

Clay Faber Director – Regulatory Affairs 8330 Century Park Court San Diego, CA 92123-1548

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December 3, 2010

ADVICE LETTER 2213-E

(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: ESTABLISHMENT OF THE EL DORADO TRANSITION COST MEMORANDUM ACCOUNT (EDTCMA)

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment A.

PURPOSE

In compliance with Commission Decision (D.) 07-11-046, this filing establishes the El Dorado Transition Cost Memorandum Account (EDTCMA), as discussed below.

BACKGROUND

Commission D.07-11-046, issued November 19, 2007, approves the application of SDG&E to exercise an option to purchase a 480MW combined cycle power plant ("Plant"), located in Nevada, from El Dorado Energy, LLC. SDG&E will exercise this option in October, 2011. The decision also approves SDG&E's proposed framework for recovery of costs related to owning and operating the Plant. Pursuant to Commission D.07-11-046 and compliance with D.04-12-048, the Commission authorized SDG&E to utilize the Non Fuel Generation Balancing Account (NGBA) to record the authorized operations and maintenance (O&M) and capital-related non fuel revenue requirements associated with new turnkey/utility owned generation plants once ownership is transferred. Although SDG&E won't assume ownership of the plant until October 2011, there is a substantial amount of work that must be performed before that date to integrate the facility into the utility business and security systems to ensure a seamless operational transition when SDG&E takes ownership of the plant expected in October 2011.

Unfortunately, the majority of the Plant's business systems are incompatible with those utilized by SDG&E. The maintenance management system, accounting programs, inventory control,

payroll, network security, data loggers, energy control program, CAISO communications, document management, fuel procurement program, performance monitoring, etc. must all be transitioned to SDG&E as close as possible to the ownership transfer date. The effort to make this transition will take at least a year and must be undertaken immediately to avoid interruption of services and provide seamless delivery of power to SDG&E customers. The El Dorado facility will adopt SDG&E's business processes, yet retain their current PI servers and vibration and emissions monitoring equipment as those are compatible with the utility.

ESTABLISHMENT OF THE EL DORADO TRANSITION COST MEMORANDUM ACCOUNT (EDTCMA)

SDG&E requests to establish a new memorandum account, El Dorado Transition Cost Memorandum Account (EDTCMA), to record the operations and maintenance (O&M) costs of this transition effort occurring prior to SDG&E taking ownership of the Plant. The capital costs will remain in CWIP (Construction Work in Progress) until transferred into rate base when the plant is placed into service for SDG&E.

Consistent with D.07-11-046, SDG&E proposes to record incremental O&M costs associated with integrating the El Dorado power plant into SDG&E's business and security systems prior to taking ownership of the plant in October 2011 to the EDTCMA¹.

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective January 2, 2011 -- 30 days from the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission, or December 23, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (<u>inj@cpuc.ca.gov</u>) and Maria Salinas (<u>mas@cpuc.ca.gov</u>) of the Energy Division. A copy of the

¹ SDG&E anticipates incremental costs including data conversion, training, network/security, data file preparation, minor equipment, and application support to total approximately \$600,000.

protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson Regulatory Tariff Manager 8330 Century Park Court, Room 32C San Diego, CA 92123-1548 Facsimile No. (858) 654-1788 E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including parties in R.06-02-013, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by email at SDG&ETariffs@semprautilities.com.

> CLAY FABER Director – Regulatory Affairs

Attachments

3

Advice Letter (AL) #: 2213-E Subject of AL:	CALIFORNIA PUBLIC UTILITIES COMMISSION				
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed) Company name/CPUC Utility No. SAN DIEGO GAS & ELECTRIC (U 902) Utility type: Contact Person: <u>Meaan Caulson</u> Phone #: (858) _654-1748 Phone #: (658) _654-1748 PLC HEAT WATER Explanation of utility TYPE (Date Filed / Received Stamp by CPUC) ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER EMate Teleat Subject of AL: _Establishment of the El Dorado Transition Cost Memorandum Account (EDTCMA) Keywords (choose from CPUC listing): Memorandum Account AL filing type: Ontertry annual @ One-Time Othe r If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: 0.07-11-046 Does AL replace a withdrawn or rejected AL? If so, identify the prior AL	ADVI	-			
Company name/CPUC Utility No. SAN DIEGO GAS & ELECTRIC (U 902) Utility type: Contact Person: Megan Caulson PLC GAS PLC HEAT WATER E-mail: csondrin@semprautilities.com ELC GAS = Gas PLC HEAT WATER E-mail: csondrin@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC) ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = WATER WATER = Water Advice Letter (AL) #: 2213-E Subject of AL: Establishment of the El Dorado Transition Cost Memorandum Account (EDTCMA) Keywords (choose from CPUC listing): Memorandum Account AL filing type: Monthly Quarterly Mannaize differences with a Commission order, indicate relevant Decision/Resolution #: D.0 Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A Summarize differences between the AL and the prior withdrawn or rejected AL': N/A Does AL request confidential treatment? If so, provide explanation: N/A Resolution Required? Yes X No. of tariff sheets: 3					
Utility type: Contact Person: <u>Megan Caulson</u> PLC HEAT WATER E-mail: csondrini@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed / Received Stamp by CPUC) ECC = Electric GAS = Gas PLC = Pipeline HEAT = Heat HEAT = Heat WATER = Water Advice Letter (AL) #: 2213-E Subject of AL: Establishment of the El Dorado Transition Cost Memorandum Account (EDTCMA) Keywords (choose from CPUC listing): Memorandum Account AL filing type: Monthly Quarterly Annual © One-Time © Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-11-046 Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A Summarize differences between the AL and the prior withdrawn or rejected AL': N/A Does AL request confidential treatment? If so, provide explanation: I N/A Resolution Required? Yes © No Tier Designation: I N/A Bestimated system annual revenue effect: (%): N/A					
ELC GAS Phone #: (858) 654-1748 PLC HEAT WATER E-mail: csondrini@semprautilities.com EXPLANATION OF UTILITY TYPE (Date Filed / Received Stamp by CPUC) ELC = Pipeline HEAT = Heat WATER = Water Advice Letter (AL) #: 2213-E Subject of AL: Establishment of the El Dorado Transition Cost Memorandum Account (EDTCMA) Keywords (choose from CPUC listing): Memorandum Account AL filing type: Monthly Quarterly Annual One-Time Other If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-11-046 Does AL replace a withdrawn or rejected AL? If so, identify the prior AL					
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CPUC, Energy Division San Diego Gas & Electric					
	CPUC, Energy Division	-			
0	Attention: Tariff Unit		Attention: Megan Caulson		
· · · ·	505 Van Ness Ave., San Francisco, CA 94102		-		
mas@cpuc.ca.gov and jnj@cpuc.ca.gov mcaulson@semprautilities.com	-				

 $^{^{\}scriptscriptstyle 1}$ Discuss in AL if more space is needed.

Public Utilities Commission DRA D. Appling S. Cauchois J. Greig R. Pocta W. Scott Energy Division P. Clanon S. Gallagher H. Gatchalian D. Lafrenz M. Salinas CA. Energy Commission F. DeLeon R. Tavares Alcantar & Kahl LLP K. Harteloo American Energy Institute C. King **APS Energy Services** J. Schenk **BP** Energy Company J. Zaiontz Barkovich & Yap, Inc. B. Barkovich **Bartle Wells Associates** R. Schmidt Braun & Blaising, P.C. S. Blaising California Energy Markets S. O'Donnell C. Sweet California Farm Bureau Federation K. Mills California Wind Energy N. Rader CCSE S. Freedman J. Porter Children's Hospital & Health Center T. Jacoby City of Chula Vista M. Meacham E. Hull City of Poway R. Willcox City of San Diego J. Cervantes G. Lonergan M. Valerio **Commerce Energy Group** V. Gan Constellation New Energy W. Chen **CP** Kelco A. Friedl Davis Wright Tremaine, LLP E. O'Neill J. Pau

General Order No. 96-B ADVICE LETTER FILING MAILING LIST

Dept. of General Services H. Nanio M. Clark Douglass & Liddell D. Douglass D. Liddell G. Klatt Duke Energy North America M. Gillette Dynegy, Inc. J. Paul Ellison Schneider & Harris LLP E. Janssen Energy Policy Initiatives Center (USD) S. Anders Energy Price Solutions A. Scott Energy Strategies, Inc. K. Campbell M. Scanlan Goodin, MacBride, Squeri, Ritchie & Day B. Cragg J. Heather Patrick J. Saueri Goodrich Aerostructures Group M. Harrington Hanna and Morton LLP N. Pedersen Itsa-North America L. Belew J.B.S. Energy J. Nahigian Luce, Forward, Hamilton & Scripps LLP J. Leslie Manatt, Phelps & Phillips LLP D. Huard R. Keen Matthew V. Brady & Associates M. Brady Modesto Irrigation District C. Maver Morrison & Foerster LLP P. Hanschen MRW & Associates D. Richardson OnGrid Solar Andy Black Pacific Gas & Electric Co. J. Clark M. Huffman S. Lawrie E. Lucha Pacific Utility Audit, Inc. E. Kelly R. W. Beck, Inc. C. Elder

School Project for Utility Rate Reduction M. Rochman Shute, Mihaly & Weinberger LLP O. Armi Solar Turbines F. Chiang Sutherland Asbill & Brennan LLP K. McCrea Southern California Edison Co. M. Alexander K. Cini K. Gansecki H. Romero TransCanada R. Hunter D. White TURN M. Florio M. Hawiger UCAN M. Shames U.S. Dept. of the Navy K. Davoodi N. Furuta L. DeLacruz Utility Specialists, Southwest, Inc. D. Koser Western Manufactured Housing **Communities Association** S. Dey White & Case LLP L. Cottle Interested Parties R.06-02-013

ATTACHMENT ADVICE LETTER 2213-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Original 22095-E	PRELIMINARY STATEMENT, III. MEMORANDUM ACCOUNTS, EL DORADO TRANSITION COST MEMORANDUM ACCOUNT (EDTCMA), Sheet 1	
Revised 22096-E	TABLE OF CONTENTS, Sheet 1	Revised 22085-E
Revised 22097-E	TABLE OF CONTENTS, Sheet 3	Revised 22058-E



Canceling

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22095-E

San Diego Gas & Electric Company San Diego, California

Cal. P.U.C. Sheet No.

Sheet 1

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PRELIMINARY STATEMENT III. MEMORANDUM ACCOUNTS

EL DORADO TRANSITION COST MEMORANDUM ACCOUNT (EDTCMA)

- 1. <u>Purpose:</u> The purpose of the El Dorado Transition Cost Memorandum Account is to record the incremental operations and maintenance (O&M) costs associated with integrating the El Dorado power plant into SDG&E's business and security systems prior to taking ownership of the plant in October 2011. Decision (D.)07-11-046 approves SDG&E's request to exercise its option to purchase the El Dorado power plant and its proposed cost recovery related to owning and operating the plant.
- 2. <u>Applicability</u>: This account shall apply to the Utility's bundled service customers.
- 3. Rates: The EDTCMA does not have a separate rate component.
- 4. <u>Accounting Procedure:</u> The Utility shall maintain the EDTCMA by recording entries at the end of each month as follows:
 - a. A debit entry to record incremental O&M costs incurred to integrate the El Dorado power plant into SDG&E's business and security systems including but not limited to maintenance management system, accounting programs, inventory control, accounts payable, payroll, employee benefits, network security, data loggers, energy control program, CAISO communications, document management, fuel procurement program, phone system, performance monitoring, training, and other administrative expenses.
 - b. An entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries in 4.a, at a rate equal to one-twelfth of the interest rate on three- month commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.
- 5. <u>Disposition:</u> The balance in the EDTCMA will be transferred to the Non-fuel Generation Balancing Account (NGBA) upon the El Dorado power plant in-service date.

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		(Continued)		
1P6		Issued by	Date Filed	Dec 3, 2010
Advice Ltr. No.	2213-E	Lee Schavrien	Effective	
Decision No.	D.07-11-046	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company

Revised Cal. P.U.C. Sheet No.

22096-E

	TADIE			22085-E Sheet 1
	IABLE		NTENTS	Sheet i
following chects contain all the off	activo rotas ar		ating rates, convice and information	relating thereto
fect on the date indicated herein.	ective rates ar	iu rules alle	cting rates, service and information	-
			<u>Cal. P.U.C. Sheet</u>	No
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(Continued) 1P4 Issued by Dec 3, 2010 Date Filed Lee Schavrien 2213-E Advice Ltr. No. Effective Senior Vice President Decision No. D.07-11-046 **Regulatory Affairs** Resolution No.



San Diego Gas & Electric Company San Diego, California

Canceling Revised Cal. P.U.C. Sheet No.

Cal. P.U.C. Sheet No.

22097-E

TABLE	OF CONTEN	TS
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Revised

cision No. D.07-11-046	Regulatory Affairs	Resolution No.	
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	lssued by Lee Schavrien	Date Filed	Dec 3, 2010
-	(Continued)		D
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Based Ratemaking (PBR) Mechanism		20743, 20744, 207	45, 20746-E
/. Electric Distribution and Gas Performance		20736, 21378, 20738, 20739, 20740, 207	41, 20742-E
El Dorado Transition Cost Memorandum Acco	unt (EDTCMA)		22097-E
Disconnect Memorandum Account (DMA)			21631-E
Smart Grid Memorandum Account (SGMA)			21478-E
(SPPSMA)			21400-E
Wildfire Expense Memorandum Account (WEN Critical Peak Pricing Small Customer Memorar			21959-E
Fire Hazard Prevention Memorandum Account	()	213	44, 21345-E
Account (LTAMA)			20640-E
Long Term Procurement Plan Technical Assist	· · · ·		
Non-Residential Submetering Memorandum A	,		20474-E
Account Gain/Loss On Sale Memorandum Account (GL			20157-E
Market Redesign Technology Upgrade Memor			19972-E
(RPSMA)			19000-E
Independent Evaluator Memorandum Account Renewables Portfolio Standard Memorandum	· · ·		19496-E 19686-E
Interim Call Center Memorandum Account (ICC	,		19497-E 19498-E
(AMIMA)			19496-E
Advanced Metering Infrastructure Memorandu			
(CCASMA)			19988-E
Community Choice Aggregation Surcharge Mo			
Litigation Cost Memorandum Account (LCMA)			19494-E