From: Horner, Trina

Sent: 2/11/2011 3:44:22 PM

To: 'Prosper, Terrie D.' (terrie.prosper@cpuc.ca.gov)

Cc:

Bcc:

Subject: RE: PG&E's Response to Clanon Directive regarding 2007-2009 Top 100

got it, thanks!

**From:** Prosper, Terrie D. [mailto:terrie.prosper@cpuc.ca.gov]

Sent: Friday, February 11, 2011 3:30 PM

To: Horner, Trina

Subject: RE: PG&E's Response to Clanon Directive regarding 2007-2009 Top 100

I'm about to send this out:

## CPUC Information Alert: CPUC Makes Available PG&E's 2007-2009 Pipeline Planning List

The California Public Utilities Commission (CPUC) has made available on its website Pacific Gas and Electric Company's (PG&E) "Long Range Gas Transmission Pipeline Planning Input - Top 100 Segments" for the years 2007-2009, submitted to the CPUC today. PG&E in September 2010 submitted its current list to the CPUC. The list submitted today responds to a CPUC directive ordering PG&E to provide their lists from prior years as well, resulting in a list covering 2007 to 2009 (PG&E's most current list).

The list is available at www.cpuc.ca.gov/PUC/events/sanbruno.htm

A safety phase was added to PG&E's gas transmission rate case proceeding currently underway at the CPUC as a result of the September 9, 2010, gas transmission pipeline explosion in San Bruno. The purpose of this safety phase is to ensure the safe and reliable operation of PG&E's gas transmission and storage operations during the rate cycle covered by the proceeding (2011 through 2014) and beyond. As part of this proceeding the CPUC may impose certain reporting requirements to track the funds spent on the capital expenditure projects listed on PG&E's 100 list, and how the funds allocated for pipeline integrity management and pipeline safety and reliability are being spent.

The proceeding is assigned to Commissioner Timothy Alan Simon, who commented, "It is important to me that we know exactly how PG&E spends ratepayer dollars allocated by the CPUC for pipeline maintenance and repairs. PG&E has the flexibility to prioritize the funds we allocate for maintenance to best manage their system safety, but the CPUC also needs to monitor that spending to ensure PG&E is being effective and providing safe and reliable service. I hope through my proceeding that we can close that loop in our current regulatory process."

**From:** Horner, Trina [mailto:TNHc@pge.com] **Sent:** Friday, February 11, 2011 2:57 PM

To: Prosper, Terrie D.

Subject: FW: PG&E's Response to Clanon Directive regarding 2007-2009 Top 100

Importance: High
FYI
From: Redacted  Sent: Friday, February 11, 2011 2:54 PM  To: 'pac@cpuc.ca.gov'  Cc: 'mp1@cpuc.ca.gov'; 'tas@cpuc.ca.gov'; 'mf1@cpuc.ca.gov'; 'cjs@cpuc.ca.gov'; 'jf2@cpuc.ca.gov'; 'rwc@cpuc.ca.gov'; 'jmh@cpuc.ca.gov'; 'frl@cpuc.ca.gov'; 'hym@cpuc.ca.gov'; 'psb@cpuc.ca.gov'; 'joc@cpuc.ca.gov'; Cherry, Brian K
Subject: PG&E's Response to Clanon Directive regarding 2007-2009 Top 100  Importance: High
Sent on behalf of Brian Cherry (Vice President-PG&E Regulatory Relations):
Paul:
Attached is PG&E's response to the directive for PG&E's top 100 list from 2007 to the present, as issued in your letter to PG&E dated September 17, 2010. On September 20, 2010, PG&E provided a partial response to this request, which included the current list, based on 2009 data. On September 24 2010, PG&E provided an update to the 2009 Top 100 Gas Transmission Projects, which reflected changes such as more precise location information. The attached includes a combined list of the segments included on PG&E's 2007, 2008 or 2009 Top 100 lists for long-term evaluation and planning, along with corrections and updated notes on their status as of February 11, 2011. As shown in the status summary, 86 percent of pipeline segments that were listed only in 2007 and/or 2008 have been completed. For segments on the 2009 list, 56 percent have been completed and the remaining segments are in earlier phases of action. For those segments on the 2009 list that PG&E made available in September 2010, PG&E has retained the same map number for ease of reference, and has provided updated and corrected information where applicable. This consolidated 2007-2009 list will be made available on PG&E's website.
< <feb -="" 100="" 11="" 2011="" cpuc.pdf="" pge="" response="" to="" top="">&gt; Please let me know if you have any questions regarding our response.</feb>
Brian Cherry

Redacted

Executive Assistant to Brian K. Cherry
VP, Regulatory Relations
Pacific Gas and Electric Company
Redacted