

Jane K. Yura Vice President Regulation and Rates Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

January 7, 2011

Mr. Honesto Gatchalian California Public Utilities Commission Energy Division Tariff Files, Room 4005 DMS Branch 505 Van Ness Avenue San Francisco, CA 94102

Re: Substitute Sheets – 3646-E, Revisions to Direct Access Tariffs in Compliance with Decision 10-03-022

Dear Mr. Gatchalian:

Enclosed are an original and 4 copies of substitute sheets for Advice 3646-E, *Revisions to Direct Access Tariffs in Compliance with Decision 10-03-022.*

At the request of the Energy Division, PG&E submits these substitute sheets to make the following changes:

- Sheet 3 of Electric Rule 22 On the first line of the second paragraph in Rule 22.A.3, correct the decision number from "D.10-03-002" to "D.10-03-022."
- Sheet 1 of Electric Rule 22.1 On the fourth line of the third paragraph of the introduction, delete "the" between "one-time" and "right" and insert the word "to" between "pursuant" and "D.10-03-022."
- Sheet 7 of Electric Rule 22.1 On the second line of Rule 22.1.C.2.a, correct the 2010 Annual Limit number from "6995" to "6955" and on the third line of Rule 22.1.C.b, correct the 2010 Annual Limit number used in the equation from "6995" to "6955."
- Sheet 9 of Electric Rule 22.1 On the third line of Rule 22.1.C.4.b(2), change "begin to" to "may."

Please telephone me at (415) 973-9312 should you have any questions regarding these substitute sheets.

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Attachments

cc: Kathryn Auriemma, Energy Division



				ELECTRIC RULE NO. 22 DIRECT ACCESS	S	heet 3
A.	CUS	STOME	R SERVICE ELE	CTIONS (Cont'd.)		
	3.	Direct	Access (Cont'd.)			
		deman Access	d under fifty (50)	s, who have individual service account kW in nine out of the last 12 months m ad profiles, provided that the maximum ss than 80 kW.	nay elect Direct	1
		service last two months or mor Access deploy data. I below,	e accounts with a elve (12) months o s of eighty (80) kV e consecutive mo s service using loa ment of PG&E Sn Until such time, at may be installed	2022, Direct Access customers who have a maximum demand over fifty (50) kW in or have a maximum load for any one of V or more, but less than two hundred (nths in the last twelve (12) months may ad profiles until such time as PG&E con nartMeters [™] and is able to provide the the option of the customer, Interval M by either PG&E or an ESP at the customers s who have individual service accounts	n four (4) out of the of those twelve (12 (200) kW in ten (10 ay elect Direct ompletes its e required interval letering, as define omer's expense.	2)) d
		deman require	nd of two hundred ad to have an Inter	(200) kW or greater for three (3) cons		
B.	GEI 1.		TERMS			
 Definitions The definitions of principal terms used in this rule are four Rule 1, Definitions. Unless otherwise stated, all reference rule will refer to PG&E customers who have elected Dire otherwise stated, all references to "small commercial customer be defined in Rule 1, Definitions. Unless otherwise stated "service account" shall refer to individual customer mete stated, all references to PG&E charges shall include the (TTA) charges. 				ess otherwise stated, all references to ustomers who have elected Direct Acc erences to "small commercial custome finitions. Unless otherwise stated, all efer to individual customer meters. Ur	"customer" in this cess. Unless rs" in this rule will references to nless otherwise	
		inserte	d for convenience	s of the various sections of this Agree of reference only and shall in no way and provisions thereof.		
						(L)
						(Continued)
Advice Decisio			3646-E D.10-03-022	Jane K. Yura Ei	ate Filed ffective esolution No.	April 2, 2010 April 2, 2010

Regulation and Rates



29174-E

26238-E

ELECTRIC RULE NO. 22.1 Sheet 1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES The following terms and conditions apply to both PG&E customers and electric Energy Service Providers (ESP) who participate in Direct Access (DA) as defined in Rule 22. The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service and the Decision Regarding (T) Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DA service. D.03-05-034 and D.10-03-022 established provisions for eligible DA (T) customers regarding: (1) Transitional Bundled Service; (2) Bundled Portfolio Service; and (3) Phase-In Period. Pursuant to D.05-12-041, customers receiving Direct Access (T) Service. Transitional Bundled Service or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program as described in Rule 23. Effective March 11, 2010, the right to transfer to Direct Access service is closed to (N) residential customers. However, a residential customer previously classified as DAeligible that submitted a six-month notice to transfer to DA service prior to March 11. 2010, retains a one-time the right to transfer to DA service pursuant to D. 10-03-022 and the conditions set forth in Section B, below. (N) Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch. **Transitional Bundled Service** 1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed. 2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions: Accepted DASRs that do not require a meter change will be processed a. based on normal DASR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information. (Continued) 3646-E Issued by Date Filed April 2, 2010

Advice Letter No: Decision No. D.10-03-022

Jane K. Yura Vice President Regulation and Rates

Α.



		DIRECT ACC	ELECTRIC RULE NO. 22 ESS SERVICE SWITCHING E		Sheet 7
C.	Pha	se-In Period (Con	ťd.)		(D) (N)
1.	Sec belo		e during the Phase-in Period o	described in Section C.2,	(N)
	subi Apri	mitted a Six Month	cable to eligible non-residentia n Notice To Transfer To Direct e pending a return to DA servio	Access Service form price	or to
2.	cale Peri hund terri Cap will Bas and Loa	ndar years with th od as described b dred twenty (9,520 tory (Overall DA ca "). Kilowatt-hours be rolled over to so ual limits during th e Line DA Load is the annual GWh	vill begin on April 11, 2010 and e annual limits on DA load inc elow, up to the maximum DA d) gigawatt-hours (GWh) estat ap) as defined per D. 10-03-02 (kWh) remaining under the ar ubsequent years as part of the e phase-in period. Pursuant t 5,574 GWh, the New DA Load limits are set based upon a pet the Existing Base Line DA, as ws:	reases over the Phase-ir cap of nine thousand five olished for PG&E's servic 22 (Appendix 1 as "Load nnual load limit in one yea e cumulative increasing to D. 10-03-022, the Exist d Allowance is 3,946 GW ercentage of the New DA	e ar ing /h
			t – thirty-five (35) percent of th ap; 6, 995 _ <u>955_</u> GWh; [5,574 GV		ce;
		Load Allowance for	t – An additional thirty-five (35 or seventy (70) percent of the 011 Load Cap; 8,336 GWh; [6	total New DA Load	
	C.	Allowance for nine	t – An additional twenty (20) p ety (90) percent of the total Ne 9,125 GWh; [8,336 GWh + (0.2	ew DA Load Allowance T	
		Allowance for one	t – An additional ten (10) perc e hundred (100) percent of the bad Cap; 9,520 Gwh [9,125 G\	room under the Overall	
Advine	~ \/	2646 5	lacus d bu	Data 5% d	(Continued)
Advice Lette Decision No.		3646-Е D.10-03-022	lssued by Jane K. Yura	Date Filed Effective	April 2, 2010 April 2, 2010

Vice President

Regulation and Rates

Resolution No.



	Original
Cancelling	

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 29181-E

		DIR	ELECTRIC RULE NO. 22.1 ECT ACCESS SERVICE SWITCHING EXEMPTION RULES	Sheet 9
C.	Phase-In	Period	(Cont'd.)	(N)
	4. Enro	ollments	During The Open Enrollment Window (Cont'd.)	(N)
		b. Enr	ollment during the OEW will be as follows: (Cont'd.)	
		(2)	A one-time permanent waiver of the current Bundled Portfoli Service (BPS) commitments in existence on April 11, 2010 s apply so that all DA-eligible customers <u>begin tomay</u> enroll in service as of the OEW, if they wish to do so, pursuant to the process described in Section C.4.b(3) below. The one-time will apply to a BPS commitment in existence on April 11, 201 if the customer does not elect to transfer to DA service durin OEW. At the end of the OEW, these customers may elect D service at any time with the required six-month advance noti assuming there is room under the annual limits during the ph period or Overall DA Cap. However, the three-year BPS commitment shall continue to apply anytime a DA customer to BPS:	hall DA waiver l0 even g the A ce, nase-in
		(3)	DA-eligible customers may begin submitting Notice Of Intent Transfer To Direct Access Service During The Open Enrollm Window (NOI) forms starting at 9:00 a.m. PDT on April 16, 2 The methods for submitting NOIs will be as specified on PG& website. NOI forms must be submitted separately. In the even multiple NOI forms are received by PG&E under a single submission (e.g. the same email), all NOI forms contained in submission will be rejected. All service accounts listed in an must be for the same customer of record (a customer of record be distinguished by the Federal Tax Identification (FTI) numl listed in PG&E's customer information system), as specified NOI. Service accounts with an FTI number that does not ma FTI number for the customer of record indicated on the NOI rejected.	ent 010. &E's vent NOI ord will oer on the atch the
		(4)	Each NOI received by PG&E will be time and date stamped PG&E to determine precedence. The daily batch process fo accepting NOIs described in Section C.4.b(5) during the OE allow for a ten (10) percent threshold above the 2010 Annua as described in Section C.4.b(5) below.	r W will
				(Continued)
Advic	e Letter No:	3646-E	Issued by Date Filed	April 2, 201

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