

**PACIFIC GAS AND ELECTRIC COMPANY
Renewable Portfolio Stds OIR - III Admin
Rulemaking 08-08-009
Data Response**

PG&E Data Request No.:	DRA_009-03		
PG&E File Name:	RenewablePortfolioStdsOIR-III-Admin_DR_DRA_009-Q03		
Request Date:	December 31, 2010	Requester DR No.:	009
Date Sent:	January 14, 2011	Requesting Party:	DRA
PG&E Witness:	Redacted	Requester:	Yuliya Shmidt

QUESTION 3

Please provide the following information regarding RPS expenditures:

- a) Total expended to date on RPS contracts and on RPS overall (note: if these two are not the same please explain the difference)
- b) (2) accounting of funds expended to date on RPS contracts, as well as estimated total expenditure on RPS contracts and new integration (transmission, interconnection, dispatch, curtailment costs) through 2020

ANSWER 3

The data response attachments contain Confidential Information Protectable pursuant to the provisions of Decision 06-06-066, Appendix 1 and submitted under Public Utilities Code Sections 454.5(g) and 583 and GO 66-C

- a) RPS costs recovered through the Energy Resource Recovery Account (ERRA) provide the most comprehensive view of contract-related expenditures for the RPS program. These costs include contract costs for delivered energy and any liquidated damages due to contract non-performance. In addition, fees associated the Western Renewable Electric Generation Information System (WREGIS) are recorded in ERRA and constitute part of the overall RPS program cost. The RPS contract costs are also reported annually, by contract, in PG&E's FERC Form 1.

Thus, PG&E is providing RPS program data in three categories, derived from FERC Form 1 filings and from PG&E's ERRA subledger, which shows the monthly recorded expense associated with RPS-related contracts and WREGIS fees. The source for each of the three categories of RPS expenses are shown by year in the following table:

	Cost Type	Source		
		2003-2008	2009	2010
1	Contract Costs	FERC Form 1	FERC Form 1	ERRA
2	Liquated Damages	FERC Form 1	ERRA	ERRA
3	WREGIS	ERRA	ERRA	ERRA

The detailed cost information is attached in:

- RenewablePortfolioStdsOIR-III-Admin_DR_DRA_009-Q03-Atch01-CONF.xls

The excel workbook includes lead summary sheet (RPS Expenses – 2003 to 2010) and a tab for each year which summarizes the FERC Form 1 detail, with a total for the year, which in turn ties to lead summary sheet. A link to each year's FERC Form 1 is also included. Because FERC Form 1 data is not yet available for 2010, recorded ERRA monthly accrual data through December 2010 is provided instead.

Data sourced from the ERRA subledger includes 2010 contract costs, WREGIS fees and liquidated damages. This ERRA subledger information, shaded in grey in the attached detailed cost information spreadsheet, is confidential and protected information and is submitted pursuant to Public Utilities Code Section 583.

- b) Per telephonic agreement with Yuliya Shmidt of DRA on January 11, 2011, PG&E will provide a supplemental response to this portion of the data request no later than January 21, 2011.