# Post 2012 Energy Efficiency Planning Schedule: Options and Implications

February 16, 2011 10 am - 5 pm CPUC Auditorium

# Session 1 Timeline of Post 2012 Portfolio Planning: Options and Implications

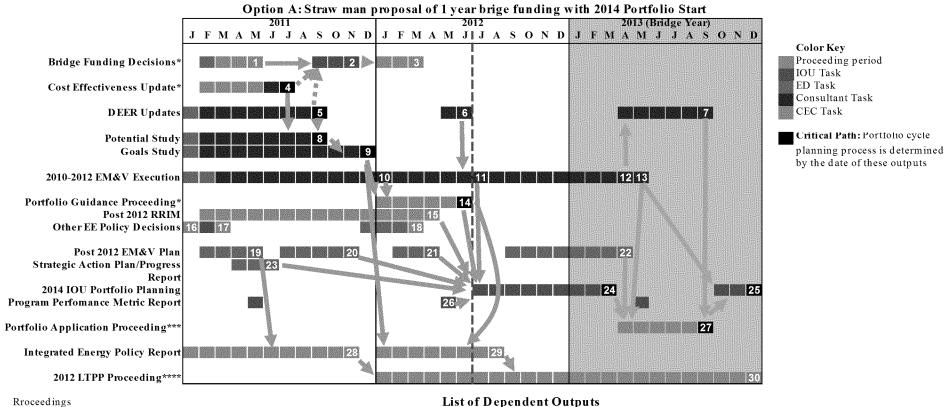
**Option A:** Portfolio cycle with 1 year bridge funding

Based on Commission expectations for portfolio planning process—shortens schedule for tasks

**Option B:** Portfolio cycle with 2 years bridge funding

Based on Commission expectations for portfolio planning process—provides sufficient time requested for each task

**"Third Option":** Seeking party proposals to plan portfolios with 1 year bridge funding and adjust Commission requirements for applications



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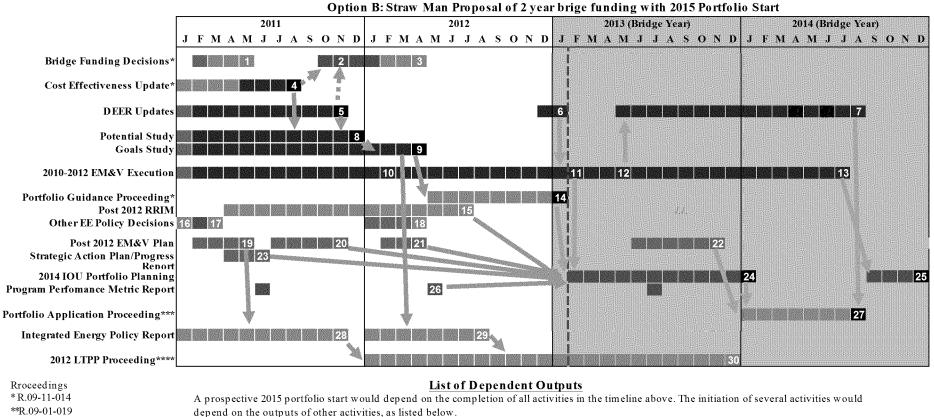
A prospective 2014 portfolio start would depend on the completion of all activities in the timeline above. The initiation of several activities would depend on the outputs of other activities, as listed below.

1 Decision on extension period, IOU goals

- for bridge period, process/ filing template
- 2 IOU Bridge Funding Request
- 3 Adopted Bridge Funding Budget
- 4 Cost effectiveness calculations
- 5 2006-08 DEER cost updates, ex-ante parameters, ex-post installation rates for 2011 Potential Study
- 6 DEER
- Final frozen Ex-Ante Parameters for 2014
- 7 Portfolio
- 8 EE Potential output for Goals Study
- 9 Recommended EE Goals and Targets

- 10 Results of Macroconsumption Metrics, Market Transformation Indicators, ZNE Market and Cost Studies
- 11 Early/ Interim EM&V Study Results
- (Complete list & timelines in EM&V Plan)
- 12 Available impact evaluation results 13 Final 2010-2012 Evaluation Results
- (Complete list & timelines in EM&V Plan)
- 14 Adopted Goals and Targets
- 15 Post 2012 RRIM structure
- 16 2010-2012 RRIM Reform Decision
- in R.09-01-019
- 17 2010-2012 PFM on Ex-Ante Paramenters in A08-07-021

- 18 EE Policy Manual Update in R.09-11-014
- 19 Demand Analysis Inputs for IEPR
- 20 Macro-consumption metrics white paper
- 21 Experimental Design & AMI white papers
- 22 2014-2017 EM&V Plan
- 23 Action Plan Progress Report/ Strategic Plan Update
- 24 IOU Proposed EE Portfolios
- 25 Initation of 2014 Portfolio cycle
- 26 Program Performance Metric Reports
- 27 Adopted IOU EE Porttolios
- 28 2011 CEC IEPR Forecast
- 29 2012 CEC IEPR Forecast
- 30 Adopted Long Term Procurement Plan



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#### Color Key

Proceeding period IOU Task ED Task Consultant Task CEC Task

Critical Path: Portfolio cycle

planning process is determined by the date of these outputs

- 1 Decision on extension period, IOU goals for bridge period, process/ filing template
- 2 IOU Bridge Funding Request
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# **Guiding Principles for an "Alternative Path"**

- Higher-level data and analysis could be used to inform portfolio guidance
- Minimize the number of Commission decisions necessary to authorize portfolio extension and next-cycle successors
- Place greater emphasis on goals, budgets and costeffectiveness in Commission decisions, with program-level details developed working forums among stakeholders
- Allow for continuous renewal of portfolio composition, even if only portions of the portfolio are renewed at one time
- Allow for continuous incorporation of new information from impact and process evaluations, market assessments, and other sources, as information becomes available
- Commit only to processes for which there are sufficient staff and party resources to execute.

# Session 2 Mechanics of Portfolio Extension and Bridge Funding

## Party Recommendations:

- Public review process for mid-term portfolio adjustments
- Update Cost Effectiveness and Ex-Ante Values
- Goals and Savings Attributions for Bridge Period
- IOU Contracts with Program Deliverers and Local Government Programs

# 2009 Bridge Funding Process

ALJ directed IOUs to make a Bridge Funding Request

- Identify exceptions needed to EE policy manual
- Monthly spending levels for '06-08 program cycle
- Proposal to continue current programs at current funding level
- Program funds spent in 2009 would count for 2009 goals
- Proposal for pre-2009 unspent/unallocated funds to be used in 2009
- Mechanism to ensure approved programs continue for 3 months after final '09-11 decision is reached
- Any other information needed to implement the decision

### Session 3

#### Staff Straw Man Proposal on Procedural Schedule

- Workshop on Post-2012 Energy Efficiency Portfolio Cycle Schedule and Bridge Funding Issues
- Post-workshop White Paper and Ruling
- Party Comments
- Reply Comments
- ACR or Decision on Portfolio Schedule and Bridge Funding Request to determine:
  - Bridge funding request template
  - Whether to apply updated ex-ante DEER adjustments bridge period
  - What goals and savings to attribute to the bridge funding period
  - The basis of the annual budget for the bridge funding period
  - Whether bridge funding will be extended one or two years
  - What utilities should prepare and present at the workshop
- IOUs Bridge Funding Request
- IOUs Mid-Cycle Review Workshop
- Party Comments
- Reply Comments
- ACR or decision to approve Bridge Funding