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December 6, 2010

PUC 110

Energy Division  
California Public Utilities Commission  
505 Van Ness Ave., Room 4-A  
San Francisco, CA 94102

Re: Substitute Sheets for SDG&E's Advice Letter 2175-E

Please find enclosed the original and five copies of a substitute sheet for Advice Letter 2175-E, *Establishment of the Temporary Treatment for Local Resource Adequacy Obligations During Direct Access Reopening in Compliance with Decision 10-03-022*. SDG&E is filing the following substitute sheet, at the request of the Energy Division, to include the months of January, February and March to the 'Monthly Shaping Factors' within Special Condition 14 of Schedule DA.

An asterisk has been reflected in the upper right hand corner of the sheet to indicate that this is a substitute sheet. Please replace the enclosed sheet in the master Advice Letter 2175-E.

A copy of this sheet will be provided to SDG&E's GO 96-A list and the service list for R.07-05-025.

Sincerely,

Christina Sondrini  
Regulatory Affairs, Tariff Administration



**SCHEDULE DA**

**TRANSPORTATION OF ELECTRIC POWER  
FOR DIRECT ACCESS CUSTOMERS**

**SPECIAL CONDITIONS** (Continued)

14. Transfer of Local Resource Adequacy (RA) Capacity Credit. This temporary optional service shall be provided, upon request, by SDG&E to a Load Serving Entity (LSE) acquiring new load resulting from the implementation of increased limits for DA transactions in accordance with the provisions of Senate Bill (SB) 695 and D.10-03-022. This service shall be available only during the 2010 calendar year. Pursuant to D.10-03-022, the LSE's transfer payment obligation to SDG&E shall be determined as follows:

Customer Local RA Obligation (CLO) x Administrative Price for Local RA Monthly Capacity

Where:

The Administrative Price for Local RA Monthly Capacity = The Charge for Transfer of Local Resource Adequacy Capacity Credit, as set forth in the rates section above, multiplied by the applicable Cumulative Shaping Factor

CLO = Local to Peak Ratio (LPR) x DA customer's actual recorded 2009 Coincident Peak Demand (MW), as determined by SDG&E

LPR = Total 2010 Service Area LCR in MW (less Local MW from DR, CAM, and RMR1 & 2) / Forecasted Service Area 2010 CPD. The LPR for 2010 is 61.90%.

	Monthly Shaping Factors	Months remaining	Cumulative Shaping Factors
January	6.7%	11.00	<b>0.933</b>
February	5.0%	10.00	<b>0.883</b>
March	5.0%	9.00	<b>0.833</b>
April	5.8%	8.00	<b>0.775</b>
May	6.3%	7.00	<b>0.712</b>
June	8.3%	6.00	<b>0.629</b>
July	15.8%	5.00	<b>0.471</b>
August	17.5%	4.00	<b>0.296</b>
September	11.7%	3.00	<b>0.179</b>
October	5.8%	2.00	<b>0.121</b>
November	6.3%	1.00	<b>0.058</b>
December	5.8%	0.00	<b>0.058</b>

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Advice Ltr. No. 2175-E

Decision No. 10-03-022

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jun 1, 2010

Effective Jun 1, 2010

Resolution No. \_\_\_\_\_