t Access Implementation Activity Re	port (Detail	by ESP)				
ious Month's Activities by ESP: November			010			
Pacific Gas and Electric Company						
December 15, 2010						
a - Item 2 - The number of Direct Access requests proc	essed					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

t Access Implementation Activity Re	oort (Detail	by ESP)				
ious Month's Activities by ESP: November 1	, 2010 to Nov	ember 30, 2	010			
Pacific Gas and Electric Company						
December 15, 2010						
a - Item 2 - The number of Direct Access requests proc	essed					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

			1				
t Access Implementation Activity Re	port (Detail	by ESP)					
vious Month's Activity by ESP: November 1	, 2010 to Nov	ember 30, 20	10				
Pacific Gas and Electric Company							
December 15, 2010							
		•					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total	
{Redacted}							

Access Implementation Activity Re	port (Detail	by ESP)				
vious Month's Activity by ESP: November 1	2010 to Nov	ember 30, 20	10			
Pacific Gas and Electric Company						
December 15, 2010						
- The number of Direct Access switches fr	om ESP to E	§P				
ESP	Residential	Cømmercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

\* ESP listed reflects ESP who gained customer accounts.

ct Access Implementation Activity Rep	ort (Detail	by ESP)				
evious Month's Activity by ESP: November 1,	2010 to Nove	mber 30, 2010				
Pacific Gas and Electric Company						
December 15, 2010						
6 - The number of Direct Access switches fro	m ESP to UD	Ū				
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
{Redacted}						

ct Access Implementation Activity Rep	ort (Detail	by ESP)				
evious Month's Activity by ESP: November 1,	2010 to Nove	mber 30, 2010				
Pacific Gas and Electric Company						
December 15, 2010						
6 - The number of Direct Access switches fro	m ESP to UD	C				
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

Access Implement		Report				
fic Gas & Electric Comp December 15, 2010	pany					
Load and Customers as	s of: November	30, 2010				
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
1) Total Direct Access Customers	{Redacted}				· · · · · · · · · · · · · · · · · · ·	
2) Total UDC Customers						
<ol> <li>Percent Direct Access</li> <li>Customers</li> </ol>						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)						
6) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
Total Number of Customer Accounts Per ESP as of: November	er 30, 2010					
December 15, 2010						
Pacific Gas & Electric						
ental Direct Access Implementation Activi	ty Report					

ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
al Direct Access Load (kWh) Per ESP as of: Nove	mber 30, 2010	)				
December 15, 2010						
Pacific Gas and Electric						
ental Direct Access Implementation Activi	ty Report					

	DA Customer Ac	counts by MDM, Commercial <20				
MDMA {Redacted}	Residential (Redacted)	kW	kW>	kW	Agricultural	Total

	DA Customer Ac	counts by MDM	A as of Novem	ber 30, 2010		
MDMA {Redacted}	Residential {Redacted}	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total

## BILLING OPTIONS by ESP as of 11/30/2010

UDC Billing	
ESP Name	
{Redacted}	
ESP Billing	
ESP Name	
{Redacted}	
Dual Billing	
ESP Name	
{Redacted}	

## BILLING OPTIONS by ESP as of 11/30/2010

UDC Billing	
ESP Name	
{Redacted}	
ESP Billing	
ESP Name	
{Redacted}	
Dual Billing	
ESP Name	
{Redacted}	

Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 - 50 kW	Commercial 50 - 500 kW	Industrial > 500 kW *	Agricultural	Total
llations: November 1, 2010 to Nove	ember 30, 2010						
December 15, 2010							
Pacific Gas and Electric Company							
eter Services Activities Repo	ort						

e Direct Access Reporting Requirements			
able 1a - Previous Month's	Activity by ESP		
2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".		
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".		
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)		
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".		
ct Access Load and Custon	ner Accounts		
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.		
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.		
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).		
4)  Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.		
5)  Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.		
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.		
7)  Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).		
al Number of Customer Acc	ounts Per ESP		
Total Number of Customer Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".		

## e Direct Access Reporting Requirements

## otal Direct Access Load (KW/H) Per ESP

Total Direct Access Load (KWH) by ESP and UDC's affiliate(s). The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "\*".

MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
Customer Account	A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.