CELLS WITH GRAY HIGHLIGHTING CONTAIN CONFIDENTIAL AND PROTECTED INFORMATION SUBMITTED PURSUANT TO D.06-06-066. APPENDIX 1

Pacific Gas and Electric Company Advice Letter 3609-E-A, Appendix A Project(s) Contribution to TREC Usage Cap1

Confidentiality Protected Under Decision 06-06-066 App.1, Item VII Renewable Resource Contracts Under RPS Program

Project Name/Facility Name	Shell Energy North America (US), L.P./Harvest Wind II Shell Energy North America (US), L.P./White Creek II Shell Energy North America (US), L.P./White Creek III
Project's facility status	Facility/facilities entered commercial operation on or after January 1, 2005

All facilities under contract with PG&E as REC only transactions	2010	2011	2012	2013		
RPS Goal/APT (GWh)	15,361	{Redacted}				
TREC usage cap (GWh)	3,840					
TREC deliveries from Project (GWh)	356	311	0	0		
FREC deliveries from Project (as a percentage of TREC cap)	9.3%	{Redacted}				
FREC deliveries from other facilities under contract (GWh) 2	2,363	4,100	2,716	3,068		
FREC deliveries from other facilities under contract (as a percentage of TREC cap) 2	61.5%	{Redacted}				
Total TREC deliveries including Project (GWh)	2,719	4,411	2,716	3,068		
Total TREC deliveries including Project (as a percentage of TREC cap) 2	70.8%	{Redacted}				
FREC headroom (exceeds cap) (GWh) 3	1,122	1				

TREC online facilities 4	2010	2011	2012	2013
TREC deliveries from online facilities (GWh) 2	2,060	3,411	1,353	695
Total TREC deliveries from online facilities (as a percentage of TREC cap) 2	53.7%	{Redacted}		

TREC not online facilities 5	2010	2011	2012	2013
TREC deliveries from not online facilities (GWh)	658	1,000	1,363	2,373
Total TREC deliveries from not online facilities (as a percentage of TREC cap)	17.1%	{Redacted}		

Footnotes:

- 1 Deliveries only shown for 2010 through 2013, as applicable TREC usage cap only applies to these years.
- 2 For contracts that have been redefined as REC-only contracts by Decision 10-03-021 (REC decision), estimated deliveries from January 1, 2010 to March 11, 2010 are excluded from the totals because prior to the effectiveness of the REC decision, they are counted as a bundled contract.
- 3 This table assumes that earmarked TRECs are used for compliance in the year they are delivered. PG&E reserves the right to apply TRECs toward any applicable cap in any year in which they are actually used for RPS compliance, including, if appropriate, the year in which they were earmarked. Such changes could alter the headroom calculations presented above. Additionally, TRECs above the cap in any year may be earmarked to prior years, or banked for future years.
- 4 Facilities delivering or contractually obligated to deliver to PG&E pursuant to executed contracts in which the facility was already online as of the execution date of its associated contract.
- 5 Facilities delivering or contractually obligated to deliver to PG&E pursuant to executed contracts in which the facility was not yet online as of the execution date of its associated contract.

ENTIRE TABLE IS CONSIDERED CONFIDENTIAL AND PROTECTED INFORMATION SUBMITTED PURSUANT TO D.06-06-066, APPENDIX 1

Pacific Gas and Electric Company

Advice Letter 3609-E-A, Appendix A Project(s) Green Attribute Price Comparison

Project Name/Facility Name Project's facility status	{Redacted}					
Comparison of Project vs facilities o	nline as of contract execution 1,	Comparison of Project vs facilities not online as of contract execution 2				
Project Name/Facility Name	Green Attribute Price (\$/MWh) 3	Project Name/Facility Name	Green Attribute Price (\$/MWh) 3			
{Redacted}	(Redacted)	{Redacted}	{Redacted}			
Footnotes: {Redacted}						

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Pacific Gas and Electric Company Workpapers Supporting Advice Letter 3609-E-A Detailed Project Information

		Detailed	TOJCCE II	illolliation				
					oer Contract PPA (I	t Quantity Provision in MWh)		
Project Name/Facility Name	Facility(s) Online/Not Online (at time of execution of contract)	Execution Date	CPUC Approval Date	Facility COD per PPA	2010	2011	2012	2013
Arlington Wind Power Project LLC*	Not Online	05/28/2008	11/21/2008	12/26/2008	193,778	239,999	240,657	239,999
El Dorado Solar (Sempra)*	Not Online	12/19/2008		01/1/2009	18,175	22,854	22,671	22,490
Barclays Bank PLC/Hay Canyon Wind	Online	01/15/2010		2/13/2009	250,000	250,000	0	0
Barclays Bank PLC/Nine Canyon Wind	Online	02/16/2010		05/1/2008	36,625	30,750	0	0
Blackspring Ridge IA Wind Project LP	Not Online	02/19/2010		12/31/2012	0	0	0	445,000
Blackspring Ridge IB Wind Project LP	Not Online	02/19/2010		12/31/2012	0	0	0	445,000
Halkirk I Wind Project LP	Not Online	02/19/2010		12/31/2011	0	0	362,462	484,000
Klondike III Wind Power, LLC*	Not Online	06/26/2007		11/1/2007	222,544	264,864	265,368	264,864
Klondike Wind Power IIIA, LLC and Bonneville Power Administration*	Online	08/11/2008	12/18/2008	Existing facility and expansion project were operational at time of contract execution.	193,803	265,000	265,726	265,000
Pacificorp (2010 portion)*	Online	09/15/2009	11/20/2009	8 facilities, all online as of contract execution	484,779	0	0	0
Pacificorp (2011 portion)	Online	09/15/2009		8 facilities, all online as of contract execution	0	655,000	0	0
Pacificorp (2012 portion)	Online	09/15/2009		8 facilities, all online as of contract execution	0	0	657,000	0
Powerex Corp.	Online	12/18/2009		Multiple facilities with online/not-online status unknown for each facility as of contract execution.	0	330,000	330,000	330,000
Puget Sound Energy, Inc.	Online	04/10/2009	10/15/2009	2 facilities, both online as of execution.	0	1,000,000	0	0
Shell Energy North America (US), L.P./White Creek (2010 portion)	Online	05/22/2009	12/3/2009	08/24/2007	52,000	0	0	0
Shell Energy North America (US), L.P./ White Creek (2011 portion)	Online	05/22/2009	12/3/2009	08/24/2007	0	52,000	0	0
Shell Energy North America (US), L.P./Big Horn	Online	05/22/2009	12/3/2009	02/1/2006	75,000	0	0	0

Shell Energy North America (US), L.P./Big Horn II	Online	12/22/2009		02/1/2006	96,678	0	0	0
Shell Energy North America (US), L.P./Combine Hills II	Online	12/22/2009		12/21/2009	161,791	163,000	0	0
Shell Energy North America (US), L.P./Wheat Field	Online	12/22/2009		4/1/2009	253,790	255,000	0	0
Shell Energy North America (US), L.P./Harvest Wind I	Online	01/29/2010		12/1/2009	74,000	74,000	0	0
Shell Energy North America (US), L.P./Harvest Wind II	Online	01/29/2010		12/1/2009	40,000	0	0	0
Shell Energy North America (US), L.P./White Creek II	Online	01/29/2010		08/24/2007	176,283	171,000	0	0
Shell Energy North America (US), L.P./White Creek III	Online	01/29/2010		08/24/2007	65,700	65,700	0	0
Sierra Pacific Industries	Online	09/23/2009		multiple facilities, all online as of contract execution	100,000	100,000	100,000	100,000
Solar Partners XII, LLC/ BrightSource III	Not Online	03/25/2008	09/24/2009	07/1/2014	0	0	0	0
Solar Partners XIV, LLC/BrightSource IV	Not Online	03/25/2008	09/24/2009	07/1/2015	0	0	0	0
TransAlta Corporation	Not Online	09/15/2009		03/31/2010	195,000	195,000	195,000	195,000
Vantage Wind Energy LLC	Not Online	08/17/2009	05/1/2010	10/4/2010	28,716	277,000	277,000	277,000

Notes:

Projects in bold are the subject of this advice letter.

*Indicates that for 2010, deliveries between January 1, 2010 and March 11, 2010 are not counted as TREC purchases and are therefore not included in this table.

Facility Status (for menu items only)

Facility/facilities entered commercial operation before January 1, 2005
Facility/facilities entered commercial operation on or after January 1, 2005

Facility/facilities not in commercial operation at the time the contract was signed

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