BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Low-Income Energy Efficiency and California Alternate Rates for Energy Programs and Budget (U39M)

Application 08-05-022 (Filed May 15, 2008)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-024 (Filed May 15, 2008)

Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-025 (Filed May 15, 2008)

Application of Southern California Edison Company (U 338-E) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009, 2010 and 2011.

Application 08-05-026 (Filed May 15, 2008)

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2010

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December 21, 2010

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MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2010

This is the eleventh monthly report of program year (PY) 2010. The purpose of this report is to consolidate activity for the CARE and LIEE programs and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date LIEE and CARE results and expenditures through November 2010 for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Kim F. Hassan

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San Diego Gas & Electric Company
Low-Income Energy Efficiency (LIEE)
And
California Alternate Rates for Energy (CARE)
Program Monthly Report

LOW-INCOME ENERGY EFFICIENCY PROGRAM MONTHLY REPORT

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LOW-INCOME ENERGY EFFICIENCY PROGRAM MONTHLY REPORT

1. LIEE Executive Summary

1.1. Low-Income Energy Efficiency Program Overview

1.1.1 Provide a summary of the LIEE Program elements as approved in Decision (D.) 08-11-031:

LIEE	Program Summary for M	onth	
	Authorized / Planning		
	Assumptions	Actual to Date	%
Budget	\$21,184,008	\$15,864,237	75%
Homes Treated	20,384	18,660	92%
kWh Saved	8,887,914	5,626,013	63%
kW Demand Reduced	2,010	540	27%
Therms Saved	478,745	279,492	58%
GHG Emissions Reduced	7,661	4,729	62%

SDG&E enrolled 882 customers in the LIEE program during the month of November and 18,600 year-to-date. This is 92% of the 2010 annual goal. Of those enrolled year-to-date, 18,660 have been expensed and counted as homes treated.

As a result of the enrollments and homes treated this year, SDG&E has saved 5,626,013 kWh, reduced 540 kW of demand, saved 279,492 therms and reduced 4,729 tons of green house gas (GHG) emissions.

Through marketing and outreach efforts, SDG&E generated a total of 2,516 leads for the LIEE program in November, and is currently working to convert these leads into enrollments and homes treated.

1.2 Whole Neighborhood Approach Evaluation

1.2.1. Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

SDG&E continues to utilize the information provided by Claritas, called PRIZM codes, which are assigned to customer records to target customers with high potential for eligibility. This allows SDG&E to support WNA efforts by targeting neighborhoods based on demographic and behavioral data indicating the residents are incomequalified.

1.3 LIEE Customer Outreach and Enrollment Update

1.3.1. Provide a summary of the LIEE program outreach and enrollment strategies deployed this month.

Direct marketing - In November, direct marketing efforts included direct mail, automated outbound calling and door-to-door canvassing.

Direct Mail

SDG&E mailed LIEE program information to 7,812 households with high potential for LIEE eligibility in November. A total of 297 leads were generated from November mailings, and a total of 90 households were enrolled based on previous and current direct mail efforts.

Automated Outbound Calling

SDG&E contacted 26,567 households about the LIEE program through automated outbound calls during November. From these calls, 393 leads were generated and 61of these leads were converted into enrollments.

Door-to-Door Canvassing

SDG&E's door-to-door canvassing contractor, Richard Heath & Associates (RHA) continued to canvass the SDG&E service territory in November, calling on 12,207 homes. RHA generated 505 leads and converted 482 of those leads into enrollments.

1.3.2 Customer Assistance Marketing, Education and Outreach for the CARE and LIEE programs.

In November, SDG&E continued to jointly promote CARE and LIEE with advertising, public relations and community outreach.

Advertising

SDG&E's Customer Assistance advertising campaign continued to run throughout the month of November, promoting both the CARE and LIEE programs. Both 15-second and 30-second TV commercials continued to air on television stations such as CBS, NBC and ABC providing significant exposure for the programs. Radio traffic IDs also continued to air on both Spanish and English stations. In addition, Spanish and English print ads continued to circulate and were featured in diverse publications. Posters advertising CARE and LIEE also continued to be displayed at targeted bus shelters throughout the city. These ads allow customers to either call or text for more information. Print ads and paid search ads also continued to run throughout November. Banner and rich media ads launched on November 24.

In addition, a Winter Preparation and Assistance advertising campaign launched in November. The Winter Assistance portion of the campaign targets seniors and promotes a variety of assistance programs, including CARE, LIEE, Medical Baseline Allowance program, 3rd Party Notification and Neighbor-to-Neighbor. Radio traffic IDs began airing in November and print ads will begin circulating in targeted publications in December.

Public Relations

In November, SDG&E received the following unpaid media:

ElderCare Talk Radio Interview

On Sunday, November 7th, SDG&E participated in a 60-minute live interview with ElderCare Talk Radio. SDG&E discussed customer assistance programs and

ways customers can save energy and money. The hour was broken into multiple segments which allowed SDG&E to focus on specific programs such as CARE, LIEE, Medical Baseline Allowance, holiday lighting exchanges and energy efficiency. ElderCare Talk Radio airs weekly on Sunday afternoons on KCBQ, 1170 AM San Diego. The focus of the weekly show is to provide information to community members who are coping with care-giving issues.

Community Outreach

In November, community outreach for CARE and LIEE included participation in community events and leveraging efforts with capitation contractors, 2-1-1 San Diego and the branch offices. SDG&E also conducted outreach with the disabled community through partnerships with key agencies serving this clientele.

Community Events

SDG&E and its partners participate in and sponsor a variety of local events in order to educate low-income customers about assistance programs and help them enroll. SDG&E participated in 20 community events in November, which resulted in 112 CARE and 126 LIEE applications.

11/01/10 – 11/13/10 Salvation Army Holiday In-Take Sessions

SDG&E participated in the Salvation Army's holiday in-take sessions in November, going to 13 different sites to enroll qualified customers in CARE and LIEE. Each Salvation Army location assists 300-500 families per year. For the month of November, SDG&E's participation included events at Chula Vista, El Cajon, Centre City/Downtown Escondido and Oceanside. The Salvation Army is a faith-based organization that provides people with the basic necessities of life – food, shelter and warmth. The Salvation Army provides gifts and food to needy families throughout the Christmas season.

11/6/10 Metro Base Community Event

SDG&E hosted an event for construction and operations employees and their families and friends. This event educated attendees about the variety of programs SDG&E offers to help promote word of mouth and internal cross-promotion. Initiatives and programs, such as Customer Assistance, Smart Meter and energy efficiency were discussed and field employees, such as collectors and gas servicemen, received information so that they can better cross-promote programs while in the field.

Community Cares Program - Put Pride Aside Campaign

The Community Cares Program and The Put Pride Aside Campaign is a partnership between the San Diego Food Bank and over 30 health and human service organizations. The program operates as a "one-stop-shop" for low-income assistance and services at distribution sites selected by the Food Bank. At these events, non-profit partner organizations host information tables advising people on their eligibility for programs including: low-cost healthcare, food assistance, assistance for the elderly, disabled and mentally ill, and foreclosure counseling. SDG&E representatives alongside representatives from Neighborhood Healthcare, a SDG&E capitation agency, promoted SDG&E's assistance programs and helped customers enroll. Neighborhood Healthcare provides quality health care and promotes wellness to communities in need. Attendance at these events rages from 150-300 people. For the month of November, SDG&E's participation included events at the Crosspointe Life Church, Children's Choice Day Care, New Season's Church and the Samoa Independent Church.

11/22/10 Armed Services YMCA Food Distribution

SDG&E participated in the Armed Services YMCA food distribution event for military families on November 22, where SDG&E Assistance Programs were discussed with low-income military families. Approximately 500 families were in attendance and News Channel 10 of San Diego covered the event. The San Diego Armed Services YMCA provides programs to address the stresses and needs of military families stationed in San Diego. San Diego Food Bank provides food to people in need, advocates for the hungry and educates the public about hunger-related issues.

Feeding America Family BBQ and Resource Fair

On Thanksgiving Day, Feeding America hosted 500 low-income individuals at the San Diego House of Blues for a sit down meal. Community agencies serving this population provided resource booths and Feeding America, an SDG&E capitation agency, promoted SDG&E assistance programs. SDG&E programs were included in a looped informational video that was run in between performances by entertainers at the event.

Capitation Contractors

SDG&E leverages the resources of Community-Based Organizations (CBOs) and agencies called Capitation Contractors to enroll customers in the CARE and LIEE programs. These organizations leverage existing relationships with low-income clients to extend CARE and LIEE program benefits as part of their total assistance offering. As an incentive, SDG&E provides CARE and LIEE Capitation Contractors with a fee for each enrollment generated.

In an effort to maintain relationships with these organizations and keep the LIEE and CARE programs top of mind, SDG&E visits most agency sites each week. In November, SDG&E made 195 visits to 64 different agencies, which resulted in 451 CARE enrollments and 143 LIEE leads.

2-1-1 San Diego

2-1-1 San Diego is a community disaster, health and human services center and resource providing information and referrals to households that need assistance. SDG&E leverages the resources of 2-1-1 San Diego to promote CARE, LIEE and Medical Baseline programs.

Through referrals in November, 2-1-1 provided SDG&E with 226 CARE enrollments, 117 LIEE program leads and 111 Medical Baseline program applications.

Other Integration and Leveraging Efforts

Referrals from SDG&E Branch Payment Offices

Branch offices are visited weekly by SDG&E's outreach team to encourage customer service representatives to promote CARE and LIEE programs to customers using the branch services. In November, 330 CARE applications and 26 LIEE applications were collected by branch offices representatives.

Leveraging Feeding America's Back Pack and Farm2Kids Programs

In November, SDG&E provided Feeding America San Diego (FASD) with 6,000 informational packets to be distributed to children participating in two Feeding America programs: the Back Pack Program and Farm2Kids Program. The children bring these packets home to their parents, who then have the opportunity to read about SDG&E's programs, complete the applications and return them in the self-addressed postage-paid envelopes. The FASD BackPack Program's mission is to help meet the nutritional needs of hungry children over weekends and school holidays, when other food resources are not available. Typically, children receive an easy to carry bag filled with nutritious items – including produce – when leaving school and place the bags into their backpacks as they venture home for the weekend or holiday break. SDG&E's informational packets were distributed along with the food items. The Farm2Kids program delivers fresh produce directly to various schools throughout San Diego County for after school distributions. These children receive 3-5 pounds of fresh fruits and vegetables as they leave school to take home to their families. SDG&E's informational packets were distributed along with the food items. Currently, FASD serves 2,000 children at 10 schools around San Diego County through the Back Pack and Farm2Kids programs.

Mabuhay Alliance Asian Outreach

SDG&E collaborated with Mabuhay Alliance to launch a multi-lingual CARE enrollment campaign in Tagalog, Vietnamese and Chinese. Mabuhay Alliance's volunteers have been canvassing ethnic outlets and distributed over 5,000 in-

language fliers and applications. Mabuhay Alliance is a resource and service provider to the Pan-Asian community. Their mission is to provide members with the resources and connections they need to be economically stable.

1.4 Leveraging Success Evaluation, Including CSD

1.4.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the results in terms of new enrollments?

There was no activity with CSD in the month of November.

1.5. Workforce Education & Training

1.5.1 Please summarize efforts to improve and expand LIEE workforce education and training. Describe steps taken to hire and train lowincome workers and how such efforts differ from prior program years.

There is no additional information to report this month regarding SDG&E efforts to improve and expand LIEE workforce education and training (WE&T).

2. CARE Executive Summary

2.1. CARE Program Summary

2.1.1. Please provide CARE program summary costs.

CARE Budget Categories	Authorized Budget	Actual Expenses to Date	% of Budget Spent
Outreach	\$1,611,634	\$1,280,298	79%
Proc., Certification and Verification	\$222,967	\$237,979	107%
Information Tech./Programming	\$481,841	\$215,729	45%
Pilots	N/A	N/A	N/A
Measurement and Evaluation	\$4,160	\$0	0%
Regulatory Compliance	\$190,205	\$132,891	70%
General Administration	\$410,096	\$374,488	91%
CPUC Energy Division Staff	\$102,900	\$42,284	41%
Cooling Centers	N/A	N/A	N/A
Total Expenses	\$3,023,803	\$2,283,669	76%
Subsidies and Benefits	\$48,492,992	\$49,225,650	102%
Total Program Costs and Discounts	\$51,516,795	\$51,509,319	100%

2.1.2 Please provide the CARE program penetration rate to date

	CARE Penetration	
Participants Enrolled	Eligible Participants	Penetration rate
291,659	352,688	82.7%

SDG&E increased participation in the CARE program from 289,313 to 291,659 and penetration from 82.0% to 82.7% in November.

2.2. Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Marketing, Education and Outreach efforts, see section 1.3.2)

Direct marketing - In November, direct marketing efforts included automated outbound calling and door-to-door canvassing.

Automated Outbound Calling

SDG&E contacted 29,639 households about the CARE program through automated outbound calls during November. Approximately 1,173 customers were reached and 995 were enrolled.

In addition, SDG&E contacted 4,035 households in an attempt to recertify them on the CARE program. Of those called, 1,565 or 39% were successfully recertified. The remaining customers will be contacted via direct mail.

Door-to-Door Canvassing

SDG&E's door-to-door canvassing contractor, Energy Save, in November contacted 1,504 homes in the communities of San Diego, Chula Vista; El Cajon; Escondido; National City; Oceanside; Spring Valley; San Ysidro; Vista; Lakeside and Fallbrook. Through these personal visits, the contractor generated 538 CARE applications and converted 376 of those applications into enrollments.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SDG&E works with a number of agencies that offer low-income programs. For complete details on SDG&E's efforts to jointly promote CARE and LIEE through partnerships with other low-income agencies and through community events serving low-income customers, see Section 1.3.2.

In addition, other departments within SDG&E contribute to the success of the low-income programs. For example, SDG&E's call center provides customers with program information and referrals for the CARE and LIEE programs. In November, SDG&E enrolled 651 customers in CARE due to referrals from the Call Center. SDG&E also

received 1,173 CARE applications from RHA, SDG&E's LIEE contractor. Of these, 995 were converted into enrollments.

2.3 CARE Recertification Complaints

There were no CARE Recertification complaints in November.

3. Appendix: LIEE Tables and CARE Tables

LIEE- Table 1- LIEE Program Expenses

LIEE- Table 2- LIEE Expenses & Energy Savings by Measures Installed

LIEE- Table 3- LIEE Average Bill Savings per Treated Home

LIEE- Table 4- LIEE Homes Treated

LIEE- Table 5- LIEE Customer Summary

LIEE- Table 6- LIEE Expenditures for Pilots and Studies

LIEE- Table 7- Whole Neighborhood Approach

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3- CARE Verification

CARE- Table 4- Self Certification and Re-Certification

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

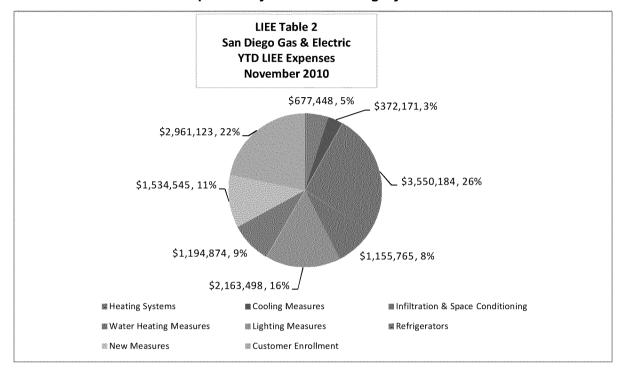
CARE- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month End

	Α		В		С		D		E		F		G		Н		1		J	K	L	М
1									LIEE		ble 1 - LIEE		•	ens	ses							
2										5	San Diego G											
3											Novem	bei	r 2010									
4			A	uth	orized Budge	et			Curr	ent	Month Expe	nse	es		Yea	r-To	-Date Expen	se	s	% of Bud	get Spent Yea	r-To-Date
5	LIEE Program:		Electric		Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
6	Energy Efficiency			(8/8/8s),		// CS }		30000		elezit						5.5.55		Mar.		ik		
7	- Gas Appliances	\$	-	\$	2,317,927	\$	2,317,927	\$	-	\$	272,672	\$	272,672	\$	-	\$	1,856,130	\$	1,856,130	0%	80%	80%
8	- Electric Appliances	\$	8,190,025	\$	-	\$	8,190,025	\$	416,427	\$	-	\$	416,427	\$	3,729,026	\$	-	\$	3,729,026	46%	0%	46%
9	- Weatherization	\$	-	\$	4,198,133	\$	4,198,133	\$	-	\$	546,817	\$	546,817	\$	-	\$	5,119,611	\$	5,119,611	0%	122%	122%
	- Outreach and		074 040	_	074040	•	4 0 4 0 0 0 0	_	404.004	•	404004		000.400					_	0 500 000	1000/	1000/	1000
10	Assessment - In Home Energy	\$	974,610	\$	974,610	3	1,949,220	\$	164,234	\$	164,234	ъ	328,468	\$	1,291,044	3	1,291,044	Ъ	2,582,089	132%	132%	132%
11	Education	\$	593,531	\$	593,531	\$	1,187,062	\$	23,989	\$	23,989	\$	47,977	\$	189,447	\$	189,447	\$	378,894	32%	32%	32%
12	- Education Workshops	\$	_	\$	_	\$	_	\$	_	\$	-	\$	-	\$	-	\$	_	\$	-	0%	0%	0%
13	- Pilot	\$	77,731	\$	77,731	\$	155,462	\$	42,427	\$	42,427	\$	84,853	\$	51,227	\$	51,227	\$	102,453	66%	66%	66%
14	- Cool Centers	\$	_	\$	_	\$	-	\$	-	\$	-	\$	_	\$	_	\$	_	\$	-	0%	0%	0%
	ENERGY EFFICIENCY																					
15	TOTAL	\$	9,835,897	\$	8,161,932	\$	17,997,829	\$	647,076	\$	1,050,139	\$	1,697,215	\$	5,260,744	\$	8,507,459	\$	13,768,203	53%	104%	76%
16				39.79.70		32.00				012.07.		San fay						20,020			T _C	
\vdash	Training Center	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
18	Inspections	\$	30,411	\$		\$		\$	2,628	\$	2,628	_	5,256	\$	28,445	\$	28,445	_	56,889	94%	94%	94%
\vdash	Marketing	\$	409,719	_	409,719	_	819,437	\$	61,477	_	61,477	_	122,953	\$	236,186	\$	236,185	_	472,370	58%	58%	58%
\vdash	M&E Studies	\$	42,042	Ė	42,042	-	84,084	\$	57,376	_		\$	57,376	\$	35,578	_	(21,798)		13,780	85%	-52%	16%
\vdash	Regulatory Compliance	\$	139,362	<u> </u>	139,362		278,723	\$	48,034	_	,	_	96,068	\$	107,176	\$	107,176	_	214,352	77%	77%	77%
\vdash	General Administration	\$,	<u> </u>	949,084		1,898,167	\$	53,599	\$	53,503	_	107,102	\$	661,022	\$	660,922	_	1,321,945	70%	70%	70%
	CPUC Energy Division	\$	22,474	\$	22,474	\$	44,947	\$	-	\$	-	\$	-	\$	8,348	\$	8,348	\$	16,697	37%	37%	37%
24	TOTAL PROGRAM			2000000														3,674,67				
	COSTS	 s	11,428,987	\$	9.755.022	\$	21,184,008	s	870,189	\$	1.215.780	\$	2,085,969	s	6,337,499	\$	9,526,738	\$	15.864.237	55%	98%	75%
26			hen .		-,, 50,022		_ ,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		TALL DE SANCE DE LA CONTRACTOR DE LA CON	NAME OF TAXABLE PARTY.	l Outside of I	10000		OCCUPANT.	2000 - 10		-,020,.00			5070	5070	10/1
H	Indirect Costs							s	31,381	\$				\$		\$	410,692	\$	799,270			
28		and the same of th			**************************************	******		ι Ψ	01,001	Ψ	00,200	Ψ	0 1,07 1	Ψ.	000,070	Ψ	170,002	Ψ	100,210			
\vdash	NGAT Costs									\$	39.618	\$	39.618			\$	303,662	\$	303,662		***************************************	
\vdash	Any required corrections/a	dinet	mente are re	nort	ed herein and	d er	inarcada reci	ılte r	eported in pr	ior	,	_			nte	-	,	7	,			

	A	В	С	D	E	F	G	Н	
				Table 2					
	LIEE E	xpenses and				Installed			
		Sa	_	Gas & Elect nber 2010	ric				
2			Noven		Doto Com	alatad P Es	ranged Install		
_			Quantity	kWh	kW	Therms	pensed Install	ations	
3	Measures	Units	Installed	(Annual)	(Annual) ¹	(Annual)	Expenses	% of Expenditure	
4	Heating Systems		11/2/11		i i				
_	Furnaces	Each	1,793	-	-	586	\$ 677,448	5%	
-	Cooling Measures A/C Replacement - Room	Each	464	36,907	29	-	\$ 424,573	3%	
-	A/C Replacement - Central	Each	0	-	-	-	\$ -		
-	A/C Tune-up - Central	Each	28	8,504	-	-	\$ 3,500		
	A/C Services - Central Heat Pump	Each Each	0	-	-	-	\$ -		
-	Evaporative Coolers	Each	0	-	-	-	\$ -		
-	Evaporative Cooler Maintenance	Each	0	-	-	-	\$ -	0%	
	Infiltration & Space Conditioning							Filmmille.	
	Envelope and Air Sealing Measures Duct Sealing	Home Home	14,190 571	160,445 93,253	-	36,175	\$ 2,871,612 \$ 73,958		
	Attic Insulation	Home	629	67,443	30	22,882	\$ 604,614		
18	Water Heating Measures	1007015			11		111.56	· · · · · · · · · · · · · · · · · · ·	
-	Water Heater Conservation Measures	Home	15,017	158,811	35	155,763	\$ 1,101,353		
-	Water Heater Replacement - Gas Water Heater Replacement - Electric	Each Each	60 0	-	-	-	\$ 54,413 \$ -		
22	Tankless Water Heater - Gas	Each	0	-	-	-	\$ -		
	Tankless Water Heater - Electric	Each	0	-	-	-	\$ -	0%	
	Lighting Measures CFLs	Each	93,297	1,467,792	183	_	\$ 603,003	40/	
	Interior Hard wired CFL fixtures	Each	93,297	592,768	183	-	\$ 682,699		
-	Exterior Hard wired CFL fixtures	Each	2,787	29,152	-	-	\$ 151,019		
-	Torchiere	Each	7,675	1,459,813	15	-	\$ 726,778	5%	
	Refrigerators Refrigerators -Primary	Foob	1,701	1,266,201	215	_	\$ 1,194,874	00/	
	Refrigerators - Secondary	Each Each	0	1,200,201	215	-	\$ 1,194,874		
	Pool Pumps								
-	Pool Pumps	Each	0	-	-	-	\$ -	0%	
	New Measures Forced Air Unit Standing Pilot Change Out	Each	307	-	_	13, 596	\$ 91,439	10/-	
	Furnace Clean and Tune	Each	8,176	-	-	-	\$ 464,197		
37	High Efficiency Clothes Washer	Each	730	-	-	-	\$ 458,068	0%	
	Microwave	Each	650	62,386	-	1,654	\$ 58,500		
$\overline{}$	Thermostatic Shower Valve LED Night Lights	Each Each	5,583 44,096	66,234 156,305	15	48,838	\$ 327,124 \$ 135,217		
	Occupancy Sensor		0	-	-	-	\$ -		
	Pilots			76.000000000000000000000000000000000000					
	A/C Tune-up Central Interior Hard wired CFL fixtures	Home Each	0	-	-	-	\$ - \$ -		
-	Ceiling Fans	Each	0	-	-	-	\$ -		
46	In-Home Display	Each	0	-	-	-	\$ -	0%	
_	Programmable Controllable Thermostat	Each	0	-	-	-	\$ -		
	Forced Air Unit Microwave	Each	0	-	-	-	\$ - \$ -		
-	High Efficiency Clothes Washer		0	-	-	-	\$ -		
_	Customer Enrollment		40						
	Outreach & Assessment In-Home Education	Home Home	18,600 18,433				\$ 2,582,279 \$ 378,844		
53	Education Workshops	Participant	18,433				\$ 378,844		
55					1				
56	Total Savings/Expenditures			5,626,013	540	279,492	\$ 13,665,509	100%	
57 58	Homes Weatherized	Home	15,360						
59	Homes Weatherized	HOIRE	10,000						
-	Homes Treated								
61	- Single Family Homes Treated	Home	8,254						
62 63	- Multi-family Homes Treated - Mobile Homes Treated	Home Home	9,513 893						
64	- Total Number of Homes Treated	Home	18,660						
65	# Eligible Homes to be Treated for PY ²	Home	20,384						
66	% OF Homes Treated	%	92%						
67	- Total Master-Metered Homes Treated	Homo	107						
68 69	- Total Master-Metered Homes Treated ¹ Energy savings is based on the 2005 Load Impac	Home t Evaluation.	107	I					
70	² Based on Attachment H of D0811031								
71	³ Line Item 46: In-Home Display Pilot, conducted 1	•		•				<u> </u>	
72	Any required corrections/adjustments are reported	herein and sup	ersede resul	ts reported in p	orior months	and may refle	ect YTD adjustme	nts.	

PIE CHART 1- Expenses by Measures Category For November 2010



	A	В								
1	San Diego Gas &	LIEE Table 3 - Average Bill Savings per Treated Home San Diego Gas & Electric November 2010								
2	Year-to-date Installation	ns - Expensed								
3										
4	Annual kWh Savings	5,626,013								
5	Annual Therm Savings	279,492								
6	Lifecycle kWh Savings	50,272,770								
7	Lifecycle Therm Savings	2,888,063								
8	Current kWh Rate	\$ 0.13								
9	Current Therm Rate	\$ 1.09								
10	Number of Treated Homes	18,660								
11	Average 1st Year Bill Savings / Treated Home	55.00								
12	Average Lifecycle Bill Savings / Treated Home	427.85								
13	ny required corrections/adjustments are reported herein and supersede results reported in prior months nd may reflect YTD adjustments.									

	Α	В	С	D	E	F	G
1			San Die	4 - LIEE Homes ego Gas & Elec ovember 2010			
2	County	Е	ligible Customer	s	Homes	Treated Year-T	o-Date
3		Rural	Urban	Total	Rural	Urban	Total
4	Orange County	0	15,734	15,734	0	44	44
5	San Diego	17,769	319,704	337,472	825	17,791	18,616
6							
7	Total	17,769	335,437	353,206	825	17,835	18,660
8	Any required correction	ons/adjustments ar	e reported herein	and supersede re	sults reported in p	rior months and m	ay reflect YTD

	A	В	С	D	Е	F	G	Н	ı	J	K	L	M	N	0	Р	Q
		LIEE Table 5 - LIEE Customer Summary															
							San	Dieg	o Ga	as & Elec	ctric	_					
1		November 2010															
2			Gas & El	ectric			Gas On	ly			Elec	tric Only			Tot	al	
3		# of YTD				# of				# of				# of YTD			
		Homes				YTD				YTD				Homes			
4	Month	Treated	Therm	kWh	kW	Homes	Therm	kWh	kW	Homes	Therm	kWh	kW	Treated	Therm	kWh	kW
5	Jan-10	346	226	110,316	17	0	0	0	0	8	0	2,473	0	354	226	112,789	17
6	Feb-10	1,694	18,868	488,702	55	0	0	0	0	54	0	25,556	4	1,748	18,868	514,257	59
7	Mar-10	2,947	65,509	1,096,160	96	0	0	0	0	101	0	82,885	12	3,048	65,509	1,179,045	108
8	Apr-10	4,258	88,651	1,439,108	123	0	0	0	0	150	0	108,832	16	4,408	88,651	1,547,941	139
9	May-10	7,445	128,515	2,236,684	194	0	0	0	0	256	0	181,853	27	7,701	128,515	2,418,537	220
10	Jun-10	8,949	159,116	2,877,286	254	0	0	0	0	300	0	231,524	34	9,249	159,116	3,108,809	288
11	Jul-10	10,907	177,238	3,225,528	287	0	0	0	0	404	0	267,103	39	11,311	177,238	3,492,631	326
12	Aug-10	12,887	214,561	3,945,774	357	0	0	0	0	495	0	318,631	47	13,382	214,561	4,264,405	404
13	Sep-10	14,570	233,938	4,355,929	396	0	0	0	0	603	0	355,536	52	15,173	233,938	4,711,464	449
14	Oct-10	15,609	246,754	4,622,734	425	0	0	0	0	641	0	377,339	55	16,250	246,754	5,000,074	481
15	Nov-10	17,946	279,492	5,211,681	480	0	0	0	0	714	0	414,331	61	18,660	279,492	5,626,013	540
16	Dec-10																
	Figures fo	r each mont	th are VTD	December res	culte ch	ould appr	ovimata	calon	dar	voor rocul	te Tha	ms and kWh	eaving	e are annu	al figurae T	otal Energy In	ກກລເ

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.

18 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G	Н	1	J	K	L	М
1				LIEE Ta	•	enditures f		nd Studies					
2						iego Gas &							
3					-	November 2							
4			ized 3-Year			nt Month Ex				uary 1, 2009		-Year Budg	•
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots:												
7	In Home Display	\$ 81,570	\$ 81,570	\$ 163,140	\$ 42,427	\$ 42,427	\$ 84,854	\$ 57,683	\$ 57,683	\$ 115,366	71%	71%	71%
8	Programmable Thermostat	\$ 120,910	\$ 120,910	\$ 241,820	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
9	WE&T Pilot	\$ 11,343	\$ 11,343	\$ 22,686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
10				,									
11													
12 13													
	Total Pilots	* 040 000	* 040 000	A 407.040	A 40 407	£ 40.407	A 04.054	£ 57.000	e == 000	\$ 115,366	27%	27%	27%
14 15	Total Filots	\$ 213,623	\$ Z13,0Z3	\$ 427,646	\$ 42,42 <i>1</i>	D 42,421	\$ 04,034	a 57,003	\$ 57,683	φ 115,366	2176	2176	2170
-	Studies:												
_	Non-Energy Benefits	\$ 15,000	\$ 15,000	\$ 30,000	\$ 57,376	[\$ 57,376	\$ 36,523	\$ (20,853)	\$ 15,670	243%	-139%	52%
	Process Evaluation	\$ 18,750		\$ 37,500		\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
-	Impact Evaluation 1		\$ 45,000		\$ -	\$ -	\$ -	\$ 13,716	\$ 13,716	\$ 27,432	30%	30%	30%
	Refigerator Degradation	\$ 66,667	\$ -	, ,	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
21	rengerator Degradation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
23													- 11
24	Total Studies	\$ 145,417	\$ 78,750	\$ 224,167	\$ 57,376	\$ -	\$ 57,376	\$ 50,239	\$ (7,137)	\$ 43,102	35%	-9%	19%
25		-									•	•	
26	¹ Budget funds are carried over fro			• .									
27	Any required corrections/adjustments	y required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.											

	Α	В	С	D	E
1		LII	EE Table 7		
2		Whole Neigl	hborhood Approa	ach	
3		-	jo Gas & Electric		
4		-	ember 2010		
5	Α	В	С	D	E
	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
	Targeted[1]	Customers[2]	Eligible[3]	2002-2009	Year[4]
	91910-34	495	288	163	167
	91910-36	228	126	165	170
9	91910-47	302	158	136	145
10	91911-17	601	333	237	33
11	91911-27	251	93	201	206
12	91911-52	364	135	67	91
13	91914-35	72	1	4	7
14	91932-16	361	203	153	154
15	91932-23	469	235	193	205
	91941-76	464	167	162	170
	91942-74	368	167	6	
-	91942-75	83	38	0	6
	91950-26	286	160	99	103
	91950-28	233	147	27	44
_	91950-29	115	70	55	68
	91950-50	321	172	177	189
	91950-68	332	190	84	135
	91950-69	370	259	179	213
	91977-14	386	103	133	142
	91977-22	271	112	75	93
	91977-23	201	91	50	53
	91977-25	302	98	66	70
	91977-39	148	71	136	143
	91977-66	138	68	48	105
	92019-30	495	165	102	21
	92019-32	151	42	16	17
	92019-33	458	119	78	79
	92020-33	403	151	71	91
_	92020-34	248 379	95 211	122 178	5 179
	92020-35 92020-38	259	142	64	75
	92020-38	188	104	53	75 88
	92020-40	501			
	92020-40	180	92		
	92020-44	414	245	223	243
-	92020-47	526	302	294	310
$\overline{}$	92020-49	432	225	190	
	92020-49	376			
	92020-60	64	33	62	
	92020-63	118	45	14	
-	92020-65	384	189		
	92020-76	537	251	173	
40	02020-10	1 337	201	<u> </u>	10

	Α	В	С	D	E
1		LII	EE Table 7		
2		Whole Neigl	hborhood Approa	ach	
3		-	o Gas & Electric		
4		_	ember 2010		
5	Α	В	C	D	E
	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
				2002-2009	Year[4]
	Targeted[1] 92020-89	Customers[2] 52	Eligible[3] 22	2002-2009	11
	92021-10	397	117	38	39
	92021-10	410	142	52	115
	92021-29	459	152	59	74
	92021-46	493	207	71	77
$\overline{}$	92021-47	477	232	153	33
$\overline{}$	92021-48	751	357	234	1
	92021-46	545	185	91	97
-	92021-51	476	159	15	28
	92021-64	284	159	125	129
-	92021-68	552	319	419	447
	92021-69	414	252	194	17
	92021-09	471	265	211	222
$\overline{}$	92021-80	79	45	55	222
	92021-85	443	212	183	12
	92025-20	317	199	185	194
-	92025-29	377	292	219	18
	92025-32	417	226	204	211
$\overline{}$	92025-39	411	148	89	92
	92025-48	246	138	91	95
	92025-57	351	178	141	151
-	92026-30	339	172	167	201
	92027-26	243	106	178	188
	92027-33	504	264	303	38
	92027-34	500	226	121	131
	92027-36	416	177	151	152
	92027-38	265	99	140	147
	92028-23	326	151	81	82
-	92028-28	380	180	70	96
-	92028-40	520	286	206	213
$\overline{}$	92028-47	64	40	23	40
	92036-92	81	22	6	
	92040-20	504			
	92040-29	787	247	41	43
$\overline{}$	92040-45	206	63	57	74
-	92054-31	345	201	81	84
-	92054-32	395	249	224	225
-	92054-35	410	189		
-	92054-36	675		104	
-	92054-44	331	120	35	
-	92057-43	98	28	37	52
	92058-17	967	448	33	

Target Treated Total Residential Total	<u> </u>
San Diego Gas & Electric November 2010	
New New November 2010 S	
5 Neighborhood (County, Zipcode, Zip+7 etc.) Total Residential Customers[2] Total Estimated Eligible[3] Total Treated Year[4] Target to Year[4] 91 92065-19 177 48 45 92 92065-20 274 74 26 93 92065-21 205 76 130 94 92065-23 200 53 10 95 92065-24 195 52 5 96 92065-28 469 163 39 97 92065-28 469 163 39 98 92065-39 186 86 3 100 92065-39 186 86 3 101 92065-39 186 86 3 100 92065-39 186 86 3 101 92065-39 186 86 3 100 92065-39 186 86 3 101 92065-70 135 20 2	
Neighborhood (County, Zipcode, Zip-7 etc.) Total Residential Customers[2] Total Estimated Eligible[3] Total Treated Year[4] 177 48 45 45 48 45 49 49 2065-20 274 74 26 49 2065-21 205 76 130 49 2065-23 200 53 10 20 20 20 20 20 20 20	
Zipcode, Zip+7 etc. Total Residential Customers[2] Total Estimated Eligible[3] Total Treated Year[4] 1 92065-19 Targeted[1] Year[4] 2 92065-20 274 74 26 3 92065-21 205 76 130 94 92065-23 200 53 10 95 92065-24 195 52 5 96 92065-28 351 147 39 97 92065-28 469 163 39 98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-39 186 86 3 101 92065-20 272 100 105 102 92065-70 135 20 2 103 92065-70 135 20 2 103 92065-70 135 20 2 103 92065-70 135 20 2 103 92065-70 334 179 193 106 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-61 334 179 193 108 92083-80 330 133 56 109 92084-41 338 144 91 113 92084-40 266 145 125 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 466 199 105 118 92104-27 519 280 85 119 92104-37 570 275 123 121 92104-64 149 82 15 122 92104-67 154 74 12 123 92105-28 605 428 395 128 92105-38 423 276 237	
6 Targeted[1] Customers[2] Eligible[3] 2002-2009 Year[4] 91 92065-19 177 48 45 92 92065-20 274 74 26 93 92065-21 205 76 130 94 92065-23 200 53 10 95 92065-24 195 52 5 96 92065-26 351 147 39 97 92065-28 469 163 39 98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-39 186 86 3 100 92065-70 135 20 2 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-36 60 26	
91 92065-19	ınıs
92 92065-20	48
93 92065-21 205 76 130 94 92065-23 200 53 10 95 92065-24 195 52 5 96 92065-26 351 147 39 97 92065-28 469 163 39 98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-41 580 56 6 101 92065-70 135 20 2 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56	49
95 92065-24 195 52 5 96 92065-26 351 147 39 97 92065-28 469 163 39 98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-41 580 56 6 101 92065-52 272 100 105 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-61 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92	23
96 92065-26 351 147 39 97 92065-28 469 163 39 98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-41 580 56 6 101 92065-52 272 100 105 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 119 92084-35 595 300 92 111 92084-40 266 145 125 <	16
97 92065-28 469 163 39 98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-41 580 56 6 101 92065-52 272 100 105 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 109 92084-35 595 300 92 111 92084-36 266 145 125 112 92084-37 338 144 91 113 92084-40 266 145 125	6
98 92065-32 188 35 3 99 92065-39 186 86 3 100 92065-41 580 56 6 101 92065-52 272 100 105 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 109 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-41 338 144 91	44
99 92065-39 186 86 3 100 92065-41 580 56 6 101 92065-52 272 100 105 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 144 92102-12 417 135 75	40
100 92065-41 580 56 6 6 101 92065-52 272 100 105 102 92065-70 135 20 2 2 2 2 2 2 2 2	5
101 92065-52 272 100 105 102 92065-70 135 20 2 103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92104-40 266 199 105	7
103 92069-27 443 231 151 104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85	118
104 92069-28 615 323 388 105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92102-40 286 208 108 116 92104-48 456 199 105 118 92104-18 456 199 105 119 92104-30 500 246 56	3
105 92083-35 447 255 161 106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123	156
106 92083-36 60 26 75 107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 <	415
107 92083-51 334 179 193 108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-37 470 161 24	164 80
108 92083-62 263 58 85 109 92083-80 330 133 56 110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-37 470 161 24 122 92104-47 470 161 24 122 92104-56 306 99 24 <	195
110 92084-35 595 300 92 111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-67 470 161 24 122 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326	90
111 92084-40 266 145 125 112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-37 470 161 24 122 92104-47 470 161 24 122 92104-66 306 99 24 123 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-28 605 428 395	67
112 92084-41 338 144 91 113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-46 578 339 247 130 92105-58 423 276 237	101
113 92084-50 450 252 214 114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-37 470 161 24 122 92104-47 470 161 24 122 92104-66 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-46 578 339 247 130 <th>135</th>	135
114 92102-12 417 135 75 115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-46 578 339 247 130 92105-58 423 276 237	95
115 92102-40 286 208 108 116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-46 578 339 247 130 92105-58 423 276 237	216 81
116 92103-40 124 34 6 117 92104-18 456 199 105 118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	109
118 92104-27 519 280 85 119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	7
119 92104-30 500 246 56 120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	108
120 92104-37 570 275 123 121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	86
121 92104-47 470 161 24 122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	61
122 92104-56 306 99 24 123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	125 27
123 92104-64 149 82 15 124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	30
124 92104-67 154 74 12 125 92105-10 606 393 187 126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	16
126 92105-13 921 680 326 127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	13
127 92105-28 605 428 395 128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	188
128 92105-41 358 202 179 129 92105-46 578 339 247 130 92105-58 423 276 237	327
129 92105-46 578 339 247 130 92105-58 423 276 237	396 182
130 92105-58 423 276 237	248
	3
	8
132 92111-68 476 177 88	89
133 92113-18 459 291 198	217
134 92113-29 333 193 182	198
135 92113-37 302 230 202 136 92113-43 368 259 212	207 214
137 92113-58 27 18 16	18
138 92116-19 636 169 43	1
139 92116-22 363 113 49	52
140 92116-24 518 192 74	76
141 92117-58 94 35 19	21
142 92117-59 211 57 9	4
143 92117-63 156 59 2 144 92117-64 322 117 3	29 1
144 92 117-04 322 117 3 145 92 129-29 448 55 53	76
146 92 139 - 18 241 82 62	70
147 92 139 - 19 157 69 4	50
148 92139-20 226 95 39	51

	A	В	С	D	E
1		LII	EE Table 7		
2		Whole Neigl	hborhood Approa	ach	
3		•	o Gas & Electric		
4		-	rember 2010		
5	A	В	C	D	l E
	Neighborhood (County,				Target to
	Zipcode, Zip+7 etc.)	Total Residential	Total Estimated	Total Treated	Treated This
6	Targeted[1]	Customers[2]	Eligible[3]	2002-2009	Year[4]
149	92154-19	472	211	117	10
150	92173-21	479	238	122	159
151	92173-24	400	277	174	202
152	92173-28	492	291	41	52
153					
154					
155	[1] Neighborhood defined as zip	+7 area (or zip+2).			
156	[2] All active residential custome	rs in zip+7.			
157	[3] Total estimated eligible per A	thens Research. Calcu	lated by multiplying the	e percent eligible by the	e total
158	residential population in zip+7.				
159	[4] Total units treated 2002-2010) year-to-date.			
160	Any required corrections/adjustn	nents are reported here	in and supersede resu	ults reported in prior mo	onths and
161	may reflect YTD adjustments.				

Table Tabl	Year-To-Date Total % 79% % 0% % 107% % 45% % 0% % 0% % 0% % 0%
Substitution Subs	Total % 79% % 0% % 107% % 45% % 0% % 0% % 0% % 0%
Authorized Budget	Total % 79% % 0% % 107% % 45% % 0% % 0% % 0% % 0%
S CARE Program: Electric Gas Total Electric Gas Gas Total Electric Gas Total Electric Gas Gas Total Electric Gas Gas Total Electric Total Electric Gas Total Electric Total Electric Gas Total Electric Total	Total % 79% % 0% % 107% % 45% % 0% % 0% % 0% % 0%
6 Outreach [1] \$1,160,376 \$451,258 \$1,611,634 \$133,853 \$39,982 \$173,835 \$1,002,545 \$277,753 \$1,280,298 86% 6 7 Automatic Enrollment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Processing/ Certification/Verification \$160,536 \$62,431 \$222,967 \$43,450 \$12,979 \$56,429 \$185,944 \$52,035 \$237,979 \$116% 8 Information Technology / Programming \$346,926 \$134,915 \$481,841 \$-\$3,748 \$-\$1,120 \$-\$4,868 \$169,275 \$46,454 \$215,729 \$49% \$1 10	% 79% % 0% % 107% % 45% % 0% % 0% % 0% % 0% % 0% % 0%
Table Tabl	% 0% 45% % 0% % 0% % 0% % 0% % 0%
Processing/ Processing/ Processing/ Processing/ Processing/ Processing/ Processing/ Processing/ Processing/ Programming Sade,926 \$134,915 \$481,841 \$3,748 \$1,120 \$4,868 \$169,275 \$46,454 \$215,729 \$49% \$10 Programming Program	% 107% % 45% % 0% % 0% % 0% % 0%
8 Certification/Verification \$160,536 \$62,431 \$222,967 \$43,450 \$12,979 \$56,429 \$185,944 \$52,035 \$237,979 116% 8 Information Technology / Programming \$346,926 \$134,915 \$481,841 \$-\$3,748 \$-\$1,120 \$-\$4,868 \$169,275 \$46,454 \$215,729 \$49% \$349,000 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10	% 0% 0% 0% 0% 0% 0%
Information Technology / Programming	% 0% 0% 0% 0% 0% 0%
10	% 0% % 0% % 0% % 0%
Pilots Pilot Pil	% 0% % 0% % 0%
12 - Pilot SB 580	% 0% % 0% % 0%
13 - Pilot	% 0% % 0% % 0%
14 - Pilot \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	% 0% % 0%
Total Pilots \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	% 0%
16 17 Measurement & Evaluation 2 \$ 2,995 \$ 1,165 \$ 4,160 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2010-05 1000-000
17 Measurement & Evaluation 2 \$ 2,995 \$ 1,165 \$ 4,160 \$0 \$0 \$0 \$0 \$0 \$0 \$0	% 0%
18 Regulatory Compliance \$ 136,948 \$ 53,257 \$ 190,205 \$ 9,224 \$ 2,755 \$ 11,979 \$ 104,625 \$ 28,266 \$ 132,891 76% \$ 19 General Administration \$ 295,269 \$ 114,827 \$ 410,096 \$ 7,067 \$ 2,111 \$ 9,178 \$ 294,366 \$ 80,122 \$ 374,488 \$ 100% \$ 20 CPUC Energy Division \$ 74,088 \$ 28,812 \$ 102,900 \$ 0 \$ 0 \$ 0 \$ 33,268 \$ 9,016 \$ 42,284 \$ 45% \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$	701 0701
19 General Administration \$ 295,269 \$ 114,827 \$ 410,096 \$7,067 \$2,111 \$9,178 \$294,366 \$80,122 \$374,488 100% 20 CPUC Energy Division \$ 74,088 \$ 28,812 \$ 102,900 \$0 \$0 \$0 \$33,268 \$9,016 \$42,284 45% 21 \$20 COSTS \$ 2,177,138 \$ 846,665 \$ 3,023,803 \$189,846 \$56,707 \$246,553 \$1,790,023 \$493,646 \$2,283,669 82% 22 \$2 CARE Rate Discount \$ 34,914,954 \$ 13,578,038 \$ 48,492,992 \$3,581,422 \$888,213 \$4,469,635 \$ 38,280,463 \$ 10,945,187 \$ 49,225,650 110% 28	% 70%
20 CPUC Energy Division \$ 74,088 \$ 28,812 \$ 102,900 \$0 \$0 \$0 \$33,268 \$9,016 \$42,284 45% \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	% 91%
SUBTOTAL MANAGEMENT COSTS \$ 2,177,138 \$ 846,665 \$ 3,023,803 \$ 189,846 \$ 56,707 \$ 246,553 \$ 1,790,023 \$ 493,646 \$ 2,283,669 82% 23 24 CARE Rate Discount \$ 34,914,954 \$ 13,578,038 \$ 48,492,992 \$ 3,581,422 \$ 888,213 \$ 4,469,635 \$ 38,280,463 \$ 10,945,187 \$ 49,225,650 110% 8	% 41%
22 COSTS \$ 2,177,138 \$ 846,665 \$ 3,023,803 \$189,846 \$56,707 \$246,553 \$1,790,023 \$493,646 \$2,283,669 82% 23	
23	
24 CARE Rate Discount \$ 34,914,954 \$ 13,578,038 \$ 48,492,992 \$3,581,422 \$888,213 \$4,469,635 \$ 38,280,463 \$ 10,945,187 \$ 49,225,650 110%	% 76%
	0/ 4000/
Service Establishment Charge	% 102%
25 Discount \$ - \$ - \$ 0 \$0 \$0 \$ - \$ - \$ 0%	% 0%
26	miiii Eimiii k
TOTAL PROGRAM COSTS & \$ 37,092,092 \$ 14,424,703 \$ 51,516,795 \$3,771,268 \$944,920 \$4,716,188 \$ 40,070,486 \$ 11,438,833 \$ 51,509,319 108%	% 100%
28 28 31,032,032 3 14,424,703 3 31,310,733 33,771,200 3344,320 34,710,100 3 40,070,400 3 11,430,033 3 31,303,313	78 100 78
29 Other CARE Rate Benefits	
30 DWR Bond Charge Exemption \$609,792 \$609,792 \$6,449,345 \$6,449,345	
31 CARE PPP Exemption \$210,763 \$113,919 \$324,682 \$ 2,234,423 \$1,323,198 \$3,557,621	
California Solar Initiative	
32 Exemption [3] \$186,440 \$186,440 \$1,973,038 \$1,973,038 33 kWh Surcharge Exemption \$1,507,331 \$1,507,331 \$16,001,843 \$16,001,843	
TOTAL - OTHER CARE RATE	
34 BENEFITS \$2,514,326 \$113,919 \$2,628,245 \$ 26,658,649 \$ 1,323,198 \$27,981,847	
35	
36 Indirect Costs \$46,401 \$13,860 \$60,261 \$ 481,612 \$ 132,107 \$ 613,719	

^{38 | 10} Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
39 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
30 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
30 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
30 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
31 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
32 | 11 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
33 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
34 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
35 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
36 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
38 | 10 Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
39 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
40 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
40 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
41 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
42 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
42 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
43 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach and Mass Media.
44 | 10 Outreach includes Costs associated with Capitation Fees, Other Outreach And Mass Media.
45 | 10 Outreach And Mass Media Fees, Other Outreach And Mass Media Fees, Other Outreach And Mass Media Fees, Other Outreach A

	A	В	С	D	E	F	G	Н		J	К	L	M	N	0	Р	Q	R
1							CARE Table 2				ion, & Penetratio	on						
2									iego Gas & I									
3									lovember 20	10								
4							Gross Enrollment							Enrollment		1		
5				Auto	omatic Enrollment							Total			Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2010	Utility ¹	Utility ²	Leveraging ³	One-e-App⁴	SB580	(B+C+D+E+F)		Sources ⁵	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	0	160	37	0	0	197	455	4,036	4,688	4,196	8,884	3,958	4,926	730	270,247	351,297	76.9%
8	February	0	265	0	0	0	265	307	5,198	5,770	5,103	10,873	4,860	6,013	910	271,157	351,297	77.2%
9	March	0	260 206	0	0	0	260 206	396 564	5,785 5.818	6,441	5,633	12,074	7,143	4,931 10,755	-702 1.808	270,455 272,263	351,297 352,177	77.0% 77.3%
10	April May	0	206	0	0	0	206	564 541	5,818	6,588 6,154	8,947 5,855	15,535 12,009	4,780 4,968	7.041	1,808	272,263	352,177	77.3%
12	June	0	261	- 0	0	0	261	452	5,332	6,621	6,135	12,756	6,290	6,466	331	273,780	352,177	77.7%
13	July	0	180	0	0	0	180	434	12.294	12,908	5,139	18,047	4,768	13.279	8,140	281,920	352,177	80.0%
14	August	0	339	0	0	0	339	490	7,991	8,820	4,836	13,656	6,830	6.826	1,990	283,910	352,488	80.5%
15	September	0	166	39	0	0	205	366	7,205	7,776	7.068	14,844	4,819	10.025	2.957	286,867	352,488	81.4%
16	October	0	15	12	0	0	27	508	6.411	6.946	6.043	12.989	4,500	8,489	2,446	289,313	352,688	82.0%
17	November	0	198	31	0	0	229	451	5.790	6,470	7,680	14,150	4,124	10.026	2,346	291,659	352,688	82.7%
18	December											<u> </u>	, i	, , , , , , , , , , , , , , , , , , ,		Ĺ		
19	Total for 2010	0	2,331	119	0	0	2,450	4,964	71,768	79,182	66,635	145,817	57,040	88,777	22,142			
20									-		· · · · · · · · · · · · · · · · · · ·							
21 1	Enrollments via data sh	aring betwe	en the IOUs	i.														
22 2	Enrollments via data sh	aring betwe	en departme	ents and/or progra	ms within the utility													
23 3	Enrollments via data sh	aring with p	rograms out	side the IOU that	serve low-income c	ustomers												
	One-E-App is a pilot pro						G&E. The pilot will	occur within tw	o PG&E countie	s and looks t	o implement a strate	gy of automat	c enrollment fo	r low-incom	e customers	into the CARE pr	ogram based	
24 0	n the customers' applica	itions or rea	applications t	for related low-inc	ome health and soc	ial welfare service	s. (e.g. MediCAL, F	leal thy Familys	, CALKids, etc.)	The goal is	to develop another n	neans by whic	h low income fa	amilies can	be introduced	d into the CARE	program and,	
25 ⁵	Not including Recertifica	ition.																
26 A	ny required corrections/	adjustment	s are reporte	ed herein and supe	ersede results repo	rted in prior month	ns and may reflect Y	TD adjustment	s.									

	Α	В	С	D	E	F	G	Н	1
1			CARE T	able 3 - Stand	ard Random Ve	rification Resu	ilts		
2]			San Die	ego Gas & Elect	ric			
3	1			No	vember 2010				
					Participants	Participants		% Dropped	
			Participants	% of	Dropped (Due	Dropped		through	% of Total
		Total CARE	Requested	Population	to	(Verified as	Total	Random	Population
4	2010	Population	to Verify	Total	no response)	Ineligible)	Dropped	Verification ¹	Dropped
5	January	270,247	550	0.20%	369	21	390	70.91%	0.14%
6	February	271,157	477	0.18%	328	13	341	71.49%	0.13%
	March	270,455	654	0.24%	419	33	452	69.11%	0.17%
8	April	272,263	532	0.20%	258	41	299	56.20%	0.11%
9	May	273,449	272	0.10%	118	12	130	47.79%	0.05%
10	June	273,780	530	0.19%	260	33	293	55.28%	0.11%
11	July	281,920	489	0.17%	164	14	178	36.40%	0.06%
12	August	283,910	562	0.20%	178	42	220	39.15%	0.08%
13	September	286,867	530	0.18%	62	28	90	16.98%	0.03%
14	October	289,313	576	0.20%	0	36	36	6.25%	0.01%
15	November	291,659	606	0.21%	0	4	4	0.66%	0.00%
16	December								
17	Total for 2010	291,659	5,778		2,156	277	2,433	42.11%	
18		·	•			•		•	

19 Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond
20 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.

	A	В	С	D	Е	F	G				
1	CA	RE Table 4 -	CARE Self-C	ertification ar	nd Self-Red	certification Applica	ations ¹				
2			Sa	n Diego Gas	& Electric						
3	November 2010										
4		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates				
5	Total	53,229	15,891	14,150	524	542	675				
6	Percentage		30%	89%	3%	3%	4%				
7											
8	1 Includes sub-met	ered customers.									
9	Any required corre	ctions/adjustmer	its are reported I	nerein and supers	sede results r	eported in prior months a	and may reflect				
10	YTD adjustments.										

	Α	В	С	D	E	F	G	H	1	J			
1		CARE Table 5 - Enrollment by County											
2		San Diego Gas & Electric											
3	November 2010												
4		Es	timated Eligibl	e	To	otal Participants	s	Penetration Rate					
5	County	Urban¹	Rural ¹	Total	Urban	Rural	Total	Urban	Rural	Total			
6	Orange County	15666		15,666	12,517		12,517	80%		80%			
7	San Diego	319,175	17,847	337,022	267,856	11,286	279,142	84%	63%	83%			
8													
9	Total	334,841	17,847	352,688	280,373	11,286	291,659	83.7%	63.2%	82.7%			
10													
11													
12	Any required corrections	/adiustments ar	e reported her	ein and supers	sede results re	ported in prior i	months and ma	av reflect YTD	adjistments.				

	Α	В	С	D	E	F	G	Н
1			CARE	Table 6 - Rece	rtification Resu	ults		
2	1		;	San Diego Gas	s & Electric			
3	1			Novembe				
			Participants	% of				% of Total
		Total CARE	Requested	Population	Participants	Participants	Recertification	Population
4	2010	Population	to Recertify	Total	Recertified	Dropped	Rate % (E/C)	Dropped (F/B)
5	January	270,247	4,622	1.71%	2,198	2,087	47.56%	0.77%
6	February	271,157	4,139	1.53%	2,238	1,578	54.07%	0.58%
7	March	270,455	3,798	1.40%	2,310	584	60.82%	0.22%
8	April	272,263	3,819	1.40%	2,221	1,440	58.16%	0.53%
9	May	273,449	3,016	1.10%	1,624	1,176	53.85%	0.43%
10	June	273,780	2,773	1.01%	1,516	1,092	54.67%	0.40%
11	July	281,920	2,101	0.75%	1,205	613	57.35%	0.22%
12	August	283,910	2,821	0.99%	1,953	688	69.23%	0.24%
13	September	286,867	3,266	1.14%	1,987	271	60.84%	0.09%
14	October	289,313	2,657	0.92%	1,283	38	48.29%	0.01%
15	November	291,659	2,553	0.88%	131	2	5.13%	0.00%
16	December							
17	Any required correction	ns/adjustments are	reported herein an	d supersede resul	ts reported in prior	months and may	reflect YTD adiistme	ents

2 3 4	CARE Table 7 - Ca	ibitation Co						
3		Gas & Elec		S				
-	•	bas & Elec ber 2010	tric					
		1	Contra	ctor Type	1	Y	'ear-to-Dat	re
5	Contractor Name	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total
6	AARP - Tax Aid		Х				0	0
	ACCESS TO INDEPENDENCE OF SAN DIEGO		Х				0	0
	AFE		Х				1	1
	AFRICAN ALLIANCE						65	65
	ALPHA KAPPA ALPHA HEAD START Alpha of San Diego		X				7	7
	American Red Cross		x				1,185	1,185
	Bayside Community Center		X				10	10
	Barrio Station						0	0
15	BOYS AND GIRLS CLUBS		Х				0	0
	CAMPESINOS UNIDOS, INC		Х		Х		385	385
	CASA FAMILIAR		Х				24	24
	Cash Plus	Х	L				4	4 116
	Catholic Charities CHICANO FEDERATION	_	X				116 9	9
	CHINESE SERVICE CENTER OF SAN DIEGO		X				14	14
	CHULA VISTA COMMUNITY COLLABORATIVE		X				40	40
	CITY HEIGHTS COMMUNITY DEVELOPMENT CORP		Х				2	2
	CITY OF SAN DIEGO - Clairemont Community Center		Х				0	0
	COMMUNITY ACTION PARTNERSHIP - Orange County		X		Х		0	0
	Community Research Foundation		Х				2	2
	COMMUNITY RESOURCE CENTER Crisis House	-	X				50	0 50
	Crisis House ELDER HELP OF SAN DIEGO 2009	-	X				2	2
	EPISCOPAL COMMUNITY SERVICES	+	X				6	6
	Family Health Centers of San Diego		X				22	22
	Foster Lift		Х				33	33
33	Harmonium		Х				30	30
	HEARTS AND HANDS TOGETHER		Х				15	15
	HOME START 2009		X				33	33
	HORN OF AFRICA INTERNATIONAL RESCUE COMMITTEE	_	X				6 52	6 52
	IRAQI COMMUNITY SOCIAL SERVICES	_	X				3	3
	Julian Pathways		X				0	0
	KURISH HUMAN RIGHTS WATCH, INC						4	4
41	LA MAESTRA FAMILY CLINIC 2009		Х				44	44
	LEGAL AID SOCIETY OF SAN DIEGO, INC.		Х				5	5
	LUTHERAN SOCIAL SERVICES, INC		X				0	0
	MAAC PROJECT		Х		Х		373	373
	MABUHAY ALLIANCE MID CITY CHRISTIAN SERVICES 2009		X	X			0	0
	MONTE VISTA HIGH SCHOOL COMMUNITY RESOURCE CENTER	+	X				1	1
	MOUNTAIN HEALTH & COMMUNITY SERVICES, INC.		X				0	0
$\overline{}$	Neighborhood Health Care		Х				282	282
	NEIGHBORHOOD HOUSE						54	54
	North County Community Services		X				0	0
	North County Health Project		X				82	82
	North County Interfaith North County Lifeline	-	X				9	9
	REBUILDING TOGETHER SAN DIEGO	-	X				16	16
	Salvation Army		X				46	46
	San Diego Food Bank		Х				2	2
	San Diego State University		Х				1,168	1,168
-	SAN DIEGO YOUTH & COMMUNITY SERVICES		Х				0	0
	San Ysidro Health Center		X				529	529
	SAY SAN DIEGO SCRIPPS HEALTH WIC	_	Х				60 75	60 75
	SERVICENTRO SAN CLEMENTE, INC	-					24	24
	SOUTH BAY COMMUNITY SERVICES		Х				10	10
	SOUTHERN CALIFORNIA TRIBAL CHAIRMEN'S ASSOCIATION		X				6	6
	TRINITY HOUSE						4	4
	Turning the Hearts		Х				0	0
	Union of Pan Asia Communities Counsel & Treatment		X				3	3
	Veteran's Village		X				1	1 22
	Vista Community Clinic YMCA YOUTH AND FAMILY SERVICES	-	Х				22 14	22 14
	Total Enrollments	3800000000000				0	4,963	4,963
73	· · · · · · · · · · · · · · · · · · ·					-	.,000	
74								
	Any required corrections/adjustments are reported herein and supersede results	e ranortad in r	orior months	and may ref	ect YTD ad	istments		

	Α	В	С	D	E	F	G	Н
1			CA	RE Table 8 - Particip	ants as of Montl	n-End		
2				San Diego Ga	s & Electric			
3				Novemb	er 2010			
						Eligible		
4	2010	Gas and Electric	Gas Only	Electric Only	Total	Households	Penetration	% Change¹
5	January	183,271	N/A	86,976	270,247	351,297	76.9%	-3.66%
6	February	183,775	N/A	87,382	271,157	351,297	77.2%	0.34%
7	March	183,159	N/A	87,296	270,455	351,297	77.0%	-0.26%
8	April	184,082	N/A	88,181	272,263	352,177	77.3%	0.42%
9	May	184,794	N/A	88,655	273,449	352,177	77.6%	0.44%
10	June	185,000	N/A	88,780	273,780	352,177	77.7%	0.12%
11	July	190,922	N/A	90,998	281,920	352,488	80.0%	2.88%
12	August	191,951	N/A	91,959	283,910	352,488	80.5%	0.71%
13	September	194,461	N/A	92,406	286,867	352,488	81.4%	1.04%
14	October	196,469	N/A	92,844	289,313	352,688	82.0%	0.80%
15	November	197,259	N/A	94,400	291,659	352,688	82.7%	0.81%
16	December							
17				<u>.</u>				
18	¹ Explain any month	nly variance of 5% or mor	e in the number of	participants.				

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR NOVEMBER 2010 on all parties identified in Docket No. A.08-05-022, A.08-05-024, A.08-05-025, and A.08-05-026 by U.S. mail and electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 21st day of December, 2010.

/s/ JOEL DELLOSA Joel Dellosa