	Volumetric (\$/Dth)			
1	G-NAA	Baja On	500	Dth/d	11/02/2010	11/30/2010	\$ -	\$ 0.4591	N	N	
2	G-NAA	Baja On	16,529	Dth/d	11/01/2010	11/22/2010	\$ -	\$ 0.4591	N	N	
3	G-NAA	Baja On	16,944	Dth/d	11/07/2009	11/22/2010	\$ -	\$ 0.4591	N	N	
4	G-NAA	Baja On	18,333	Dth/d	11/01/2010	11/08/2010	\$ -	\$ 0.4400	N	N	
5	G-NAA	Baja On	32,143	Dth/d	11/01/2010	11/22/2010	\$ -	\$ 0.4591	N	N	
6	G-NAA	Baja On	5,500	Dth/d	11/01/2010	11/19/2010	\$ -	\$ 0.4572	N	N	
7	G-NAAOFF	Baja Off	23,167	Dth/d	11/09/2010	11/30/2010	\$ -	\$ 0.0600	N	N	
8	G-NAAOFF	Baja Off	115,000	Dth/d	11/02/2008	11/30/2010	\$ -	\$ -	N	N	5
9	G-NAAOFF	Mission Off	20,000	Dth/d	11/26/2010	11/29/2010	\$ -	\$ 0.1500	N	N	
10	G-NAAOFF	Redwood Off	10,000	Dth/d	11/01/2010	11/09/2010	\$ -	\$ 0.0500	N	N	
11	G-NAAOFF	Redwood Off	38,751	Dth/d	11/01/2010	11/30/2010	\$ -	\$ -	N	N	6
12	G-NAAOFF	Redwood Off	160,222	Dth/d	11/24/2010	11/30/2010	\$ -	\$ -	N	N	6
13	G-NAAOFF	Redwood Off	50,000	Dth/d	11/01/2010	11/29/2010	\$ -	\$ 0.0800	N	N	
14	G-NAAOFF	Redwood Off	100,000	Dth/d	11/01/2010	11/29/2010	\$ -	\$ 0.0500	N	N	
15	G-NAAOFF	Redwood Off	50,000	Dth/d	11/01/2010	11/30/2010	\$ -	\$ -	N	N	6
16	G-NAAOFF	Redwood Off	53,400	Dth/d	11/01/2010	11/30/2010	\$ -	\$ -	N	N	6
17	G-NAAOFF	Redwood Off	19,200	Dth/d	11/01/2010	11/30/2010	\$ -	\$ -	N	N	6
18	G-NAAOFF	Redwood Off	35,000	Dth/d	11/20/2010	11/24/2010	\$ -	\$ -	N	N	5
19	G-NAAOFF	Redwood Off	37,200	Dth/d	11/01/2010	11/30/2010	\$ -	\$ -	N	N	6
20	G-NAAOFF	Silverado Off	25,000	Dth/d	11/28/2010	11/30/2010	\$ -	\$ 0.0600	N	N	
21	G-NAAOFF	Silverado Off	50,000	Dth/d	11/01/2010	11/30/2010	\$ -	\$ 0.0600	N	N	
22	G-NFT	Baja On	200,000	Dth/d	11/01/2010	11/30/2010	\$ -	\$ 0.3826	N	N	
23	G-NFT	Baja On	20,000	Dth/d	11/01/2010	11/30/2010	\$ 9.2319	\$ 0.0153	N	N	
24	G-NFT	Redwood On	20,000	Dth/d	11/01/2010	11/30/2010	\$ 8.7329	\$ 0.0070	N	N	
25	G-EG	local trans.	14,000	Dth/d	11/01/2010	11/30/2010	\$ -	\$ 0.0559	N	N	
26	G-EG	local trans.	14,000	Dth/d	11/01/2010	11/30/2010	\$ -	\$ 0.0559	N	N	
27	G-NT	local trans.	29,440	Dth/d	11/01/2010	11/30/2010	\$ -	\$ 0.1130	N	N	
28	G-NFS	Inventory	17,500	Dth	11/16/2010	11/30/2010	\$ -	\$ -	N	N	8
29	G-NFS	Inventory	1,100	Dth	11/01/2010	11/30/2010	\$ -	\$ -	N	N	3
30	G-NFS	Inventory	77,500	Dth	11/01/2010	11/23/2010	\$ -	\$ -	N	N	8
31	G-NFS	Withdrawal	1	Dth/d	11/01/2010	11/23/2010	\$ -	\$ -	N	N	8
32	G-NFS	Inventory	500,000	Dth	11/01/2010	11/30/2010	\$ 0.1333	\$ -	N	Y	

Footnotes:

- 1 = Both exhibits apply to same MDQ, but with different receipt points
- 2 = Index price
- 3 = Bundled transaction
- 4 = Transportation, injection, inventory and withdrawal services are bundled in the storage inventory reservation charge
- 5 = Created to manage pipeline imbalances
- 6 = For Transportation between Market Center Accounts, receipt and delivery pools at the same receipt point
- 7 = Transaction charged on injection only
- 8 = Imbalance trade where deal was charged on volumes traded in
- 9 = Imbalance trade where deal was charged on volumes traded out
- 10 = Bundled storage service charged annual reservation fee
- 11 = Imbalance trade where deal was charged lump sum fee
- 12 = Transaction charged on injection and withdrawal
- 13 = Pursuant to D04-12-050, storage withdrawals to off-system are zero price