



January 7, 2011

Mr. Honesto Gatchalian
California Public Utilities Commission
Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, CA 94102

Re: Substitute Sheets – 3646-E, Revisions to Direct Access Tariffs in Compliance with Decision 10-03-022

Dear Mr. Gatchalian:

Enclosed are an original and 4 copies of substitute sheets for Advice 3646-E, *Revisions to Direct Access Tariffs in Compliance with Decision 10-03-022*.

At the request of the Energy Division, PG&E submits these substitute sheets to make the following changes:

- Sheet 3 of Electric Rule 22 - On the first line of the second paragraph in Rule 22.A.3, correct the decision number from "D.10-03-002" to "D.10-03-022."
- Sheet 1 of Electric Rule 22.1 - On the fourth line of the third paragraph of the introduction, delete "the" between "one-time" and "right" and insert the word "to" between "pursuant" and "D.10-03-022."
- Sheet 7 of Electric Rule 22.1 - On the second line of Rule 22.1.C.2.a, correct the 2010 Annual Limit number from "6995" to "6955" and on the third line of Rule 22.1.C.b, correct the 2010 Annual Limit number used in the equation from "6995" to "6955."
- Sheet 9 of Electric Rule 22.1 - On the third line of Rule 22.1.C.4.b(2), change "begin to" to "may."

Please telephone me at (415) 973-9312 should you have any questions regarding these substitute sheets.

Olivia Brown
Operations Proceedings

Attachments

cc: Kathryn Auriemma, Energy Division



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 1

The following terms and conditions apply to both PG&E customers and electric Energy Service Providers (ESP) who participate in Direct Access (DA) as defined in Rule 22.

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service and the Decision Regarding Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DA service. D.03-05-034 and D.10-03-022 established provisions for eligible DA customers regarding: (1) Transitional Bundled Service; (2) Bundled Portfolio Service; and (3) Phase-In Period. Pursuant to D.05-12-041, customers receiving Direct Access Service, Transitional Bundled Service or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program as described in Rule 23.

(T)
 |
 |
 (T)
 |
 (T)

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DA-eligible that submitted a six-month notice to transfer to DA service prior to March 11, 2010, retains a one-time ~~the~~ right to transfer to DA service pursuant to D. 10-03-022 and the conditions set forth in Section B, below.

(N)
 |
 |
 |
 (N)

Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch.

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions:
 - a. Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information.

(Continued)

Advice Letter No: 3646-E
 Decision No. D.10-03-022

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 2, 2010
 Effective April 2, 2010
 Resolution No. _____



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 7

- C. Phase-In Period (Cont'd.) (D)
 (N)
1. Section C is applicable during the Phase-in Period described in Section C.2, below. (N)
- Section C is not applicable to eligible non-residential BPS customers who have submitted a Six Month Notice To Transfer To Direct Access Service form prior to April 11, 2010 and are pending a return to DA service under the provisions of Section B.2, above.
2. The Phase-in Period will begin on April 11, 2010 and continue for four (4) calendar years with the annual limits on DA load increases over the Phase-in Period as described below, up to the maximum DA cap of nine thousand five hundred twenty (9,520) gigawatt-hours (GWh) established for PG&E's service territory (Overall DA cap) as defined per D. 10-03-022 (Appendix 1 as "Load Cap"). Kilowatt-hours (kWh) remaining under the annual load limit in one year will be rolled over to subsequent years as part of the cumulative increasing annual limits during the phase-in period. Pursuant to D. 10-03-022, the Existing Base Line DA Load is 5,574 GWh, the New DA Load Allowance is 3,946 GWh and the annual GWh limits are set based upon a percentage of the New DA Load Allowance over the Existing Base Line DA, as defined in Appendix 1 of D. 10-03-022, as follows:
- a. 2010 Annual Limit – thirty-five (35) percent of the New DA Load Allowance; the 2010 Load Cap; ~~6,995-955~~ GWh; [5,574 GWh + (0.35 * 3,946 GWh)]
 - b. 2011 Annual Limit – An additional thirty-five (35) percent of the New DA Load Allowance for seventy (70) percent of the total New DA Load Allowance; The 2011 Load Cap; 8,336 GWh; [~~6,995-955~~ GWh + (0.35 * 3,946 GWh)]
 - c. 2012 Annual Limit – An additional twenty (20) percent of the New DA Load Allowance for ninety (90) percent of the total New DA Load Allowance The 2012 Load Cap; 9,125 GWh; [8,336 GWh + (0.20 * 3,946 GWh)].
 - d. 2013 Annual Limit – An additional ten (10) percent of the New DA Load Allowance for one hundred (100) percent of the room under the Overall DA Cap; The 2013 Load Cap; 9,520 Gwh [9,125 GWh + (0.10 * 3,946 GWh)]. (N)

(Continued)

Advice Letter No: 3646-E
 Decision No. D.10-03-022

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 2, 2010
 Effective April 2, 2010
 Resolution No. _____



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 9

- C. Phase-In Period (Cont'd.) (N)
- 4. Enrollments During The Open Enrollment Window (Cont'd.) (N)
 - b. Enrollment during the OEW will be as follows: (Cont'd.)
 - (2) A one-time permanent waiver of the current Bundled Portfolio Service (BPS) commitments in existence on April 11, 2010 shall apply so that all DA-eligible customers ~~begin to~~ may enroll in DA service as of the OEW, if they wish to do so, pursuant to the process described in Section C.4.b(3) below. The one-time waiver will apply to a BPS commitment in existence on April 11, 2010 even if the customer does not elect to transfer to DA service during the OEW. At the end of the OEW, these customers may elect DA service at any time with the required six-month advance notice, assuming there is room under the annual limits during the phase-in period or Overall DA Cap. However, the three-year BPS commitment shall continue to apply anytime a DA customer returns to BPS:
 - (3) DA-eligible customers may begin submitting Notice Of Intent To Transfer To Direct Access Service During The Open Enrollment Window (NOI) forms starting at 9:00 a.m. PDT on April 16, 2010. The methods for submitting NOIs will be as specified on PG&E's website. NOI forms must be submitted separately. In the event multiple NOI forms are received by PG&E under a single submission (e.g. the same email), all NOI forms contained in the submission will be rejected. All service accounts listed in an NOI must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification (FTI) number listed in PG&E's customer information system), as specified on the NOI. Service accounts with an FTI number that does not match the FTI number for the customer of record indicated on the NOI will be rejected.
 - (4) Each NOI received by PG&E will be time and date stamped by PG&E to determine precedence. The daily batch process for accepting NOIs described in Section C.4.b(5) during the OEW will allow for a ten (10) percent threshold above the 2010 Annual Limit as described in Section C.4.b(5) below. (N)

(Continued)

Advice Letter No: 3646-E
 Decision No. D.10-03-022

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 2, 2010
 Effective April 2, 2010
 Resolution No. _____