

From: Cherry, Brian K
Sent: 2/1/2011 11:14:13 AM
To: 'Clanon, Paul' (paul.clanon@cpuc.ca.gov)
Cc:
Bcc:
Subject: RE: Draft Criteria

Yes. Anything above 110%

From: Clanon, Paul [mailto:paul.clanon@cpuc.ca.gov]
Sent: Tuesday, February 01, 2011 11:06 AM
To: Cherry, Brian K
Subject: Re: Draft Criteria

Your people know we're looking at the "planned" overpressures too, right?

On Feb 1, 2011, at 10:45 AM, "Cherry, Brian K" <BKC7@pge.com> wrote:

Or you can use this one.....

Revised to reflect comments:

PG&E will reduce pressure 20% on all pipeline segments in an HCA where: (a) pressure greater than 110% of MAOP was experienced; and (b) the segment contains either (i) low frequency electric resistance welded (ERW); or (ii) a weld with a joint coefficient less than 1; provided, however, that in the event there is a reasonable possibility that any such pressure reduction could adversely affect customers, then PG&E will consult with the Safety Division of CPUC concerning appropriate actions, taking into account, among other things, the safety factors built into the specified minimum yield strength (SMYS) value for each pipe segment.