# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application 08-05-022 (Filed May 15, 2008)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-024 (Filed May 15, 2008)

Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-025 (Filed May 15, 2008)

Application of Southern California Edison Company (U 338-E) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009, 2010 and 2011.

Application 08-05-026 (Filed May 15, 2008)

## MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JANUARY 2011

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February 22, 2011

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# MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JANUARY 2011

This is the first monthly report of program year (PY) 2011. The purpose of this report is to consolidate activity for the CARE and ESAP programs and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date ESAP and CARE results and expenditures through January 2011 for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Kim F. Hassan

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San Diego Gas & Electric Company
Energy Savings Assistance Program (ESAP)
And
California Alternate Rates for Energy (CARE)
Program Monthly Report

## **ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT**

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#### **ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT**

## 1. ESAP Executive Summary

#### 1.1. Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the ESAP Program elements as approved in Decision (D.) 08-11-031:

ESAP	Program Summary for M	lonth	
	Authorized / Planning		
	Assumptions	Actual to Date	%
Budget	\$20,321,607	\$704,239	3%
Homes Treated	20,384	472	2%
kWh Saved	8,575,260	216,749	3%
kW Demand Reduced	1,965	26	1%
Therms Saved	452,749	11,113	2%
GHG Emissions Reduced	7,365	184	2%

SDG&E enrolled 1,341 customers in the ESAP program during the month of January. This is 7% of the 2011 annual goal. Of those enrolled, 472 have been expensed and counted as homes treated. As a result of the enrollments and homes treated this year, SDG&E has saved 216,749 kWh, reduced 26 kW of demand, saved 11,113 therms and reduced 184 tons of green house gas (GHG) emissions.

Through marketing and outreach efforts, SDG&E generated a total of 2,586 leads for the ESAP program in January, and is currently working to convert these leads into enrollments and homes treated.

## 1.2 Whole Neighborhood Approach Evaluation (WNA)

1.2.1. Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

SDG&E continues to utilize the demographic information provided by Claritas using the prizm codes assigned to customer records to target highly eligible customers. This allows SDG&E to target neighborhoods with higher concentrations of income qualified customers in support of the WNA.

Additionally, SDG&E will continue to coordinate its outreach efforts to city and community organizations by neighborhood. SDG&E is also expanding its outreach efforts with CARE Capitation agencies to reach deeper into neighborhoods by leveraging the relationships and individual outreach provided by our capitation partners.

## 1.3 ESAP Customer Outreach and Enrollment Update

1.3.1. Provide a summary of the ESAP program outreach and enrollment strategies deployed this month.

**Direct marketing** - In January, direct marketing efforts included direct mail, automated outbound calling and door-to-door canvassing. Below is more detailed information on these activities.

#### ffi Direct Mail

SDG&E mailed ESAP program information to 8,172 households with high potential for ESAP eligibility in January. A total of 217 leads were generated from January mailings, and a total of 151 households were enrolled based on previous and current direct mail efforts.

#### ffi Automated Outbound Calling

SDG&E contacted 23,515 households about the ESAP program through automated outbound calls during January. From these calls, 522 leads were generated and 140 of these leads were converted into enrollments.

#### ffi Door-to-Door Canvassing

SDG&E's door-to-door canvassing contractor, Richard Heath & Associates (RHA) continued to aggressively canvass the SDG&E service territory in January, calling on 9,421 low-income homes. RHA generated 476 leads and converted 433 into enrollments as a result. Door-to-door canvassing continues to be the most productive direct marketing technique for ESAP, turning out the most leads per contact and the best quality leads as demonstrated by the high conversion of leads to enrollments.

1.3.2 Customer Assistance Marketing, Education and Outreach for the CARE and ESAP programs.

In January, SDG&E continued to jointly promote CARE and LIEE with advertising, public relations and community outreach.

#### ffi Advertising

Online marketing continued for both programs. Rich media ads, display ads and paid search campaigns continued running during the month of January.

#### ffi CARE & ESAP Community Outreach

In January, SDG&E's community outreach for CARE and ESAP included participation in community events, leveraging efforts with Capitation Contractors, 2-1-1 San Diego and the branch offices.

#### ffi Community Events

SDG&E and its partners participate in and sponsor a variety of local events in order to educate low-income customers about assistance programs and to help them enroll. SDG&E participated in seven

community events in January, which resulted in 15 CARE applications and 20 ESAP interest forms.

#### Jan 6 – Food Bank University's Networking Course

The San Diego Food Bank hosted an informational meeting to bring awareness of resources and programs to their "Food to Non-profits Program" where program partners' may obtain fresh fruits and vegetables along with canned non-perishables from the Food Bank's warehouse to distribute within their community. 16 representatives from nine different agencies attended the networking event. SDG&E's customer assistance programs were presented and outreach events will be planned with interested agencies.

### Jan 14, 18, 24 & 28 Community Cares Program - Put Pride Aside Campaign

The Community Cares Program and The Put Pride Aside Campaign is a partnership between the San Diego Food Bank and over 30 health and human service organizations. The program operates as a "one-stop-shop" at distribution sites selected by the Food Bank. At these events, non-profit partner organizations host information tables advising people on their eligibility for programs including: low-cost healthcare, food assistance, assistance for the elderly, disabled and mentally ill, and foreclosure counseling. SDG&E representatives alongside representatives from Neighborhood Healthcare, a SDG&E capitation agency, promoted SDG&E's assistance programs and helped customers enroll. Neighborhood Healthcare provides quality health care and promotes wellness to communities in need. Attendance at these events ranges from 150-300 people. For the month of January, SDG&E's participation included events at the Crosspointe Life Church, Children's Choice Day Care, New Seasons Church, and Samoa Independent Church.

#### Jan 11 – Grossmont Community College Student Workshop

Presentation and enrollment opportunity of customer assistance programs to students participating in the Extended Opportunities Programs and Services (EOPS) program. EOPS is a California State funded program established to recruit, enroll and retain students. EOPS is designed to assist students who are identified as economically and educationally disadvantaged. Eligible students are provided with a wide range of support services to foster success at Grossmont College. 25 students attended this workshop.

### Jan 14 – Amistad Rancho Hills Church Food Distribution

Amistad Rancho Hills Church is a member of San Diego Food Bank's "Food to Non-profits Program" and as one of the partners, Church staff and volunteers obtain fresh fruits and vegetables along with canned non-perishables from the Food Bank's warehouse. The Church distributes bags and/or boxes, depending on family size, to individuals and families within the Paradise Hills, National City and Bonita zip codes the second Friday of each month. Approximately 95% of the participants of the Amistad Rancho Hills Church food distribution are members of the Filipino Community. SDG&E representative was on hand at this distribution site to cross-promote the customer assistance program and help customers with enrollment. Over 200 families attended this event.

#### ffi Capitation Contractors

SDG&E leverages the resources of Community-Based Organizations (CBOs) and agencies called Capitation Contractors to enroll customers in the CARE and ESAP programs. These organizations leverage existing relationships with low-income clients to extend CARE and ESAP program benefits as part of their total assistance offering. As an incentive, SDG&E provides CARE and ESAP Capitation Contractors with a fee for each enrollment generated.

In an effort to maintain relationships with these organizations and increase enrollments, SDG&E made 204 visits in January to over 60 different agencies. This resulted in 469 CARE enrollments and 87 ESAP interest forms.

#### ffi 2-1-1 San Diego

2-1-1 San Diego is a community disaster, health and human services center and resource providing information and referrals to households that need assistance. SDG&E leverages the resources of 2-1-1 San Diego to promote CARE, ESAP and Medical Baseline programs.

Through referrals in January, 2-1-1 provided SDG&E with 298 CARE enrollments, 15 ESAP program enrollments and mailed 149 Medical Baseline program applications.

#### ffi Other Integration and Leveraging Efforts

#### Integration with SDG&E Branch Payment Offices

Branch offices are visited weekly by SDG&E's outreach team to encourage customer service representatives to promote CARE and ESAP Programs to customers using the branch services. In January, 502 CARE applications and 25 ESAP interest forms were collected by branch offices representatives.

#### **E-Communications**

An article ran in the company e-newsletter Sempra News regarding the new name for the Low Income Energy Efficiency program (known to customers as the Energy Team). Effective January 1, 2011 the program is now called Energy Savings Assistance Program. While the program itself remains the same, the new name is part of a statewide effort to increase energy efficiency among all low-income customers in IOU territories. The program will be marketed under the umbrella of Engage 360, the statewide energy efficiency brand.

#### **Quarterly Bill Message**

SDG&E's CARE program quarterly bill message began on January 27th. The message is printed on all non-CARE customer bills in English and Spanish. The message says; Special Savings: You may receive up to 35% savings on your bill if you meet certain requirements. For more information please visit sdge.com/care or call 1-877-646-5525 to enroll.

## 1.4 Leveraging Success Evaluation, Including CSD

1.4.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the results in terms of new enrollments?

There was no activity with CSD during the month of January.

#### 1.5. Workforce Education & Training

1.5.1 Please summarize efforts to improve and expand ESAP workforce education and training. Describe steps taken to hire and train lowincome workers and how such efforts differ from prior program years.

There is no additional information to report this month regarding SDG&E efforts to improve and expand ESAP workforce education and training (WE&T).

### 2. CARE Executive Summary

#### 2.1. CARE Program Summary

2.1.1. Please provide CARE program summary costs.

		Actual Expenses to	% of Budget
CARE Budget Categories	Authorized Budget	Date	Spent
Outreach	\$1,734,261	\$10,170	1%
Proc., Certification and Verification	\$230,015	\$20,178	9%
Information Tech./Programming	\$452,687	\$-82,134 <sup>1</sup>	-18%
Pilots	N/A	N/A	N/A
Measurement and Evaluation	\$4,326	\$0	0%
Regulatory Compliance	\$196,401	\$14,503	7%
General Administration	\$423,927	\$31,377	7%
CPUC Energy Division Staff	\$102,900	\$10,354	10%
Cooling Centers	N/A	N/A	N/A
Total Expenses	\$3,144,517	\$4,448	0%
Subsidies and Benefits	\$49,919,937	\$6,565,722	13%
Total Program Costs and Discounts	\$53,064,454	\$6,570,170	12%

## 2.1.2 Please provide the CARE program penetration rate to date

	CARE Penetration	
Participants Enrolled	Eligible Participants	Penetration rate
296,430	358,328	82.7%

Due to the annual eligibility update<sup>2</sup>, SDG&E began January with an 81.9% penetration rate, 1.3% lower than the 2010 year-end penetration rate of 83.2%. In January, SDG&E was able to enroll over 8,300 customers in CARE and had a net increase in CARE enrollment of 2,992. The penetration rate reflective of this increase is included in the table above.

<sup>&</sup>lt;sup>1</sup> Year-end accrual for database enhancements that posted in February, 2011.

<sup>&</sup>lt;sup>2</sup> See the Compliance Filing of Southern California Edison Company on behalf of itself, Southern California Gas Company, San Diego Gas & Electric Company, and Pacific Gas & Electric Company, Regarding the Annual Estimates of CARE Eligible Customers and Related Information, filed December 30, 2010.

#### 2.2. Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Marketing, Education and Outreach efforts, see section 1.3.2)

**Direct Marketing** – In January, direct marketing efforts included automated outbound calling, door to door canvassing, direct mail and email campaign.

#### ffi Automated Outbound Calling

SDG&E's CARE program contacted 67,000 customers for enrollment using a bilingual automated voice messaging campaigns on January 11. 2011. This program also contacted 3,606 customers for recertification using this automated voice messaging method. The program enrolled 1,750 customers and recertified 1,552 customers.

### ffi Door-to-Door Canvassing

SDG&E's door-to-door canvassing contractor, Energy Save contacted approximately 3,500 homes in January. They generated 511 CARE applications and converted 342 of these applications into enrollments.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SDG&E works with a number of agencies that offer low-income programs. For complete details on SDG&E's efforts to jointly promote CARE and ESAP through partnerships with other low-income agencies and through community events serving low-income customers, see Section 1.3.2.

In addition, other departments within SDG&E contribute to the success of the lowincome programs. For example, SDG&E's call center provides customers with program information and referrals for the CARE and ESAP programs. In January, SDG&E enrolled 718 customers in CARE due to referrals from the Call Center. SDG&E also received 228 CARE applications from RHA, SDG&E's ESAP contractor. Of these, 79 were converted into enrollments.

## 2.3 CARE Recertification Complaints

There were no recertification complaints for the month of January.

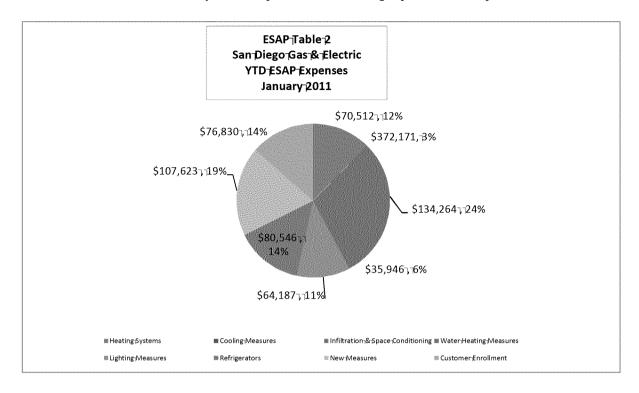
## 3. Appendix: ESAP Tables and CARE Tables

- ESAP- Table 1- ESAP Program Expenses
- ESAP- Table 2- ESAP Expenses & Energy Savings by Measures Installed
- ESAP- Table 3- ESAP Average Bill Savings per Treated Home
- ESAP- Table 4- ESAP Homes Treated
- ESAP- Table 5- ESAP Customer Summary
- ESAP- Table 6- ESAP Expenditures for Pilots and Studies
- ESAP- Table 7- Whole Neighborhood Approach
- CARE- Table 1- CARE Overall Program Expenses
- CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration
- **CARE- Table 3- CARE Verification**
- CARE- Table 4- Self Certification and Re-Certification
- CARE- Table 5- Enrollment by County
- CARE- Table 6- Recertification Results
- **CARE- Table 7- Capitation Contractors**
- CARE- Table 8- Participants as of Month End

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1	ESAP Table 1 - ESAP Program Expenses																				
2									S	San Diego (	3as	& Electric									
3										Janua	ıry 2	2011									
4				thorized Budg	jet				ent	Month Expe	nse		<u> </u>		r-To	-Date Expe	nses			lget Spent Yea	
5	ESAP Program:	Electri	;	Gas		Total	2433200	Electric	0.6111400	Gas	C*14,000	Total	200000000	Electric	255334596	Gas	2000/1000/200	Total	Electric	Gas	Total
6	Energy Efficiency				(0)																
7	- Gas Appliances	\$		\$ 1,989,532	\$	1,989,532	\$		\$	178,584	\$	178,584	\$	-	\$	178,584	\$	178,584	0%	9%	9%
8	- Electric Appliances	\$ 7,668	938	\$ -	\$	7,668,938	\$	145,872	\$	-	\$	145,872	\$	145,872	\$		\$	145,872	2%	0%	2%
9	- Weatherization	\$	-	\$ 4,185,285	\$	4,185,285	\$	-	\$	168,747	\$	168,747	\$	-	\$	168,747	\$	168,747	0%	4%	4%
10	- Outreach and Assessment	\$ 968.	240	\$ 968,240	\$	1,936,480	\$	33,615	¢.	33,615	<b>\$</b>	67,230	l ¢	33,615	\$	33,615	¢	67,230	3%	3%	3%
H	- In Home Energy	Ψ 500	240	ψ 300,240	Ψ	1,000,400	Ť	00,010	۳	00,010	Ψ	07,200	۳	00,010	۳	00,010	Ψ	07,200	370	370	370
11	Education	\$ 587	161	\$ 587,161	\$	1,174,322	\$	4,800	\$	4,800	\$	9,600	\$	4,800	\$	4,800	\$	9,600	1%	1%	1%
12	- Education Workshops	\$	-	\$ -	\$	-	\$	-	\$	**	\$	-	\$	-	\$		\$	••	0%	0%	0%
13	- Pilot	\$ 120	910	\$ 120,910	\$	241,820	\$	7,802	\$	7,802	\$	15,604	\$	7,802	\$	7,802	\$	15,604	6%	6%	6%
14	- Cool Centers	\$	-	\$ -	\$		\$		\$	_	\$	-	\$	-	\$		\$		0%	0%	0%
	ENERGY EFFICIENCY	<b>l</b> .											١.		١.						
$\vdash$	TOTAL	\$ 9,345	249	\$ 7,851,128	\$	17,196,377	\$	192,089	\$	393,548	\$	585,637	\$	192,089	\$	393,548	\$	585,637	2%	5%	3%
16																			6.0	(I) - 255 - 570	di Camera di
-	Training Center	\$		\$ -	\$	-	\$	-	\$	-	\$		\$		\$		\$		0%	0%	0%
-	Inspections			\$ 31,347	<u> </u>	62,694	\$	2,339	\$	2,339	\$	4,678	\$	2,339	\$	2,339	<u> </u>	4,678	7%	7%	7%
-	Marketing	\$ 407		\$ 407,171	\$	814,342		(15,666)	_	(15,666)	_	(31,332)	\$	(15,666)		(15,666)		(31,332)	-4%	-4%	-4%
$\vdash$	M&E Studies	<u> </u>	/	\$ (22,932)		(45,864)	_	19	\$	(19)	<u> </u>	-	\$	19	\$	(19)		**	0%	0%	0%
-	Regulatory Compliance	\$ 140		\$ 140,003	\$	280,006		,	\$	9,581		19,162	\$	9,581	\$	9,581		19,162	7%		7%
-	General Administration	\$ 984		,	Ħ	1,969,104	<u> </u>	60,880		60,777	Ť	,	-	60,880	\$	60,777	_	121,657	6%	6%	6%
	CPUC Energy Division	\$ 22	474	\$ 22,474	\$	44,947	\$	2,219	\$	2,219	\$	4,438	\$	2,219	\$	2,219	\$	4,438	10%	10%	10%
24	TOTAL PROGRAM			1		100														disalient,	
25	COSTS	\$ 10,907.	864	\$ 9,413,743	\$	20,321,606	\$	251,461	\$	452,779	\$	704,240	<b> </b>	251,461	\$	452,779	\$	704,240	2%	5%	3%
26																					
27	Indirect Costs			8000 000			\$	30,473	\$	31,432	\$	61,905	\$	30,473	\$	31,432	\$	61,905		22,00%,2000	
28								,		,		,		,		,		,			
29	NGAT Costs								\$	(2,405)	\$	(2,405)			\$	(2,405)	\$	(2,405)			
30	Any required corrections/ac	djustments a	re rep	orted herein an	d sı	ipersede resi	ults	reported in p	rior r	months and i	efle	ct YTD adjus	stmen	ıts.							

	A	В	С	D	E	F		G	Н
				Table 2					
	ESAP E	xpenses ar				s Installed	I		
		S	_	Gas & Elect ary 2011	tric				
2		ı	Janua		-Date Com	alatad O Es	/n o n	and Install	ations
	1		Quantity	kWh	kW	Therms	(pen	iseu mstan	ations
3	Measures	Units	Quantity Installed	(Annual)	(Annual) <sup>1</sup>	(Annual)	F	xpenses	% of Expenditure
	Heating Systems		inotalica		(rumaan)	(/ tilliaal)	9124	mpenoee	70 Of Experiure
	Furnaces	Each	115	-	-	57	\$	70,512	12%
	Cooling Measures	10000							
	A/C Replacement - Room	Each	0	-	-	-	\$	-	0%
	A/C Replacement - Central A/C Tune-up - Central	Each Each	0	- 256	-	-	\$ \$	125	0% 0%
	A/C Services - Central	Each	0	236	-	-	\$	125	0%
	Heat Pump	Each	0	-	-	-	\$	-	0%
12	Evaporative Coolers	Each	0		-	-	\$	-	0%
	Evaporative Cooler Maintenance	Each	0	-	-	-	\$	_	0%
	Infiltration & Space Conditioning	11	207	2 245		4.045	•	90.000	400/
	Envelope and Air Sealing Measures  Duct Sealing	Home Home	367 43	2,345 5.746	-	1,245 615	\$	89,628 4,574	16% 1%
	Attic Insulation	Home	42	5,067	2	1,524	\$	40,061	7%
	Water Heating Measures		5) 60 6 60 10 6 10 6 5	1000					
	Water Heater Conservation Measures	Home	401	2,615	1	5,134	\$	32,335	6%
	Water Heater Replacement - Gas	Each	4	-	-	-	\$	3,611	1%
	Water Heater Replacement - Electric	Each	0	-	-	-	\$ \$	-	0% 0%
	Tankless Water Heater - Gas Tankless Water Heater - Electric	Each Each	0	-	-	-	\$		0%
	Lighting Measures	Lacii		-	-	-	Ψ 		1/0
25	CFLs	Each	2,855	45,680	6	-	\$	17,598	3%
_	Interior Hard wired CFL fixtures	Each	341	21,824	1	-	\$	24,750	4%
_	Exterior Hard wired CFL fixtures	Each	131	1,376	-	-	\$	6,997	1%
$\overline{}$	Torchiere	Each	159	30,369	0	-	\$	14,842	3%
	Refrigerators Refrigerators - Primary	Each	123	95,093	16	- -	\$	80,546	14%
31	Refrigerators - Secondary	Each	0	-	-	-	\$	-	0%
	Pool Pumps								
-	Pool Pumps	Each	0	-	-	-	\$	-	0%
	New Measures		44			404	•	2 424	40/
	Forced Air Unit Standing Pilot Change Out Furnace Clean and Tune	Each Each	11 315	-	-	484	\$	3,124 21,420	1% 4%
	High Efficiency Clothes Washer	Each	103		-	-	\$	64,631	0%
	Microwave	Each	11	1,082	-	29	\$	990	0%
	Thermostatic Shower Valve	Each	243	798	0	2,026	\$	14,035	2%
_	LED Night Lights	Each	1,098	4,498	-	-	\$	3,423	1%
-	Occupancy Sensor Pilots		0	-	-	-	\$	<u>-</u> [[5868688888888888888]	0%
	A/C Tune-up Central	Home	0		_	-	\$	_	0%
44	Interior Hard wired CFL fixtures	Each	0	-	-	-	\$	-	0%
45	Ceiling Fans	Each	0	-		-	\$		0%
	In-Home Display	Each	0	-	-	-	\$	-	0%
	Programmable Controllable Thermostat	Each	0	-	-	-	\$	-	0%
-	Forced Air Unit Microwave	Each	0	-	-	-	\$ \$	-	0% 0%
-	High Efficiency Clothes Washer		0	-	-	-	\$		0%
_	Customer Enrollment								
52	Outreach & Assessment	Home	472	-	-	-	\$	67,230	12%
	In-Home Education	Home	466	-	-	-	\$	9,600	2%
54	Education Workshops	Participant	0	-	-	-	\$	<u>-</u>	0%
55 56	Total Savings/Expenditures			216,749	26	11,113	\$	570,032	100%
57				_10,740		,, , , ,	Ψ_	5,502	10076
58	Homes Weatherized	Home	412						
59			15000 (5.1)						
60		1.							
61	i • •	Home	321						
62 63	<del>  ′ =</del>	Home Home	151						
64		Home	472						
_	# Eligible Homes to be Treated for PY <sup>2</sup>	Home	20,384						
66	1 <u></u>	%	2%						
67									
68		Home	2						
69	<b>4</b>	t Evaluation.							
70 71	<sup>2</sup> Based on Attachment H of D0811031 <sup>3</sup> Line Item 46: In-Home Display Pilot, conducted 1	ISO telephone in	nterviews to r	non-resnonsive	customere				
	Any required corrections/adjustments are reported	•				and mav refl	ect Y	TD adjustme	ents.
_	, , , , , , , , , , , , , , , , , , ,			,	,			,	

PIE CHART 1- Expenses by Measures Category For January 2011



	A	В
1	ESAP Table 3 - Average Bill Sav San Diego Gas 8 January 20	Electric
2	Year-to-date Installatio	ns - Expensed
3		
4	Annual kWh Savings	216,749
5	Annual Therm Savings	11,113
6	Lifecycle kWh Savings	2,331,577
7	Lifecycle Therm Savings	122,815
8	Current kWh Rate	\$ 0.13
9	Current Therm Rate	\$ 1.09
10	Number of Treated Homes	472
11	Average 1st Year Bill Savings / Treated Home	84.58
12	Average Lifecycle Bill Savings / Treated Home	742.55
13	Any required corrections/adjustments are reported herein a and may reflect YTD adjustments.	and supersede results reported in prior months

	Α	В	С	D	E	F	G
1			San Die	1 - ESAP Home ego Gas & Ele anuary 2011			
2	County	Е	ligible Customer	'S	Homes	Treated Year-T	o-Date
3		Rural	Urban	Total	Rural	Urban	Total
4	Orange County	0	15,653	15,653	0	0	0
5	San Diego	18,138	319,170	337,308	14	458	472
6							
7	Total	18,138	334,823	352,961	14	458	472
8	Any required correcti adjustments.	ons/adjustments ar	e reported herein	and supersede re	sults reported in p	rior months and m	ay reflect YTD

	Α	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q
1						ESAP		Dieg	o Ga	Custom is & Elec		nmary					
2			Gas & El	ectric			Gas On				Elec	tric Only			Tot	al	
3	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD			kW	# of YTD Homes			kW	# of YTD Homes Treated	Therm	kWh	kW
5	Jan-11	456	11,113	205,724	24	0	0	0	0	16	0	11,025	2	472	11,113	216,749	26
6	Feb-11																
7	Mar-11																
8	Apr-11																
9	May-11																
	Jun-11																
	Jul-11																
	Aug-11																
	Sep-11																
	Oct-11																
	Nov-11																
	Dec-11																
17	Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.  Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							npacts									

	A	В	С	D		Е		F	G	Н	I		J	K	L	М	
1			-	ESAP Ta	ble (	6 - Ex	pend	litures f	or Pilots a	nd Studie	S						
2						San D	)iego	Gas &	Electric								
3							Janu	nuary 2011									
4			rized 3-Year	-			ent Month Expenses				es Since Jar	nuary	, ,		3-Year Budg		
5		Electric	Gas	Total	Ele	ectric	(	Gas	Total	Electric	Gas		Total	Electric	Gas	Total	
6	Pilots:																
7	In Home Display	\$ 81,570	\$ 81,570	\$ 163,140	\$	7,802	\$	7,802	\$ 15,604	\$ 65,485	\$ 65,485	\$	130,970	80%	80%	80%	
8	Programmable Thermostat	\$ 120,910	\$ 120,910	\$ 241,820	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	0%	0%	0%	
9	WE&T Pilot	\$ 11,343	\$ 11,343	\$ 22,686	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	0%	0%	0%	
10																	
11											_	-					
12											+	-					
14	Total Pilots	¢ 242 922	£ 242 022	\$ 427,646	-	7 902	•	7 902	¢ 45.604	¢ 65 405	\$ 65,485	•	130,970	31%	31%	31%	
15		\$ 213,623	ψ Z 13,0Z3	\$ 427,040	Ψ	1,002	Ψ	7,002	\$ 15,004	T \$ 00,400	T \$ 65,465	P	130,370	31/0	31/0	31/6	
	Studies:																
<u> </u>	Non-Energy Benefits	\$ 15,000	\$ 15,000	\$ 30,000	T œ	19	C C	(19)	¢	\$ 5,380	\$ 5,380	T <sub>\$</sub>	10,760	36%	36%	36%	
	Process Evaluation		<del>'</del>			10			\$ -	\$ -	\$ -	1	10,700	0%	0%	0%	
_			\$ 18,750			-	\$	-	•	-	+'	\$					
_	Impact Evaluation <sup>1</sup>		\$ 45,000	\$ 90,000		-	\$	-	\$ -	\$ 13,716	+	\$	27,432	30%	30%	30%	
20	Refigerator Degradation	\$ 66,667	\$ -	\$ 66,667	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	0%	0%	0%	
21		\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	0%	0%	0%	
22		\$ -	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$ -	\$	-	0%	0%	0%	
23																	
24	Total Studies	\$ 145,417	\$ 78,750	\$ 224,167	\$	19	\$	(19)	\$ -	\$ 19,096	\$ 19,096	\$	38,192	13%	24%	17%	
25																	

<sup>26</sup> Budget funds are carried over from the 2007-2008 LIEE Funding Cycle
27 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Target   Targeted									
San Diego Gas & Electric   January 2011   Tanuary 2011   Tanuary 2011   Tanuary 2011   Tanuary 2011   Tanuary 2002-2010   January 2011   Tanuary 2002-2010   January 2011   Tanuary 2012   January 2011									
San Diego Gas & Electric   January 2011   Tanuary 2011   Tanuary 2011   Tanuary 2011   Tanuary 2011   Tanuary 2002-2010   January 2011   Tanuary 2002-2010   January 2011   Tanuary 2012   January 2011									
Samuary 2011   Samuary 2012   Samuary 2013   Samuary 2014   Samuary 2014   Samuary 2015   Samuary 2015   Samuary 2016   Samuary 2017   Samuary 2017   Samuary 2017   Samuary 2018   Samuary 2019   Samu									
Neighborhood (County, Zipcode, Zip+7 etc.)									
Zipcode, Zip+7 etc.)         Total Residential Customers[2]         Total Estimated Eligible[3]         Total Treated 2002-2010         Treated Thi Year[4]           7 91906-32         43         16         4           8 91910-16         58         31         137           9 91910-40         117         69         55           10 91911-16         63         37         110           11 91911-51         181         68         151           12 91942-37         46         8         7           13 91942-38         49         10         41           14 91945-21         73         32         60           15 91950-71         124         78         61           16 91977-27         60         23         77           17 91977-31         51         15         55           18 92020-14         77         16         38           19 92020-27         53         13         20           21 92020-28         53         12         15           22 92020-37         96         55         174           23 92021-62         125         76         53									
Zipcode, Zip+7 etc.)         Total Residential Customers[2]         Total Estimated Eligible[3]         Total Treated 2002-2010         Treated Thi Year[4]           7 91906-32         43         16         4           8 91910-16         58         31         137           9 91910-40         117         69         55           10 91911-16         63         37         110           11 91911-51         181         68         151           12 91942-37         46         8         7           13 91942-38         49         10         41           14 91945-21         73         32         60           15 91950-71         124         78         61           16 91977-27         60         23         77           17 91977-31         51         15         55           18 92020-14         77         16         38           19 92020-27         53         13         20           21 92020-28         53         12         15           22 92020-37         96         55         174           23 92021-62         125         76         53									
7       91906-32       43       16       4         8       91910-16       58       31       137         9       91910-40       117       69       55         10       91911-16       63       37       110         11       91911-51       181       68       151         12       91942-37       46       8       7         13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53	;								
7       91906-32       43       16       4         8       91910-16       58       31       137         9       91910-40       117       69       55         10       91911-16       63       37       110         11       91911-51       181       68       151         12       91942-37       46       8       7         13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53									
9       91910-40       117       69       55         10       91911-16       63       37       110         11       91911-51       181       68       151         12       91942-37       46       8       7         13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53	1								
10       91911-16       63       37       110         11       91911-51       181       68       151         12       91942-37       46       8       7         13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53	3								
11       91911-51       181       68       151         12       91942-37       46       8       7         13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53	3								
12       91942-37       46       8       7         13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53	1								
13       91942-38       49       10       41         14       91945-21       73       32       60         15       91950-71       124       78       61         16       91977-27       60       23       77         17       91977-31       51       15       55         18       92020-14       77       16       38         19       92020-15       17       4       17         20       92020-27       53       13       20         21       92020-28       53       12       15         22       92020-37       96       55       174         23       92021-62       125       76       53	1								
14     91945-21     73     32     60       15     91950-71     124     78     61       16     91977-27     60     23     77       17     91977-31     51     15     55       18     92020-14     77     16     38       19     92020-15     17     4     17       20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	1								
15     91950-71     124     78     61       16     91977-27     60     23     77       17     91977-31     51     15     55       18     92020-14     77     16     38       19     92020-15     17     4     17       20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	1								
16     91977-27     60     23     77       17     91977-31     51     15     55       18     92020-14     77     16     38       19     92020-15     17     4     17       20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	1								
17     91977-31     51     15     55       18     92020-14     77     16     38       19     92020-15     17     4     17       20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	1								
18     92020-14     77     16     38       19     92020-15     17     4     17       20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	1								
19     92020-15     17     4     17       20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	2								
20     92020-27     53     13     20       21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	3								
21     92020-28     53     12     15       22     92020-37     96     55     174       23     92021-62     125     76     53	2								
22     92020-37     96     55     174       23     92021-62     125     76     53	1								
23 92021-62 125 76 53	1								
	1								
24   92028_45	1								
	1								
25 92064-70 11 2 7	1								
26 92071-31 311 90 108	1								
27 92083-40 62 28 31	3								
28 92113-17 69 47 338	1								
29 92114-46 45 19 69	1								
30 92116-17 61 19 13	1								
31									
32									
33 [1] Neighborhood defined as zip+7 area (or zip+2). 34 [2] All active residential customers in zip+7.									
[2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total									
residential population in zip+7.									
[4] Total units treated 2002-2010 year-to-date.									
Any required corrections/adjustments are reported herein and supersede results reported in prior months and									
39 may reflect YTD adjustments.									

SB
GT&S
0802937

Automatic Envillement   \$60   \$90   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00   \$00		A		В		С		D	E		F	G		Н			J	K	L	М
State   Stat	1								CARE Table	1 - 0	CARE Pro	ram Expens	es		•				•	
Control   Cont									San	Die	go Gas & E	Electric								
State   Care																				
Coutreagh	4			A	utho	orized Budge	et		Curre	ent M	lonth Expe	rses		Year-	-To-Date Exper	ses	6	% of Budg	et Spent Ye	ar-To-Date
Table   Tabl	-		<u> </u>	Electric		Gas		Total	Electric		Gas	Total		Electric	Gas		Total	Electric	Gas	Total
Processing/	6	Outreach <sup>[1]</sup>		\$1,335,381		\$398,880		\$1,734,261	\$7,932		\$2,237	\$10,169		\$7,932	\$2,237		\$10,169	1%	1%	1%
Bacterination				\$0		\$0		\$0	\$0		\$0	\$0	_	\$0	\$0		\$0	0%	0%	0%
Programming	8	Certification/Verification		\$177,112		\$52,903		\$230,015	\$15,739		\$4,439	\$20,178		\$15,739	\$4,439		\$20,178	9%	8%	9%
19		9,		\$348 569		\$104 118		\$452 687	-\$64 064		-\$18 069	-\$82 133		-\$64 064	-\$18,069		-\$82 133	-18%	-17%	-18%
11   Pilots	-	- rogramming		φο 10,000		Ψ10-1,110		Ψ102,007	Ψ0 1,00 1		<b>\$10,000</b>	ψ <b>02</b> ,100	l	ΨΟ 1,00 1	ψ10,000 <sub>1</sub>		Ψ02,100	1070		1070
13		Pilots	1																	
Pilot   S	12	- Pilot SB 580	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-	0%	0%	0%
Total Pilots   S	13	- Pilot	\$		\$		\$		\$ -	\$		\$ -	\$		\$	\$		0%	0%	0%
17   Measurement & Evaluation   2   3   3.331   5   995   \$   4.326   \$   \$   \$   \$   \$   \$   \$   \$   \$	14	- Pilot	\$	_	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-	0%	0%	0%
Measurement & Evaluation	15	Total Pilots	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$	-	0%	0%	0%
Regulatory Compliance   \$ 151,229   \$ 45,172   \$ 196,401   \$11,312   \$3,191   \$14,503   \$76, 76   7%   7%   7%   7%   7%   7%   7%	16														0000		60 gr			
Secretal Administration   \$ 326,424   \$ 97,503   \$ 423,927   \$ 24,474   \$ 6,903   \$ 31,377   \$ 24,474   \$ 6,903   \$ 31,377   7%   7%   7%   7%   7%   7%   7%	17	Measurement & Evaluation [2]	\$			995	\$	4,326		_	\$0			\$0	\$0		\$0		0%	0%
CPUC Energy Division   \$ 79,233   \$ 23,667   \$ 102,900   \$8,076   \$2,278   \$10,354   \$8,076   \$2,278   \$10,354   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%   10%	18	Regulatory Compliance	\$	151,229	\$	45,172	\$	196,401	\$11,312		\$3,191	\$14,503		\$11,312	\$3,191		\$14,503			
Substitution   Subs	19	General Administration	_		_								L							7%
Substitution   Subs	20	CPUC Energy Division	\$	79,233	\$	23,667	\$	102,900	\$8,076		\$2,278	\$10,354		\$8,076	\$2,278		\$10,354	10%	10%	10%
CARE Rate Discount   S   38,438,351   S   11,481,586   S   49,919,937   S   47,721,075   S   1,844,647   S   5,656,722   S   4,721,075   S   1,844,647   S   6,565,722   S   4,721,075   S   4,724,544   S																				
24 CARE Rate Discount \$ 38,438,351 \$ 11,481,586 \$ 49,919,937 \$ 4,721,075 \$ 1,844,647 \$ 6,565,722 \$ 4,721,075 \$ 1,844,647 \$ 6,565,722 \$ 12% 16% 13% 5 10 10 10 10 10 10 10 10 10 10 10 10 10	22	SUBTOTAL MANAGEMENT	<b> </b>	2 421 279	\$	723 238	\$	3 144 517	\$3.469		\$979	\$4 448		\$3.469	\$979		\$4 44 <b>8</b>	0%	0%	0%
24 CARE Rate Discount \$ 38,438,351 \$ 11,481,586 \$ 49,919,937 \$ 4,721,075 \$ 1,844,647 \$ 6,565,722 \$ 4,721,075 \$ 1,844,647 \$ 6,565,722 \$ 12% 16% 13% Service Establishment Charge Discount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			_, ,_ ,_ ,		(120,200		6,111,611	\$5,100		40.0	<b>V1,110</b>		Ψο, του			ψ1,110	9,0	970	270
Service Establishment Charge   Service   Ser	-	CARE Rate Discount	s	38 438 351	\$	11.481.586	\$	49 919 937	\$4 721 075		\$1 844 647	\$6 565 722	s	4 721 075	\$ 1.844.647	\$	6 565 722	12%	16%	13%
TOTAL PROGRAM COSTS & 27 CUSTOMER DISCOUNTS \$ 40,859,630 \$ 12,204,824 \$ 53,064,454 \$4,724,544 \$1,845,626 \$6,570,170 \$ 4,724,544 \$1,845,626 \$ 6,570,170 \$ 12% 15% 12% 29 Other CARE Rate Benefits  30 DWR Bond Charge Exemption California Solar Initiative Exemption ITOTAL - OTHER CARE RATE BENEFITS  31 CARE PPE Exemption Start Initiative Exemption		Service Establishment Charge		30,100,001		,,		10,010,001									, ,			
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS \$ 40,859,630 \$ 12,204,824 \$ 53,064,454 \$ 4,724,544 \$ 1,845,626 \$ 6,570,170 \$ 4,724,544 \$ 1,845,626 \$ 6,570,170 \$ 12% 15% 12% 12% 15% 12% 15% 12% 15% 12% 15% 15% 15% 15% 15% 15% 15% 15% 15% 15	-	DISCOUNT	\$	-	Ф	- escuencia Copul	Ф	-	\$0		\$U <sub>[</sub>	<b>\$</b> U		\$U	\$0 <u> </u>		\$0	υ%	U%	υ%
27 CUSTOMER DISCOUNTS \$ 40,859,630 \$ 12,204,824 \$ 53,064,454 \$4,724,544 \$1,845,626 \$6,570,170 \$ 4,724,544 \$1,845,626 \$6,570,170 \$12% \$15% \$12% \$12% \$12% \$12% \$12% \$12% \$12% \$12	26	TOTAL PROGRAM COSTS &		I		I			20.000	l	25-11		Ī	in and a second	======================================					
29   Other CARE Rate Benefits	27		\$	40,859,630	\$	12,204,824	\$	53,064,454	\$4,724,544	;	\$1,845,626	\$6,570,170	\$	4,724,544	\$1,845,626	\$	6,570,170	12%	15%	12%
30 DWR Bond Charge Exemption 31 CARE PPP Exemption 32 Exemption \$2,615,145 \$258,399 \$697,675 \$439,276 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$697,675 \$258,399 \$258,399 \$258,399 \$258,399	28			(1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -																
Samption   Sample	29	Other CARE Rate Benefits																		erall comme
Samption   Sample	30	DWR Bond Charge Exemption							\$2,615,145			\$2,615,145	\$	2 615 145			\$2,615,145			
California Solar Initiative 32 Exemption [3] 33 kWh Surcharge Exemption 34 BENEFITS 35 Indirect Costs 36 Indirect Costs 37 California Solar Initiative \$239,400 \$239,400 \$239,400 \$239,400 \$239,400 \$239,400 \$239,400 \$239,400 \$239,400 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,194 \$775,		* '						10 m		100011111111111111111111111111111111111	\$258 399		-		\$258,399					
33 kWh Surcharge Exemption       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,194       \$775,	$\overline{}$	·							ψ-100,270		Ψ200,099	Ψ001,010	٣	400,270	Ψ200,000		Ψοσί,σίο			
TOTAL - OTHER CARE RATE   \$4,069,015   \$258,399   \$4,327,414   \$4,069,015   \$258,399   \$4,327,414   \$4,069,015   \$258,399   \$4,327,414   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,015   \$4,069,01									\$239,400					239,400	100		\$239,400			
34     BENEFITS     \$4,069,015     \$258,399     \$4,327,414     \$4,069,015     \$258,399     \$4,327,414       35     Indirect Costs     \$36,610     \$10,326     \$46,936     \$36,610     \$10,326     \$46,936						or South		201	\$775,194			\$775,194	\$	775,194			\$775,194		14)	
35   \$36,610   \$10,326   \$46,936   \$ 36,610   \$ 10,326   \$ 46,936   \$ 36,610   \$ 10,326   \$ 46,936   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610   \$ 36,610		TOTAL - OTHER CARE RATE							¢ 4 000 045		¢250.200	¢4 207 44 4	_	4.060.045	¢ 250.200		¢4 207 44 4		915	
36 Indirect Costs \$36,610 \$10,326 \$46,936 \$36,610 \$10,326 \$46,936	-	BENEFIIS							\$4,069,015	104074	<b>⊅</b> ∠58,399	ֆ4,3∠1,414	*	4,069,015	a 258,399	410.55	\$4,327,414			
31	-	Indirect Costs							¢26 640		¢10 22el	¢ 46 006	ď	36 640	¢ 40.20cl	ď	46 026			
39 [1] Outrooch includes each accessisted with Contation Face, Other Outrooch and Mace Madia	37								<b>გა</b> ხ,ხ10		<b>⊅1∪,3∠</b> 6	\$40,93b	Ф	30,010	φ 10,326	Ф	40,936			

<sup>38 | 11</sup> Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.
39 | 21 There are no Measurement & Evaluation expenses for April 2009.
40 | 39 Based on CPUC D.08-12-004, SDG&E is to temporarily suspend 2009 CSI collections from ratepayers as the program is adequately funded to support 2009 incentive payments for those who participate in the program.
Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	1	J	K	L.	М	N	0	Р	Q	R
1			CARE Table 2 - Enrollment, Recertification, Attrition, & Penetration															
2			San Diego Gas & Electric															
3			January 2011															
4			Gross Enrollment Enrollment Enrollment															
5			Automatic Enrollment Total Net Total Estimated Penetration															
		Inter-																
6	2011	Utility <sup>1</sup>	Utility <sup>2</sup>	Leveraging <sup>3</sup>	One-e-App⁴	SB580	(B+C+D+E+F)		Sources <sup>5</sup>	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	0	1,011	79	0	0	1,090	368	6,843	8,301	7,051	15,352	5,309	10,043	2,992	296,430	358,328	82.7%
8																		
9																		
10																		
11																		
12																		
13																		
14																		
16										-		-	-	-	-			
17																		
18																		
19	Total for 2011	0	1,011	79	0	0	1.090	368	6,843	8,301	7,051	15,352	5,309	10,043	2,992			-
20			.,011				.,550	500	5,540	5,501	.,501	.5,002	0,505	10,040	,002	J		ļ

	А	В	С	D	E	F	G	Н	l I						
1		•		CARE Tab	le 3 - Standard Rand	om Verification Res	ults	•							
2		San Diego Gas & Electric													
3					January 2										
4 5	2011 January	Total CARE Population 296,430	Participants Requested to Verify 585	% of Population Total 0.20%	Participants Dropped (Due to no response) 3	Participants Dropped (Verified as Ineligible) 1	Total Dropped 4	% Dropped through Random Verification <sup>1</sup> 0.68%	% of Total Population Dropped 0.00%						
6	February														
7	March														
8	April														
	May														
10	June														
11	July														
12	August														
13	September														
14	October														
15	November														
16	December														
17	Total for 2011	296,430	585		3	1	4	0.68%							
18 19	<sup>[1]</sup> Verification results	are tied to the mo	onth initiated. Th	erefore, verificat	ion results may be pen	ding due to the time per	mitted for a partici	pant to respond							

20 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	Е	F	G								
1	CA	RE Table 4 -	CARE Self-C	ertification a	nd Self-Red	certification Applica	ations¹								
2		San Diego Gas & Electric													
3	January 2011														
4	Provided Received Approved Denied Completed Duplicates														
5 -	Total	9,977	16,582	15,352	405	396	429								
6 I	Percentage		166%	93%	2%	2%	3%								
7															
8	<sup>l</sup> Includes sub-met	ered customers.													
9 /	Any required corre	ctions/adjustmer	nts are reported l	herein and super	sede results r	eported in prior months a	and may reflect								
10	YTD adjustments.														

	Α	В	С	D	Е	F	G	Н	I	J						
1		CARE Table 5 - Enrollment by County														
2				San I	Diego Gas &	Electric										
3		January 2011														
4	Estimated Eligible Total Participants Penetration Rate															
5	County	Urban¹	Rural <sup>1</sup>	Total	Urban	Rural	Total	Urban	Rural	Total						
6	Orange County	15,931	0	15,931	13,727		13,727	86%		86%						
7	San Diego	324,254	18,143	342,397	270,683	12,020	282,703	83%	66%	83%						
8																
9	Total	340,185	18,143	358,328	284,410	12,020	296,430	83.6%	66.3%	82.7%						
10																
11																
12	Any required corrections	s/adiustments ar	e reported her	rein and super	sede results re	ported in prior r	months and ma	av reflect YTD	adistments.							

	Α	В	С	D	Е	F	G	H							
1		CARE Table 6 - Recertification Results													
2	San Diego Gas & Electric														
3	January 2011														
			<b>.</b>	0/ 6				0, 57, 1							
		TalalOADE	Participants	% of	Davidata a da	Davidada a sita	D	% of Total							
١.	2044	Total CARE	Requested	Population	Participants	Participants	Recertification	Population							
4	2011	Population	to Recertify	Total	Recertified	Dropped	Rate % (E/C)	Dropped (F/B)							
5	January         296,430         2,588         0.87%         173         6         6.68%         0.00%														
6	February														
7	March														
8	April														
9	May														
10	June														
11	July														
12	August														
13	September														
14	October														
15	November														
16	December														
17	Any required corrections	s/adjustments are	reported herein an	d supersede resul	ts reported in prior	months and may	reflect YTD adjistme	ents.							

	A	В	С	D	E	F	G	Н
1	CARE Table 7 - Ca	pitation Co	ntractor	s				<u>.                                    </u>
2	San Diego C	as & Elec	tric					
3	Janua	ry 2011						
4	Contractor Name			ctor Type			Year-to-Dat	
5		Private		WMDVBE	LIHEAP	Rural	Urban	Total
	AARP - Tax Aid		X					0
_	ACCESS TO INDEPENDENCE OF SAN DIEGO		X					0
	AFE	+	X					0
	ALPHA KAPPA ALPHA HEAD START Alpha of San Diego	+	X				<del>                                     </del>	0
	American Red Cross	_	X				162	162
_	Bayside Community Center	+	X				102	0
	Barrio Station	+	<del>  ^</del>				<del>                                     </del>	0
	BOYS AND GIRLS CLUBS	+	Х					0
_	CAMPESINOS UNIDOS, INC		X		Х		10	10
_	CASA FAMILIAR		X					0
17	CASH PLUS	Х					3	3
	CATHOLIC CHARITIES		Х				12	12
19	CHICANO FEDERATION		Х					0
20	CHILDREN'S INITIATIVE		Х				5	5
	CHULA VISTA COMMUNITY COLLABORATIVE		Х				2	2
	CITY HEIGHTS COMMUNITY DEVELOPMENT CORP		Х					0
	CITY OF SAN DIEGO - Clairemont Community Center		Х					0
	COMMUNITY ACTION PARTNERSHIP - Orange County	4	X		Х			0
_	COMMUNITY RESEARCH FOUNDATION		Х					0
	COMMUNITY RESOURCE CENTER							0
	CRISIS HOUSE		X				2	2
_	HARMONIUM	+	X				1	1 0
	HEAD START HEARTS AND HANDS TOGETHER	+	X				4	4
	HOME START 2009	+	×				7	7
	IRAQI COMMUNITY SOCIAL SERVICES	+	X					ó
	KURDISH HUMAN RIGHTS WATCH	1	X					0
_	LIBERTY TAX SERVICES	X	<u> </u>				4	4
_	MAAC PROJECT		Х		Х		23	23
36	MID CITY CHRISTIAN SERVICES 2009		Х	Х				0
37	MONTE VISTA HIGH SCHOOL COMMUNITY RESOURCE CENTER		Х					0
38	MOUNTAIN HEALTH & COMMUNITY SERVICES, INC.		Х					0
	NEIGHBORHOOD HEALTH CARE		Х				8	8
_	NEIGHBORHOOD HOUSE						5	5
_	NORTH COUNTY COMMUNITY SERVICES		Х					0
_	NORTH COUNTY LIFELINE		Х					0
	REBUILDING TOGETHER SAN DIEGO		X				1	1
	SALVATION ARMY	1	X					0
	SAN DIEGO FOOD BANK		X				1 00	0
	SAN DIEGO STATE UNIVERSITY - WIC SAN DIEGO YOUTH & COMMUNITY SERVICES	+	X				93	93
	SAN YSIDRO HEALTH CENTER	+	X				40	10
	SAY SAN DIEGO	+	X				10	0
	SCRIPPS HEALTH WIC	+	X				4	4
	SERVICENTRO SAN CLEMENTE, INC	X	<del>  ^</del>	<del>                                     </del>			8	8
_	SOUTH BAY COMMUNITY SERVICES	<del>  ``</del>	Х				<del>_</del>	0
_	SOUTHERN CALIFORNIA TRIBAL CHAIRMEN'S ASSOCIATION	1	X					0
_	TRINITY HOUSE	1	X					0
55	TURNING THE HEARTS	1	Х					0
	UNION OF PAN ASIA COMMUNITIES COUNSEL & TREATMENT		Х				2	2
	VETERN'S VILLAGE		Х				0	0
_	VISTA COMMUNITY SERVICES		Х					0
	YMCA YOUTH AND FAMILY SERVICES						2	2
_	Total Enrollments					0	368	368
61								
62	A							
υs	Any required corrections/adjustments are reported herein and supersede results re	eportea in prid	n months a	пи тау гепес	เบาบagus	inents.		

	Α	В	С	D	E	T F	G	Н							
1			CA	RE Table 8 - Partici	oants as of Montl	n-End									
2		San Diego Gas & Electric													
3				Januar	y 2011										
		Eligible Eligible													
4	2011	Gas and Electric	Gas Only	Electric Only	Total	Households	Penetration	% Change¹							
5	January	199,971	N/A	96,459	296,430	358,328	82.7%	1.02%							
	February														
7	March														
8	April														
9	May														
10	June														
_	July														
	August														
	September														
	October														
	November														
16	December														
17															
18	<sup>1</sup> Explain any monthly	variance of 5% or mor	e in the number of	participants.											
19	Any required correct	ions/adjustments are re	ported herein and	supersede results repo	ted in prior months	and may reflect YTD a	ndjustments.								

## **CERTIFICATE OF SERVICE**

I hereby certify that a copy of MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JANUARY 2011 has been electronically mailed to each party of record of the service list in A.08-05-022, A.08-05-024, A.08-05-025, and A.08-05-026. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States Mail with first-class postage prepaid.

Copies were also sent via Federal Express to Administrative Law Judge Kimberly Kim and Commissioner Michael R. Peevey.

Executed this 22<sup>nd</sup> day of February, 2011 at San Diego, California.

/s/ Jenifer Nicola Jenifer E. Nicola