

Capital Projects Forecasted in 2008 GT&S Rate Case and without Recorded Costs (\$000s)

D10, Closed Month: 02-2010																		
Major Work Categories			2008 Rate Case Forecast					Recorded Costs					Difference Between 2008 Rate Case Forecast and Recorded Costs ( ) represents spend greater than forecast					
MWC	MWC Description	PlanOrd	Planning Order Description	Total	2006	2007	2008	2009	Total	2006	2007	2008	2009	Total	2006	2007	2008	2009
	<b>Total</b>			<b>163,684</b>	<b>3,122</b>	<b>25,561</b>	<b>75,036</b>	<b>59,965</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>(0)</b>	<b>0</b>	<b>163,682</b>	<b>3,122</b>	<b>25,559</b>	<b>75,037</b>	<b>59,964</b>
12	Implement Environment Projects			5,000	0	4,000	1,000	0	0	0	0	0	0	5,000	0	4,000	1,000	0
12	Implement Environment Projects	5728018	Hinkley Emissions Retrofit	5,000	0	4,000	1,000	0	0	0	0	0	0	5,000	0	4,000	1,000	0
73	<b>G Trans New Capacity - Gas</b>			<b>47,038</b>	<b>989</b>	<b>4,895</b>	<b>35,773</b>	<b>5,381</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>47,038</b>	<b>989</b>	<b>4,895</b>	<b>35,773</b>	<b>5,381</b>
73	G Trans New Capacity - Gas	5722921	{Redacted}	1,790	0	0	40	1,750	0	0	0	0	0	1,790	0	0	40	1,750
73	G Trans New Capacity - Gas	5722936	7055309-L-138 Capacity 10 Miles Of 24-in	38,585	989	4,810	32,785	1	0	0	0	0	0	38,585	989	4,810	32,785	1
73	G Trans New Capacity - Gas	5722976	7055729-Kennedy Dfm 2-mi 10(?) Yr 2009	2,035	0	0	35	2,000	0	0	0	0	0	2,035	0	0	35	2,000
73	G Trans New Capacity - Gas	5722978	{Redacted}	80	0	0	0	80	0	0	0	0	0	80	0	0	0	80
73	G Trans New Capacity - Gas	5722980	{Redacted}	1,600	0	0	50	1,550	0	0	0	0	0	1,600	0	0	50	1,550
73	G Trans New Capacity - Gas	5725338	7060909-Aborn DFM Extension	1,760	0	60	1,700	0	0	0	0	0	0	1,760	0	60	1,700	0
73	<b>G Trans New Capacity - Gas</b>	<b>5725738</b>	<b>30604129-8 MI Rd Dfm 2600-ft 12-In Capac</b>	<b>1,188</b>	<b>0</b>	<b>25</b>	<b>1,163</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,188</b>	<b>0</b>	<b>25</b>	<b>1,163</b>	<b>0</b>
75	<b>G Trans Reliability - Pipeline</b>			<b>18,238</b>	<b>0</b>	<b>10</b>	<b>7,870</b>	<b>10,358</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>18,237</b>	<b>(0)</b>	<b>10</b>	<b>7,869</b>	<b>10,358</b>
75	G Trans Reliability - Pipeline	5722918	30603579-Replace L137c From Mp 5.6 - 6.9	1,785	0	0	0	1,785	0	0	0	0	0	1,785	(0)	(0)	(0)	1,785
75	G Trans Reliability - Pipeline	5722970	30603809-L-300a Mp282.25,ccc,10080-greel	5,000	0	0	5,000	0	0	0	0	0	0	5,000	0	0	5,000	0
75	G Trans Reliability - Pipeline	5726183	30603677 L-2 Mp 133.73 Delta Mendota Xing	650	0	10	640	0	0	0	0	0	0	650	0	10	640	0
75	G Trans Reliability - Pipeline	5726620	30604159-L-300b Ccc 4000 Mp 280.39 (s Of	1,200	0	0	0	1,200	0	0	0	0	0	1,200	0	0	0	1,200
75	G Trans Reliability - Pipeline	5,726,804	30604188-L132 South Sf Mp 42.13 - 43.55	4,873	0	0	200	4,673	1	0	0	1	0	4,872	0	0	199	4,673
75	<b>G Trans Reliability - Pipeline</b>	<b>5727020</b>	<b>30603485-Emergency And Urgent Work-vario</b>	<b>4,730</b>	<b>0</b>	<b>0</b>	<b>2,030</b>	<b>2,700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,730</b>	<b>0</b>	<b>0</b>	<b>2,030</b>	<b>2,700</b>
76	<b>G Trans Reliability - Station</b>			<b>74,121</b>	<b>918</b>	<b>6,604</b>	<b>27,143</b>	<b>39,455</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>(1)</b>	<b>0</b>	<b>74,121</b>	<b>918</b>	<b>6,603</b>	<b>27,145</b>	<b>39,455</b>
76	G Trans Reliability - Station	5722920	30603593-Add Additional Gas Cooling Fr L	1,700	0	0	200	1,500	0	0	1	(1)	0	1,700	0	(1)	201	1,500
76	G Trans Reliability - Station	5722922	7055242-Bk2 - Replace Air Compressor And	1,200	0	0	600	600	0	0	0	0	0	1,200	0	0	600	600
76	G Trans Reliability - Station	5722932	7055292-Install Reboiler Oxidizer Lm	1,100	0	100	900	100	0	0	0	0	0	1,100	0	100	900	100
76	G Trans Reliability - Station	5722949	30603703-Replace Bcs Emergency Generator	1,500	0	0	500	1,000	0	0	0	0	0	1,500	0	0	500	1,000
76	G Trans Reliability - Station	5722991	7056231-Replace Glycol Reboiler #1	10,621	18	654	9,843	105	0	0	0	0	0	10,621	18	654	9,843	105
76	G Trans Reliability - Station	5725339	7060910-Convert K3 to VFD Start	1,000	0	0	100	900	0	0	0	0	0	1,000	0	0	100	900
76	G Trans Reliability - Station	5725819	7055403-Replace Dhsv And Gravel Pack In	1,100	0	1,100	0	0	0	0	0	0	0	1,100	0	1,100	0	0
76	G Trans Reliability - Station	5725921	P02158-Topock Rebuild Project	53,900	900	3,000	15,000	35,000	0	0	0	0	0	53,900	900	3,000	15,000	35,000
76	G Trans Reliability - Station	5726218	7062035-Drill A test Well in Nortonville	1,750	0	1,750	0	0	0	0	0	0	0	1,750	0	1,750	0	0
76	<b>G Trans Reliability - Station</b>	<b>5727139</b>	<b>30604200-Hinkley Cs Pond Liners Evap Lin</b>	<b>250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>250</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>250</b>
83	<b>G Trans Work Requested by Othr</b>			<b>3,876</b>	<b>65</b>	<b>35</b>	<b>2,370</b>	<b>1,406</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,876</b>	<b>65</b>	<b>35</b>	<b>2,370</b>	<b>1,406</b>
83	G Trans Work Requested by Othr	5722940	{Redacted}	2,476	65	35	2,370	6	0	0	0	0	0	2,476	65	35	2,370	6
83	<b>G Trans Work Requested by Othr</b>	<b>5722996</b>	<b>{Redacted}</b>	<b>1,400</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,400</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,400</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,400</b>
98	<b>Pipeline Integrity Pgm Mgmt</b>			<b>15,411</b>	<b>1,150</b>	<b>10,016</b>	<b>880</b>	<b>3,365</b>	<b>(0)</b>	<b>0</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>15,411</b>	<b>1,150</b>	<b>10,016</b>	<b>880</b>	<b>3,365</b>
98	Pipeline Integrity Pgm Mgmt	5722969	7055673-L-303 Mp 0.00-42.86 Ili Int Mgmt	6,719	600	6,119	0	0	0	0	0	0	0	6,719	600	6,119	0	0
98	Pipeline Integrity Pgm Mgmt	5722989	P02090-L-21d Mp 18.64-31.81 Ili Int Mgmt	1,700	300	1,400	0	0	0	0	0	0	0	1,700	300	1,400	0	0
98	Pipeline Integrity Pgm Mgmt	5722990	7056191-L-400 Mp 82.33-142.61 Ili Int Mg	3,127	250	2,477	400	0	0	0	0	0	0	3,127	250	2,477	400	0
98	Pipeline Integrity Pgm Mgmt	5723871	30603911-L-210B Mp 1.37-25.98 Ili Int Mg	3,413	0	20	480	2,913	0	0	0	0	0	3,413	0	20	480	2,913
98	Pipeline Integrity Pgm Mgmt	5723898	30603917-L-402 Mp 10.14-33.52 Ili Upgrad	452	0	0	0	452	(0)	0	0	(0)	0	452	0	0	0	452



**Capital Projects not Forecasted in 2008 GT&S Rate Case with Recorded Costs (\$000s)**

010, Closed Month: 02-2010																		
Major Work Categories			2008 Rate Case Forecast					Recorded Costs					Difference Between 2008 Rate Case Forecast and Recorded Costs ( ) represents spend greater than forecast					
MWC	MWC Description	PlanOrd	Planning Order Descriptions	Total	2006	2007	2008	2009	Total	2006	2007	2008	2009	Total	2006	2007	2008	2009
<b>91</b>	<b>Pwr Gen Metering:PG&amp;E Rev Mtrs</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,294</b>	<b>666</b>	<b>122</b>	<b>342</b>	<b>1,164</b>	<b>(2,294)</b>	<b>(666)</b>	<b>(122)</b>	<b>(342)</b>	<b>(1,164)</b>
91	Pwr Gen Metering:PG&E Rev Mtrs	5737721	30747758-Colusa Gs Flowmeter Installatio	0	0	0	0	0	174	0	0	0	174	(174)	0	0	0	(174)
91	Pwr Gen Metering:PG&E Rev Mtrs	5738966	30609001-Hb Pp Meter Installation -	0	0	0	0	0	893	0	0	131	762	(893)	0	0	(131)	(762)
91	Pwr Gen Metering:PG&E Rev Mtrs	5739485	30604398-TID METER STATION FILTER INSTAL	0	0	0	0	0	100	0	1	99	0	(100)	0	(1)	(99)	(0)
91	Pwr Gen Metering:PG&E Rev Mtrs	5739489	30609245-Panoche Energy Center Meter	0	0	0	0	0	334	0	0	112	222	(334)	0	0	(112)	(222)
91	Pwr Gen Metering:PG&E Rev Mtrs	5739502	7064710-Replacement of Flow Computer and	0	0	0	0	0	58	0	56	0	1	(58)	0	(56)	0	(1)
91	Pwr Gen Metering:PG&E Rev Mtrs	5739818	7057126-Roseville Electric PP Meter	0	0	0	0	0	732	666	65	1	1	(732)	(666)	(65)	(1)	(1)
91	Pwr Gen Metering:PG&E Rev Mtrs	5740098	P.03092 /30696979-TID ALMOND PP - INST 8	0	0	0	0	0	3	0	0	0	3	(3)	0	0	0	(3)
<b>98</b>	<b>Pipeline Integrity Pgm Mgmt</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>18,714</b>	<b>1,294</b>	<b>11,639</b>	<b>773</b>	<b>5,008</b>	<b>(18,714)</b>	<b>(1,294)</b>	<b>(11,639)</b>	<b>(773)</b>	<b>(5,008)</b>
98	Pipeline Integrity Pgm Mgmt	5723868	30603909-L-105n Mp 7.80-25.23 Ili Upgrad	0	0	0	0	0	15	0	0	0	15	(15)	0	0	0	(15)
98	Pipeline Integrity Pgm Mgmt	5723873	30603915-L-300a Mp256.21-299.01 Ili Upgr	0	0	0	0	0	8	0	0	(0)	8	(8)	0	0	0	(8)
98	Pipeline Integrity Pgm Mgmt	5723901	30603920-L-57a Mp 9.29-16.68 Ili Upgrade	0	0	0	0	0	366	0	0	33	334	(366)	0	0	(33)	(334)
98	Pipeline Integrity Pgm Mgmt	5729878	7055673-L303 Mp0.00-42.86 Upgrade Pipeli	0	0	0	0	0	6,974	526	6,283	147	18	(6,974)	(526)	(6,283)	(147)	(18)
98	Pipeline Integrity Pgm Mgmt	5729879	7056190-L-21d Mp 18.64-31.81 Upgrade Pip	0	0	0	0	0	2,525	353	2,151	21	0	(2,525)	(353)	(2,151)	(21)	0
98	Pipeline Integrity Pgm Mgmt	5729880	7056191-L400 Mp82.33-142.6 Upgrade Pipe	0	0	0	0	0	3,690	415	3,205	69	0	(3,690)	(415)	(3,205)	(69)	0
98	Pipeline Integrity Pgm Mgmt	5733801	P.02962-L-177A Ili Upgrade	0	0	0	0	0	5,136	0	0	502	4,634	(5,136)	0	0	(502)	(4,634)

















Pacific Gas & Electric Company  
 Capital Comparison Summary - 2008 GT&S Rate Case

Projects which were planned and not charged Compared To Projects not planned but were charged

<b>2006 - 2009 Spend vs Forecast</b>				
<b>MWC</b>	<b>Description</b>	<b>Recorded \$s no Forecast</b>	<b>Forecast \$s no Recorded \$s</b>	<b>Net</b>
05	Tools & Equipment	1,341	0	1,341
12	Implement Environment Projects	24,739	5,000	19,739
73	G Trans New Capacity - Gas	46,326	47,038	(712)
75	G Trans Reliability - Pipeline	23,887	18,238	5,649
76	G Trans Reliability - Station	45,654	74,121	(28,466)
78	Manage Buildings	470	0	470
83	G Trans Work Requested by Othr	12,597	3,876	8,722
84	G Trans Gathering System	7,444	0	7,444
91	Pwr Gen Metering:PG&E Rev Mtrs	2,294	0	2,294
98	Pipeline Integrity Pgm Mgmt	18,714	15,411	3,303
	<b>Total</b>	<b>183,467</b>	<b>163,684</b>	<b>19,783</b>