

From: Simon, Sean A.
Sent: 12/8/2010 10:54:42 AM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe); Redact
Redacted
Cc: Douglas, Paul (paul.douglas@cpuc.ca.gov)
Bcc:
Subject: FW: Confidential -- RE: Energy Division Data Request_RPS Portfolio Analysis

Meredith,

Can you please give me a call so we can discuss my question below.

Regards,

Sean

Sean A. Simon | Energy Division -
Analyst | CA Public Utilities Commission | Tel (415) 703-3791

<http://www.cpuc.ca.gov/renewables>

Confidentiality

Notice: The information contained in this e-mail is intended only for the use of the individual or entity to which it is addressed and it may contain information that is privileged, confidential, and/or exempt from disclosure under applicable law. If the reader of this message is not the intended recipient (or the employee or agent responsible to deliver it to the intended recipient), you are hereby notified that any dissemination, distribution, or copying of this communication is prohibited. If you have received this communication in error,

please notify us by telephone call at the number listed above.

From: Simon, Sean A.
Sent: Friday,
December 03, 2010 8:32 AM
To: [Redacted]; Allen,
Meredith
Cc: Douglas, Paul
Subject: Confidential -- RE:
Energy Division Data Request_RPS Portfolio Analysis

CONFIDENTIAL
MATERIAL

Meredith,

Can you explain why
PG&E's updated Net Market Value calculations for the Shell contracts don't
provide forecasted Levelized TOD-Adjusted Prices or Levelized Energy
Values? I expected to see estimates for all pending contracts based on the
contractual delivery profiles and PG&E's current forward
curve. PG&E provided this information for the Barclays
contracts which I believe are similarly structured as the Shell contracts.
I have attached a copy of PG&E's response for your convenience.

Regards,

Sean

Sean A. Simon | Energy Division -
Analyst | CA Public Utilities Commission | Tel (415) 703-3791

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From: [Redacted]
Sent: Monday, November 22, 2010 3:18 PM
To: Simon, Sean
A.
Cc: Allen, Meredith
Subject: RE: Energy Division Data
Request_RPS Portfolio Analysis

CONFIDENTIAL
MATERIAL

Sean:

Attached is PG&E's response. Please let us know if you have any questions.

Thanks,

David

From: Simon, Sean A.
Sent: Monday,
November 08, 2010 5:51 PM
To: 'Allen, Meredith'
Subject:
Energy Division Data Request_RPS Portfolio Analysis

PG&E,

Please respond to this two-part data request from Energy Division staff by November 22, 2010. Any questions concerning this data request should be directed to Sean Simon at svn@cpuc.ca.gov or 415-703-3791.

A. PG&E RPS Portfolio Analysis

The spreadsheet is based on the RPS compliance reporting template. Please input the requested information in yellow cells, as PG&E customarily does for its biannual RPS compliance filing. One additional column has been added to the spreadsheet to collect project specific Project Viability Calculator scores. See Procurement Detail tab, Column X "PVC Score."

B. Current Net Market Valuation for Pending Contracts

For all pending contracts, please update the Net Market Value using a single current forecast for the "Levelized Energy Value." Also, update any other information, as necessary, to provide a current and accurate Net Market Value for each pending contract. For any contract with pricing provisions that establish a range of potential prices where the total costs may increase or decrease by 5% or more, identify an "expected" and "maximum" Levelized TOD-Adjusted Price and corresponding Net Market Value. Please provide the information in the following table format.

Contract/Project	Levelized TOD-Adjusted Price	Levelized Energy Value	Levelized Capacity Value	Transmission Adder	Net Market Value
A Contract					
B Contract					

Regards,
Sean

Sean A. Simon | Energy Division -
Analyst | CA Public Utilities Commission | Tel (415) 703-3791

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