

**San Diego Gas & Electric Company  
Southern California Gas Company**

**Response to Jeanne Clinton's 2/25/2011 Data Request**

1) The number of encumbered contracts for which payments are expected during the period July 1, 2011- June 30, 2012

Response:

SDG&E	Contract Types	Quantity	Expected Payments (FY 2011 - 2012)
	Third Party Programs	14	\$2,432,787
	Partnerships (LGP & SW Institutions)	14	\$1,841,170
	ME&O (note all SW contracts are managed by SCE)	4	\$572,503
	EM&V -- IOU only	0	\$0
	EM&V – ED Staff & Contracts (a)		\$543,750
	Other Contracts (lease)	2	\$226,000
	Customer Incentive/Rebate Commitments (b)		\$3,752,600
	<b>SDG&amp;E Total</b>		\$9,368,810
SoCalGas			
	Third Party Programs	18	\$13,740,583
	Partnerships (LGP & SW Institutions)	17	\$3,627,252
	ME&O (note all SW contracts are managed by SCE)	4	\$2,010,889
	EM&V – IOU only	0	\$0
	EM&V – ED Staff & Contracts (a)		\$2,718,750
	Other Contracts		\$0
	Customer Incentive/Rebate Commitments (b)		\$18,062,550
	<b>SoCalGas Total</b>		\$40,160,024

Notes:

(a) The EM&V – ED Staff & Contracts amounts are the annualized natural gas budget shares of the \$125 million authorized EM&V statewide budget.

(b) SDG&E and SoCalGas included estimated customer rebate/incentive commitments equal to three months historical activity as part of its payment obligations to address a necessary shutdown period for consumer oriented programs. These obligations include customer contracts and rebate applications that would be submitted during that time period.

2) The estimated value of payments (i.e., encumbrances) expected to be made on those encumbered contracts during that time?

Response: Please see response to Question 1 above.

3) Whether utilities have access to any other funds that could be used instead of gas PPP funds to make some/all of these payment obligations?

Response: Since these funds would be spent for gas-saving programs, there are no other gas funds on hand or authorized to use to pay for these contractual obligations should gas PPP funds not be available. The CPUC could undertake a new proceeding or phase of the 2010-2012 EE proceeding to explore this possibility. Such a proceeding could take between 6-12 months

depending upon complexity, staff availability, and stakeholder engagement. In the meantime, no other gas funds are available to substitute for gas PPP payment obligations.

4) What portion of the contracts (and obligated payment amounts indicated in #2) could be terminated without violating terms of the contracts (i.e. if there are regulatory out, subject to funds availability, etc. type clauses)?

Response: All contracts have provisions to terminate based on several criteria including regulatory constraints and funding availability.

5) What would be the net value of impaired or otherwise obligated payments that would have to be made from gas PPP funds during the 2011-12 fiscal year?

Response: Please see response to Question 1 above,