

## **IOU PIP Update Process For ED call on 1/11/11**

**Statewide PIPs:** We are currently planning to submit the 12 updated Statewide PIPs in two waves.

Wave 1 submittals will include the following and they are expected to be submitted to Energy Division on January 18:

- Industrial - PG&E lead
- Ag - PG&E lead
- HVAC - SCE lead
- WET - Sempra lead
- New Construction - Sempra lead

Wave 2 submittals will include the following and are expected to be submitted to Energy Division on January 28:

- Commercial - SCE lead
- ET - SCE lead
- C&S - PG&E lead
- Res - SCE lead
- Lighting MT - PG&E lead
- ME&O - SCE lead
- IDSM - PG&E lead

### **Local/Third Party PIPs:**

Each IOU is managing their own Local/Third Party PIP revision process and we are all currently targeting an end of February date for completion.

### **PIP Update Details:**

All PIPs are being updated to reflect **approved** directives from the Commission (EE decision, petition for modification, advice letters). We are not updating the PIPs to reflect the 60 day report, verbal/written (email) direction from Energy Division staff or IOU management changes.

Verbal/written (email) direction from Energy Division staff will be captured in an Appendix template which will be attached to each new baseline PIP, where applicable.

IOU management changes (these are changes that the IOUs would like to make to the PIPs) for example, to provide better clarity or to reflect some other program change, will be reviewed after the new baseline PIPs are finalized and submitted to determine if they meet one of the 12 triggers provided by ED. If they fall within one of the triggers, an addendum will be completed explaining the change(s) and posted to EEGA with the new baseline PIP.

### **Submittal Questions for ED:**

- Should the IOUs submit the updated PIPs via EEGA or should they be submitted to Simon or Julie Fitch in a more formalized manner?