

Hill Letter	PG&E Proposal	Timing
The location of the additional ten transmission lines where pressure was increased above the normal operating pressure	The location of transmission lines segments where PG&E intentionally increased the pressure above the highest observed operating pressure in the prior five years	Can complete by Feb 1
The normal operating pressure and MAOP for each line	For the segments identified above, provide the highest observed operating pressure in the prior five years and the MAOP	Can complete by Feb 1
The methodology that was used in establishing and validating the MAOP for each line.	Provide the methodology that was used in establishing and validating the MAOP of segments identified above	Can complete by Mar 15
A list of any increases in pressure above the line's normal operating pressure along with the date, time, and duration of the increase	Provide the date, time, and duration of increased pressure levels for segments identified above	Can complete by Feb 1
A copy of the maintenance and safety record for each pipeline and when it was last tested.	Provide the date and key conclusions of the most recent leak survey, integrity assessment, cathodic protection, and pressure tests for the segments identified above.	Can complete by Mar 15
A detailed list showing the reason the utility needed to raise the pressure for each line.	Provide an explanation of why PG&E elected to increase the pressure of segments identified above	Can complete by Feb 1