EXHIBIT A

PG&E'S CONSOLIDATED STATEMENTS OF INCOME AND BALANCE SHEETS

Pacific Gas and Electric Company CONSOLIDATED STATEMENTS OF INCOME (in millions)

	Year e	ended December	31,
	2010	2009	2008
Operating Revenues			
Electric	\$ 10,644	\$ 10,257 \$	10,738
Natural gas	3,196	3,142	3,890
Total operating revenues	13,840	13,399	14,628
Operating Expenses	a tala 2000 polo polo polo como da canada		201 <u>0</u> 200
Cost of electricity	3,898	3,711	4,425
Cost of natural gas	1,291	1,291	2,090
Operating and maintenance	4,432	4,343	4,197
Depreciation, amortization, and decommissioning	1,905	1,752	1,650
Total operating expenses	11,526	11,097	12,362
Operating Income	2,314	2,302	2,266
Interest income	9	33	91
Interest expense	(650)	(662)	(698)
Other income, net	22	59	28
Income Before Income Taxes	1,695	1,732	1,687
Income tax provision	574	482	488
Net Income	1,121	1,250	1,199
Preferred stock dividend requirement	14	14	14
Income Available for Common Stock	\$1,107	\$ <u>1,236</u>	1,185

Pacific Gas and Electric Company CONSOLIDATED BALANCE SHEETS (in millions)

Balance at Decen	nber 31,
2010	2009
\$ 51	\$ 334
563	633
	859
	671
1,105	1,109
856	751
599	427
152	114
	200
	138
190	235
5,362	5,471
33,508	30,481
11,382	10,697
1,384	1,888
46,274	43,066
(14,826)	(14,175)
31,448	28,891
5,846	5,522
	1,899
614	610
400	316
8,869	8,347
\$ 45,679	\$ 42,709
	2010 \$ 51 563 944 649 1,105 856 599 152 205 48 190 5,362 33,508 11,382 1,384 46,274 (14,826) 31,448 5,846 2,009 614 400 8,869

Pacific Gas and Electric Company CONSOLIDATED BALANCE SHEETS (in millions, except share amounts)

(in millions, except share amounts		
-	Balance at Decer	
	2010	2009
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 853	\$ 833
Long-term debt, classified as current	809	95
Energy recovery bonds, classified as current	404	386
Accounts payable		
Trade creditors	1,129	984
Disputed claims and customer refunds	745	773
Regulatory balancing accounts	256	281
Other	390	363
Interest payable	857	813
Income taxes payable	116	223
Deferred income taxes	118	334
Other	1,349	1,307
Total current liabilities	7,026	6,392
Noncurrent Liabilities		
Long-term debt	10,557	10,033
Energy recovery bonds	423	827
Regulatory liabilities	4,525	4,125
Pension and other postretirement benefits	2,174	1,717
Asset retirement obligations	1,586	1,593
Deferred income taxes	5,659	4,764
Other	2,008	2,073
Total noncurrent liabilities	26,932	25,132
Commitments and Contingencies (Note 15)	-7	
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809		
shares outstanding at December 31, 2010 and 2009	1,322	1,322
Additional paid-in capital	3,241	3,055
Reinvested earnings	7,095	6,704
Accumulated other comprehensive loss	(195)	(154)
Total shareholders' equity	11,721	11,185
	\$ 45,679	\$ 42,709
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	ψτυ,077	ψ τ2,109

EXHIBIT B

PG&E'S PRESENTLY EFFECTIVE ELECTRIC AND GAS RATES

RESIDENTIAL RATES

LINE		3/1/11 RATES	3/1/11 RATES	LINE
NO.		SUMMER	WINTER	NO.
NO.	*******		*****	NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12233	\$0.12233	7
8	TIER 2	\$0.13907	\$0.13907	8
9	TIER 3	\$0.29385	\$0.29385	9
10	TIER 4	\$0.40352	\$0.40352	10
11	TIER 5	\$0.40352	\$0.40352	11
	*******	*****	*****	
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
	TIER 3	\$0.09563	\$0.09563	17
17		\$0.09563	\$0.09563	18
17 18	TIER 4	20.02202	20.09202	10

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.31046		5
6	TIER 2	\$0.32718		6
7	TIER 3	\$0.48196		7
8	TIER 4	\$0.59163		8
9	TIER 5	\$0.59163		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.15311	\$0.10629	11
12	TIER 2	\$0.16983	\$0.12300	12
13	TIER 3	\$0.32461	\$0.27778	13
14	TIER 4	\$0.43428	\$0.38745	14
15	TIER 5	\$0.43428	\$0.38745	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08961	\$0.09385	17
18	TIER 2	\$0,10634	\$0.11058	18
19	TIER 3	\$0.26112	\$0.26536	19
20	TIER 4	\$0.37079	\$0.37503	20
20		\$0.01010	\$0.07000	
21	TIER 5	\$0.37079	\$0.37503	21
	*****	\$0.37079	\$0.37503	
22	schedule el-6	*****	******	22
22 23	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	22 23
22	schedule el-6	*****	******	22
22 23	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	22 23
22 23 24 25 26	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1	\$3.60 \$6.16 \$0.20776	\$3.60	22 23 24 25 26
22 23 24 25 26 27	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH)	\$3.60 \$6.16	\$3.60	22 23 24 25 26 27
22 23 24 25 26	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1	\$3.60 \$6.16 \$0.20776	\$3.60	22 23 24 25 26
22 23 24 25 26 27	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 1 TIER 2	\$3.60 \$6.16 \$0.20776 \$0.22023	\$3.60	22 23 24 25 26 27
22 23 24 25 26 27 28	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 2 TIER 3	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023	\$3.60	22 23 24 25 26 27 28
22 23 24 25 26 27 28 29	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 2 TIER 3 TIER 4	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023	\$3.60	22 23 24 25 26 27 28 29
22 23 24 25 26 27 28 29 30	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 3 TIER 4 TIER 5	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023	\$3.60	22 23 24 25 26 27 28 29 30
22 23 24 25 26 27 28 29 30 31	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH)	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023	\$3.60 \$6.16	22 23 24 25 26 27 28 29 30 31
22 23 24 25 26 27 28 29 30 31 32	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023	\$3.60 \$6.16 \$0.07082	22 23 24 25 26 27 28 29 30 31 32
22 23 24 25 26 27 28 29 30 31 32 33	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 1 TIER 2	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329	22 23 24 25 26 27 28 29 30 31 32 33
22 23 24 25 26 27 28 29 30 31 32 33 34	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 2 TIER 3	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.11470 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329 \$0.08329	22 23 24 25 26 27 28 29 30 31 32 33 34
22 23 24 25 26 27 28 29 30 31 32 33 34 35	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 2 TIER 3 TIER 4	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.11470 \$0.11470 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329 \$0.08329 \$0.08329 \$0.08329	22 23 24 25 26 27 28 29 30 31 32 33 34 35
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 2 TIER 3 TIER 4 TIER 3 TIER 4 TIER 5	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.11470 \$0.11470 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329 \$0.08329 \$0.08329 \$0.08329	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 OFF-PEAK ENERGY (\$/KWH)	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.11470 \$0.11470 \$0.11470 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329 \$0.08329 \$0.08329 \$0.08329 \$0.08329	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 OFF-PEAK ENERGY (\$/KWH) TIER 1	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.10223 \$0.11470 \$0.11470 \$0.11470 \$0.11470 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329 \$0.08329 \$0.08329 \$0.08329 \$0.08329 \$0.08329	22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	SCHEDULE EL-6 MINIMUM BILL (\$/MONTH) EL-6 METER CHARGE(\$/MONTH) ON-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 PART-PEAK ENERGY (\$/KWH) TIER 1 TIER 2 TIER 3 TIER 4 TIER 5 OFF-PEAK ENERGY (\$/KWH) TIER 1 TIER 1 TIER 1 TIER 2	\$3.60 \$6.16 \$0.20776 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.22023 \$0.10223 \$0.10223 \$0.11470 \$0.11470 \$0.11470 \$0.11470 \$0.11470	\$3.60 \$6.16 \$0.07082 \$0.08329 \$0.08329 \$0.08329 \$0.08329 \$0.08329 \$0.08329 \$0.08329	22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39

RESIDENTIAL RATES

		3/1/11	3/1/11	
LINE		RATES	RATES	LIN
NO.		SUMMER	WINTER	NO
	***************************************	******	******	
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31550	\$0.12294	6
7	TIER 2	\$0.31550	\$0.12294	7
8	TIER 3	\$0.47028	\$0.27772	8
9	TIER 4	\$0.57995	\$0.38739	9
10	TIER 5	\$0.57995	\$0.38739	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.09273	\$0.09598	12
13	TIER 2	\$0.09273	\$0.09598	13
14	TIER 3	\$0.24751	\$0.25076	14
15	TIER 4	\$0.35718	\$0.36043	15
16	TIER 5	\$0.35718	\$0.36043	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	17
	*************************	*******	****	
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
	*******	******	******	
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			2
28	TIER 1	\$0.12638	\$0.08092	28
29	TIER 2	\$0.12638	\$0.08092	29
30	TIER 3	\$0.28116	\$0.23570	30
31	TIER 4	\$0.39083	\$0.34537	3
32	TIER 5	\$0.39083	\$0.34537	3
	***************************************	******	******	
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34657	\$0.12209	6
7	TIER 2	\$0.34657	\$0.12209	7
8	TIER 3	\$0.50135	\$0.27687	8
9	TIER 4	\$0.61102	\$0.38654	9
10	TIER 5	\$0.61102	\$0.38654	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08826	\$0.09607	12
13	TIER 2	\$0.08826	\$0.09607	13
14	TIER 3	\$0.24304	\$0.25085	14
15	TIER 4	\$0.35271	\$0.36052	15
16	TIER 5	\$0.35271	\$0.36052	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	17
	*******	** *** ** *** *** *** *** *** *** *** *** *** *** *** *** ***	*****	
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
	******	*****	****	
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.30470		28
29	TIER 2	\$0.30470		29
30	TIER 3	\$0.45948		30
31	TIER 4	\$0.56915		31
32	TIER 5	\$0.56915		32
33	PART-PEAK ENERGY (\$/KWH)	\$5,666.16		33
34	TIER 1	\$0.11135	\$0.11123	34
35	TIER 2	\$0.11135	\$0.11123	35
36	TIER 3	\$0.26613	\$0.26601	36
37	TIER 4	\$0.37580	\$0.37568	37
38	TIER 5	\$0.37580	\$0.37568	38
38 39		φ υ. 37300	40.37300	
39 40	OFF-PEAK ENERGY (\$/KWH)	\$0.05294	\$0 0E10E	39 40
	TIER 1	\$0.05294 \$0.05294	\$0.06186 \$0.06186	40 41
41	TIER 2			41
42	TIER 3	\$0.14802 \$0.18853	\$0.14802	42
43		\$0.18853	\$0.18853	43
44		\$0.18853 \$0.01720	\$0.18853 \$0.01720	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	45

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
	*******	*****	****	
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30039		5
6	TIER 2	\$0.30039		6
7	TIER 3	\$0.45517		7
8	TIER 4	\$0.56484		8
9	TIER 5	\$0.56484		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10704	\$0.10740	11
12	TIER 2	\$0.10704	\$0.10740	12
13	TIER 3	\$0.26182	\$0.26218	13
14	TIER 4	\$0.37149	\$0.37185	14
15	TIER 5	\$0.37149	\$0.37185	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05995	\$0.06814	17
18	TIER 2	\$0.05995	\$0.06814	18
19	TIER 3	\$0.21473	\$0.22292	19
20	TIER 4	\$0.32440	\$0.33259	20
21	TIER 5	\$0.32440	\$0.33259	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	22

SMALL L&P RATES

LINE NO.	*******	3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19712	\$0.14747	4
F		*****	****	5
5	SCHEDULE A-1 TOU			5
6 7	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$9.00 \$13.50	\$9.00 \$13.50	6 7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22231		9
10 11	PART-PEAK OFF-PEAK ENERGY	\$0.19644 \$0.18101	\$0.15284 \$0.14179	10 11
	*******	******	****	
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	13
	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.44703		19
20 21	PART-PEAK OFF-PEAK ENERGY	\$0.20182 \$0.12183	\$0.16794 \$0.12503	20 21

22	SCHEDULE A-15	** *** ** ** *** ** *** ** ** ** ** **	** ** *** ** ** **	22
23	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	23
	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	24
25	ENERGY (\$/KWH)	\$0.19712	\$0.14747	25
	*************	*****	****	
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	27
28	ENERGY (\$/KWH)	\$0.13571	\$0.13571	28
	***************	*****	****	

MEDIUM L&P RATES

CHEDULE A-10 CUSTOMER CHARGE (\$/MONTH) MAXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE SECONDARY VOLTAGE PRIMARY VOLTAGE PRIMARY VOLTAGE	RATES SUMMER \$120.00 \$11.05 \$10.39 \$7.96 \$0.13666	RATES WINTER \$120.00 \$7.02 \$6.49 \$4.58	LINE NO. 1 2 3 4 5 6
CUSTOMER CHARGE (\$/MONTH) MAXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE ENERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$120.00 \$11.05 \$10.39 \$7.96	\$120.00 \$120.02 \$6.49	1 2 3 4 5 6
CUSTOMER CHARGE (\$/MONTH) MAXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE ENERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$11.05 \$10.39 \$7.96	\$7.02 \$6.49	2 3 4 5 6
CUSTOMER CHARGE (\$/MONTH) MAXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE ENERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$11.05 \$10.39 \$7.96	\$7.02 \$6.49	2 3 4 5 6
IAXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE NERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$11.05 \$10.39 \$7.96	\$7.02 \$6.49	3 4 5 6
SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE NERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$10.39 \$7.96	\$6.49	4 5 6
PRIMARY VOLTAGE TRANSMISSION VOLTAGE ENERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$10.39 \$7.96	\$6.49	5 6
TRANSMISSION VOLTAGE INERGY CHARGE (\$/KWH) SECONDARY VOLTAGE	\$7.96		6
NERGY CHARGE (\$/KWH) SECONDARY VOLTAGE		\$4.58	
SECONDARY VOLTAGE	\$0 13666		_
	\$0 13666		7
PRIMARY VOLTAGE	\$0.10000	\$0.10643	8
	\$0.13007	\$0.10142	9
TRANSMISSION VOLTAGE	\$0.11470	\$0.09101	10
*** ***	*****	****	
CHEDULE A-10 TOU			11
CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	12
IAXIMUM DEMAND CHARGE (\$/KW/MO)			13
SECONDARY VOLTAGE	\$11.05	\$7.02	14
PRIMARY VOLTAGE	\$10.39	\$6.49	15
TRANSMISSION VOLTAGE	\$7.96	\$4.58	16
NERGY CHARGE (\$/KWH)			17
ECONDARY			18
ON PEAK	\$0.15633		19
PARTIAL PEAK	\$0.13692	\$0.11110	20
OFF-PEAK	\$0.12536	\$0.10182	21
RIMARY			22
ON PEAK	\$0.14785		23
PARTIAL PEAK	\$0.13055	\$0.10513	24
OFF-PEAK	\$0.11982	\$0.09784	25
RANSMISSION			26
ON PEAK	\$0.13193		27
PARTIAL PEAK	\$0.11498	\$0.09457	28
OFF-PEAK	\$0.10487	\$0.08759	29
	CHEDULE A-10 TOU USTOMER CHARGE (\$/MONTH) AXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE PRIMARY VOLTAGE TRANSMISSION VOLTAGE NERGY CHARGE (\$/KWH) ECONDARY ON PEAK PARTIAL PEAK OFF-PEAK RIMARY ON PEAK PARTIAL PEAK OFF-PEAK RANSMISSION ON PEAK PARTIAL PEAK OFF-PEAK RANSMISSION ON PEAK PARTIAL PEAK OFF-PEAK	CHEDULE A-10 TOU USTOMER CHARGE (\$/MONTH) \$120.00 AXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE \$11.05 PRIMARY VOLTAGE \$10.39 TRANSMISSION VOLTAGE \$7.96 NERGY CHARGE (\$/KWH) ECONDARY ON PEAK \$0.15633 PARTIAL PEAK \$0.13692 OFF-PEAK \$0.13692 OFF-PEAK \$0.14785 PARTIAL PEAK \$0.14785 PARTIAL PEAK \$0.14785 PARTIAL PEAK \$0.14785 ON PEAK \$0.11982 RANSMISSION ON PEAK \$0.13193 PARTIAL PEAK \$0.11498 OFF-PEAK \$0.11498 OFF-PEAK \$0.10487	CHEDULE A-10 TOU USTOMER CHARGE (\$/MONTH) \$120.00 \$120.00 AXIMUM DEMAND CHARGE (\$/KW/MO) SECONDARY VOLTAGE \$11.05 \$7.02 PRIMARY VOLTAGE \$10.39 \$6.49 TRANSMISSION VOLTAGE \$7.96 \$4.58 NERGY CHARGE (\$/KWH) ECONDARY ON PEAK \$0.15633 PARTIAL PEAK \$0.13692 \$0.11110 OFF-PEAK \$0.13692 \$0.11110 OFF-PEAK \$0.12536 \$0.10182 RIMARY ON PEAK \$0.14785 PARTIAL PEAK \$0.13055 \$0.10513 OFF-PEAK \$0.11982 \$0.09784 RANSMISSION ON PEAK \$0.13193 PARTIAL PEAK \$0.13193 PARTIAL PEAK \$0.11498 \$0.09457

Exhibit B

E-19 FIRM RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	I
	******	******	*****	
1	SCHEDULE E-19 T FIRM			
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	
6	DEMAND CHARGE (\$/KW/MONTH)			
7	ON-PEAK	\$7.88		
8	PARTIAL PEAK	\$1.78	\$0.00	
9	MAXIMUM	\$6.24	\$6.24	
10	ENERGY CHARGE (\$/KWH)			
11	ON-PEAK	\$0.10854		
12	PARTIAL-PEAK	\$0.08958	\$0.08270	
13	OFF-PEAK	\$0.07824	\$0.07487	
	******	*****	****	
14	SCHEDULE E-19 P FIRM			
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	
	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	
	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	
24	DEMAND CHARGE (\$/KW/MONTH)			
25	ON-PEAK	\$10.86		
26	PARTIAL PEAK	\$2.51	\$0.92	
27	MAXIMUM	\$8.07	\$8.07	
28	ENERGY CHARGE (\$/KWH)			
29	ON-PEAK	\$0.14472		
30	PARTIAL-PEAK	\$0.10111	\$0.08873	
31	OFF-PEAK	\$0.08243	\$0.07920	
	AVERAGE RATE LIMIT (\$/KWH)	\$0.23657	φ0.07 <u>32</u> 0	
33	SCHEDULE E-19 S FIRM	*****	****	
	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	
	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	
36	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	
37	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	
38	DEMAND CHARGE (\$/KW/MONTH)			
39	ON-PEAK	\$12.11		
40	PARTIAL PEAK	\$2.81	\$1.22	
41	MAXIMUM	\$9.27	\$9.27	
42	ENERGY CHARGE (\$/KWH)			
43	ON-PEAK	\$0.14581		
	PARTIAL-PEAK	\$0.10333	\$0.09345	
44		\$0.08611	\$0.08372	
44 45	OFF-PEAK	\$0.00011	ψ0.0001 Z	

E-20 FIRM RATES

LINE		3/1/11 RATES	3/1/11 RATES	L
NO.		SUMMER	WINTER	N N
	***************************************	*****		
1	SCHEDULE E-20 T FIRM			
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,500.00	\$1,500.00	
3	DEMAND CHARGE (\$/KW/MONTH)			
4	ON-PEAK	\$9.55		
5	PARTIAL PEAK	\$2.14	\$0.00	
6	MAXIMUM	\$4.79	\$4.79	
7	ENERGY CHARGE (\$/KWH)			
8	ON-PEAK	\$0.10115		
9	PARTIAL-PÉAK	\$0.08356	\$0.07719	
10	OFF-PEAK	\$0.07307	\$0.06995	
	*******	*****	****	
11	SCHEDULE E-20 P FIRM			
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	
13	DEMAND CHARGE (\$/KW/MONTH)			
14	ON-PEAK	\$10.98		
15	PARTIAL PEAK	\$2.57	\$0.80	
16	MAXIMUM	\$7.95	\$7.95	
17	ENERGY CHARGE (\$/KWH)			
18	ON-PEAK	\$0.14160		
19	PARTIAL-PEAK	\$0.09939	\$0.08718	
20	OFF-PEAK	\$0.08128	\$0.07800	
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23094		
	*******	*****	****	
22	SCHEDULE E-20 S FIRM			
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	
24	DEMAND CHARGE (\$/KW/MONTH)			
25	ON-PEAK	\$11.79		
26	PARTIAL PEAK	\$2.65	\$1.21	
27	MAXIMUM	\$9.44	\$9.44	
28	ENERGY CHARGE (\$/KWH)			
29	ON-PEAK	\$0.13965		
30	PARTIAL-PEAK	\$0.09979	\$0.09056	
31	OFF-PEAK	\$0.08351	\$0.08125	
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23094		

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
	***************************************	*******	*****	
1	SCHEDULE E-37			1
_				_
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.02		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.75	\$4.09	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.24	\$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.00	\$3.52	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16525		11
12	PART-PEAK		\$0.08860	12
13	OFF-PEAK	\$0.07315	\$0.06676	13
	*****	******	*****	

STANDBY RATES

NO.	***************************************	SUMMER	WINTER	NO.
		*****	****	
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.95	\$0.95	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.81	\$0.81	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0,11100		5
6	PART-PEAK	\$0.09686	\$0.09175	6
7	OFF-PEAK	\$0.08844	\$0.08591	7
	*****************	*****	****	
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.73	\$2.73	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.32	\$2.32	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.29575		12
13	PART-PEAK	\$0,18106	\$0,15953	13
14	OFF-PEAK	\$0.13771	\$0.13543	14
	********	*****	****	
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.75	\$2.75	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.34	\$2.34	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.29655		19
20	PART-PEAK	\$0.18031	\$0.16005	20
21	OFF-PEAK	\$0.13646	\$0.13418	21
	*******	*****	*****	

STANDBY RATES

LINE NO.	*******	3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ((` < 50 kW)	\$11.90	\$11.90	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$57.32	\$57.32	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$851.00	\$851.00	26
	*************	******	****	

AGRICULTURAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.29	\$0.99	3
4	ENERGY CHARGE (\$/KWH)	\$0.21295	\$0.16833	4
	***************************************	******	*****	
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.75	\$0.76	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.37597		11
12	PART-PEAK		\$0.13905	12
13	OFF-PEAK	\$0.13608	\$0.11629	13
15	OFF-I LAR	\$0.13000	φ0.11020	10
	*********	******	*****	
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.77	\$0.79	18
19	ENERGY (\$/KWH)			19
20		¢0.25006		
	ON-PEAK	\$0.35096	#0 400 7 0	20
21	PART-PEAK	10 10000	\$0.13978	21
22	OFF-PEAK	\$0.13360	\$0.11697	22
	*****	******	*****	
				22
23	SCHEDULE AG-4A			23
	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.74	\$0.69	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.28712		29
30	PART-PEAK	+	\$0.13922	30
31	OFF-PEAK	\$0.13466	\$0.11667	31
51	OIT-I LAK	\$0.13400	\$0.11007	51
	********	*******	****	
32				30
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.82	\$1.40	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.22282		38
00		<i><i><i>v</i>oiLLvL</i></i>		50

39	PART-PEAK		\$0.12404	39
40	OFF-PEAK	\$0.11835	\$0.10656	40

PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF MARCH 1, 2011 AGRICULTURAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO,
110.	*******************************	*****	******	110.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$8.00	\$1.60	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.87	\$0.22	5
6	ENERGY CHARGE (\$/KWH)	\$0.18241	\$0.14463	6
	***************************************	******	******	
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.61		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$6.60	\$1.32	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.57	\$0.21	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.35625		16
17	PART-PEAK		\$0.12493	17
18	OFF-PEAK	\$0.13267	\$0.10637	18
	**************	*******	*****	
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.59		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$6.64	\$1.30	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.20	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.32831		28
29	PART-PEAK		\$0.12348	29
30	OFF-PEAK	\$0.12934	\$0.10514	30
	************	******	****	

AGRICULTURAL RATES

		3/1/11	3/1/11	
LINE		RATES	RATES	LINE
NO.	******	SUMMER	WINTER	NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.38	\$1.43	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.71	\$0.22	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21163		10
11	PART-PEAK	+	\$0.11962	11
12	OFF-PEAK	\$0.11966	\$0.10250	12
	0	<i>Q</i> 2.11000	<i>Q0110200</i>	12
	***************************************	******	*****	
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.23		18
19	PART-PEAK	\$1.57	\$0.35	19
20	MAXIMUM	\$3.20	\$1.55	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.93	\$0.19	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.53	\$1.45	22
23	ENERGY CHARGE (\$/KWH)	* • • • • • •		23
24	ON-PEAK	\$0.19328		24
25	PART-PEAK	\$0.11853	\$0.10065	25
26	OFF-PEAK	\$0.09222	\$0.08902	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.02		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	¥1,0L		32
33	SECONDARY VOLTAGE	\$10.75	\$4.09	33
33 34	PRIMARY VOLTAGE DISCOUNT	\$1,24	\$4.09 \$0.14	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$8.00	\$3.52	35
20				20
36	ENERGY CHARGE (\$/KWH)	0 40505		36
37	ON-PEAK	\$0.16525	#0.00000	37
38	PART-PEAK	¢0.07045	\$0.08860	38
39	OFF-PEAK	\$0.07315	\$0.06676	39
	******	******	****	

AGRICULTURAL RATES

LINE NO.	*******	3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$11.74		6
7	PART-PEAK	\$2.44	\$0.60	7
8	MAXIMUM	\$4.58	\$3.06	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.76	\$0.17	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.77	\$2.23	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12216		12
13	PART-PEAK	\$0.08562	\$0.07609	13
14	OFF-PEAK	\$0.07200	\$0.06989	14
	******************	** *** ** ** *** ** *** *** *** *** *** ***	** ** *** ** ** **	
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.64		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$3.52	\$0.00	20
21	PRIMARY	\$2.94	\$0.00	21
22	TRANSMISSION	\$1.55	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12022		24
25	PART-PEAK	\$0.09377	\$0.09618	25
26	OFF-PEAK	\$0.04809	\$0.04809	26
	***************************************	******	******	

STREETLIGHTING RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
	***************************************	******	****	
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	2
	************	*****	*****	
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	4
	***************************************	****	****	
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	7
	***************************************	*****	****	
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13006	\$0.13006	9
	***************************************	*******	****	

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes of	nly. The actual rates, v	hen approved by the			1	
CPUC, can be different. These rates are for transportation servic cost of natural gas. PG&E Co. will not accept responsibility for	e only and exclude the	commodity	t.			
	<u>,</u>					1
		Average Rate		% Chg from Nov	Average Rate	% Chg from Nov
Rate Schedules	11/1/2010 (1)	No PPP	1/1/2011 (1)	2010	No PPP	2010
Residential (G-1, GM, GS, GT)					-	
Transportation Charge (\$/Therm)	~~		~~			
Tier 1 Tier 2	\$0.44411 \$0.71057	\$0.57322	\$0.43232 \$0.69171	-2.65% -2.65%	\$0.54915	-4% Avg. Summer (Apr-Oct)
Average Rate from RTP	\$0.71057	\$0,54838	20.09171	-2.05%	\$0.51469 \$0.53095	-3% Avg. Winter (Jan-Mar, Nov-Dec) -3% Avg. Annual
Residential Natural Gas Vehicle (G1-NGV)		80.34030			30.33093	-5% Avg. Annual
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$0.19705		\$0.18216	-7.55%		
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.29985	\$0.35008	\$0.29032	-3.18%	\$0.34253	-2% Avg. Summer
Summer (Excess)	\$0.10553		\$0.10947	3.73%	66.37.395	20/ 10/00/00/00/00/00/00/00/00/00/00/00/00/0
Winter (1st 4,000) Winter (Excess)	\$0.36817 \$0.12957	20.27.29.2	\$0.35524 \$0.13395	-3.51% 3.38%	\$0.36280	-3% Avg. Winter
winer (Excess)	30.12937	\$0,36297	30.13393	3.38%	\$0.35397	-2% Avg. Annual
Large Commerciai (G-NR2)						
Customer Charge (\$/Day)	\$4.95518		\$4.95518	0.00%		
Transportation Charge (\$/Therm)						_
Summer (1st 4,000)	\$0.29985	\$0.13065	\$0.29032	-3.18%	\$0.13316	2% Avg. Summer
Summer (Excess)	\$0.10553		\$0.10947	3.73%		Wint Immuniki Store Skinimuli ki soka daliki
Winter (1st 4,000)	\$0.36817	\$0,18625	\$0.35524	-3.51%	\$0,15903	2% Avg. Winter
Winter (Excess)	\$0.12957	\$0.14131	\$0.13395	3.38%	\$0.14393	2% Avg. Annual
Residential Transport-Only (G-CT)						-
Transportation Charge (\$/Therm)						
Tier 1	\$0.44411		\$0.43232	-2.65%		
Tier 2	\$0.71057		\$0.69171	-2.65%		
Small Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm) Summer (1st 4,000)	\$0.29985		\$0.29032	-3.18%		
Summer (1st 4,000) Summer (Excess)	\$0.10553		\$0.10947	-3.18%		
Winter (1st 4,000)	\$0.36817		\$0.35524	-3.51%		
Winter (Excess)	\$0.12957		\$0.13395	3.38%		
Large Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$0.29985		\$0.29032	-3.18%		
Summer (Excess) Winter (1st 4.000)	\$0.10553		\$0.10947	3.73%		
Winter (1st 4,000) Winter (Excess)	\$0.36817 \$0.12957		\$0.35524 \$0.13395	-3.51% 3.38%		
G-PPP CORE CUSTOMERS						
Residential Non-Care	0.07664		\$0.08400	9.60%		
Residentail CARE	0.05332		\$0.05959	11.76%		
Small Commercial	0.04875		\$0.05078	4.16%		
Large Commercial	\$0.08352		\$0.09366	12.14%		

3/22/2011 12:15 PM

Comparison of Transportation Rate Changes

he forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the PUC, can be different. These rates are for transportation service only and exclude the commodity ost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.						
		Average Rate	1/1/2011 ⁽¹⁾	% Chg from Nov 2010	Average Rate	% Cl from N 201(
ate Schedules	11/1/2010 (1)	No PPP	1/1/2011	2010	No PPP	2010
dustrial (G-NT)						
Customer Access Charge (\$/Day)						
0 to 5,000 therms	\$2.03342		\$2.03342	0.0%		
5,001 to 10,000 therms	\$6.05688		\$6.05688	0.0%		
10,001 to 50,000 therms	\$11.27310		\$11.27310	0.0%		
50,001 to 200,000 therms	\$14.79485		\$14.79485	0.0%		
200,001 to 1,000,000 therms	\$21.46586		\$21.46586	0.0%		
1,000,001 therms and above	\$182.08603		\$182.08603	0.0%		
Transportation Charge (\$/Therm)						
Backbone	0.00491	\$0.00706	0.00587	19.55%	\$0.00802	1
Transmission	\$0.02630	\$0.02844	\$0.02785	5.89%	\$0.03000	
The state of the state	80.14//0	20.11020	00 14470	1.2.49/	80 11767	
Distribution (Summer) Tier 1	\$0.14660	\$0.11958	\$0.14478	-1.24%	\$0.11757	
Distribution (Summer) Tier 2	\$0.10165		\$0.09959	-2.03%		
Distribution (Summer) Tier 3	\$0.09247		\$0.09036	-2.28%		
Distribution (Summer) Tier 4	\$0.08529		\$0.08314	-2.53%		
Distribution (Summer) Tier 5	\$0.02630		\$0.02785	5.89%		
Distribution (Winter) Tier 1	\$0.18999		\$0.18841	-0.83%		
Distribution (Winter) Tier 2	\$0.12932		\$0.12741	-0.85%		
Distribution (Winter) Tier 3	\$0.11692		\$0.11494	-1.69%		
Distribution (Winter) Tier 4	\$0.10723		\$0.10520	-1.89%		
Distribution (Winter) Tier 5	\$0.02630		\$0.02785	5.89%		
PPP Noncore Customers						
Backbone/Transmission	\$0.03298		\$0.03489	5.79%		
Distribution	\$0.04106		\$0.04314	5.07%		
ectric Generation G-EG Transportation Charge:						
Backbone Transportation Charge (\$/therm)	0.00612	\$0.00706	0.00701	14.54%	\$0.00795	
Backbone transponation Charge (setterna)	0.00012	3020110101	0.00701	14.5470	30.00795	
Distribution/Transmission Charge (\$/Therm)	\$0.02155	\$0.02249	\$0.02326	7.94%	\$0.02420	
nolesale G-WSL Customer Access Charge (\$/Day)						
Palo Alto	\$161.58016		\$161.58016	0.00%		
Coalinga	\$48.46126		\$48.46126	0.00%		
West Coast Gas-Mather	\$25.72603		\$25.72603	0.00%		
West Coast Gas - Castle	\$28,15101		\$28.15101	0.00%		
Island Energy	\$32.83430		\$32.83430	0.00%		
Alpine Natural Gas	\$10.95715		\$10.95715	0.00%		
Transportation Charge (\$/Therm)		20. A. A. A. A	00 0000-	0.000/		
Palo Alto	\$0.01880	\$0.02054	\$0.02053	9.20%	\$0.02227	
Coalinga	\$0.01880	\$0.02726	\$0.02053	9.20%	\$0.02899	
West Coast Gas - Mather (Transmission)	\$0.01880	\$0.02815	\$0.02053	9.20%	\$0.02988	
West Coast Gas - Mather (Distribution)	\$0.09778	\$0.10713	\$0.11241	14.96%	\$0.12176	
West Coast Gas - Castle (Distribution)	\$0.07893	\$0.10924	\$0.08992	13.92%	\$0.12023	1
Island Energy	\$0.01880	\$0.04790	\$0.02053	9.20%	\$0.04963	
Alpine Natural Gas	\$0.01880	\$0.02808	\$0.02053	9.20%	\$0.02981	

3/22/2011 12:15 PM

Comparison of Transportation Rate Changes

keys of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document. Rate Schedules 11/1/2010 (1) Average Rate No PPP % Chg from Nov 2010 % Chg No PPP % Chg No PPP % Chg from Nov 2010 % Chg No PPP % Chg No PPP % Chg Z010 % Chg No PPP % Chg Z010 % Chg No PPP % Chg Z010 % Chg Yo Chg % Chg Yo Chg % Verage Rate No PPP % Chg Z010 % Chg Z1 % Chg Z010 % S0.000 % S0.000	The forecast rates provided herein are for discussion purposes CPUC, can be different. These rates are for transportation ser						
Rate Schedules 11/1/2010 (1) Average Rate From No Average Rate From No No PPP 2010 Natural Gas Vehicle - Uncompressed (G-NGV1) S0.44121 S0.44121 S0.44121 0.00% Transportation Charge (S/Day) S0.06038 \$01.06001 S0.04302 -28.75% \$0.10929 4 Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (S/Day) \$0.00 \$0.000 \$0.00% \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Charge (S/Day) \$0.0000 therms \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (S/Day) \$0.0000 therms \$1.27310 \$0.0% \$1.27110 \$0.0% \$1.27310 \$0.0% \$0.001 to 5.0000 therms \$1.127310 \$0.0% \$1.27455 \$1.479485 \$1.479485 \$1.479485 \$0.0% \$0.001 to 5.0000 therms \$1.274745 \$0.00212 \$.50 \$0.01727 \$2.03342 \$0.0% \$0.02247 \$2.000,01 therms and above \$1.27474 \$0.0050 \$0.01757 \$2.0000				t.			
Rate Schedules 11/1/2010 (1) Average Rate No PPP From No Average Rate No PPP From No No PPP 2010 Natural Gas Vehicle - Uncompressed (G-NGV1) S0.44121 S0.44121 S0.44121 0.00% Transportation Charge (S/Day) S0.00038 \$01.104001 S0.04302 -28.75% S0.10929 4 Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (S/Day) S0.00 S0.00 0.00% 5 S1.3752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) S1.34466 \$1.38800 \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) S1.37465 \$1.37710 0.0% \$1.3710 0.0% Subtomer Access Charge (S/Day) S0.000 therms \$1.127310 S1.479485 \$0.4179485 \$0.4179485 \$0.0% \$0.0000 therms \$0.0000 therms \$1.12741 \$0.0% \$0.017747 \$0.02212 \$7.5% \$0.011757 \$1.27845 \$0.0959 \$2.03342 \$0.0061 \$0.0000 therms \$0.017747 \$0.00212 \$8.75% \$0.011757 \$1.5% \$0.0							
Rate Schedules 11/12010 (1) No PPP 1/1/2011 (0) No PPP 2010 No PPP 2010 Natural Gas Vehicle - Uncompressed (G-NGV1) \$0.44121 \$0.44121 \$0.04302 -28.75% \$0.10929 4 Natural Gas Vehicle - Compressed (G-NGV2) \$0.06038 \$010500 \$0.04302 -28.75% \$0.10929 4 Natural Gas Vehicle - Compressed (G-NGV2) \$0.00 \$0.00 \$0.00% \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) \$1.34466 \$1.38800 \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) \$1.27245 -5.37% \$1.33752 -4 Nutral Gas Vehicle - Uncompressed (G-NGV4) \$2.03342 \$2.0342 0.0% \$1.27310 0.0% \$2.00001 to 1.0000 therms \$1.27310 0.0% \$2.000001 to 1.0000 therms \$2.14586 \$0.0% \$1.27471 \$0.0000 \$0.001 \$0.0000 therms \$2.145866 \$0.0% \$0.017747 \$0.02212 \$7.5% \$0.01757 \$2.000010 therms and above \$1.27474 \$							
Rate Schedules 11/1/2010 (1) No PPP 1/1/2011 (1) No PPP 2010 No PPP 2010 Natural Gas Vehicle - Uncompressed (G-NGV1) Customer Charge (5/Day) S0.44121 S0.44121 S0.44121 0.00% Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (5/Day) S0.000 S0.000 S0.04302 -28.75% S0.10927 4 Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (5/Day) S0.00 S0.00 0.00% S1.27245 -5.37% S1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (5/Day) S0.00 S0.00 0.00% Customer Access Charge (5/Day) S0.000 S1.27245 -5.37% S1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (5/Day) 0.05,000 therms S1.127310 0.0% S1.27310 0.0% S1.27310 0.0% S1.27310 0.0% S1.27310 0.0% S0.0010 to 1,000,000 therms S1.127310 0.0% S0.02427 S S0.02427 S S0.02427 S S0.02427 S S0.02427 S							% Chg
Natural Gas Vehicle - Uncompressed (G-NGV1) Customer Charge (5/Day) S0.44121 S0.44121 S0.44121 S0.44121 Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (5/Day) S0.06038 \$010500 S0.04302 -28.75% \$0.10929 4 Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (5/Day) S0.00 \$0.00 \$0.00% S1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (5/Day) \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (5/Day) \$1.27310 \$1.27210 \$0.% 0 to 5.000 thems \$2.03342 \$2.03342 \$0.0% \$0.0010 \$0.0000 thems \$1.27310 \$0.% \$0.0% \$0.001 to 50.000 thems \$21.4586 \$1.479485 \$1.4.79485 \$1.4.79485 \$1.4.79485 \$0.0% \$0.0% \$0.001 to 50.000 thems \$21.46586 \$0.0% \$0.02427 \$2 10.000.001 thems and above \$182.08603 \$10.7747 \$0.02212 \$0.75% \$0.02427 \$2 Distribution (Summer) Tier 1 <td< th=""><th></th><th></th><th></th><th>1/1/2011 (1)</th><th></th><th></th><th></th></td<>				1/1/2011 (1)			
Customer Charge (\$/Day) \$0,44121 \$0,44121 \$0,006 Transportation Charge (\$/Therm) \$0,06038 \$0,10500 \$0,04302 -28.75% \$0,10929 4 Natural Gas Vehicle - Compressed (G-NGV2) Customer Charge (\$/Day) \$0,00 \$0,00 \$0,00 \$0,00% Transportation Charge (\$/Therm) \$1,34466 \$1,38800 \$1,27245 -5.37% \$1,33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (\$/Day) \$0 \$1,27245 -5.37% \$1,33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (\$/Day) \$0 \$1,27310 \$1,27310 \$0,00% \$5,001 to 10,000 therms \$2,03342 \$0,0% \$0,00% \$2,00342 \$2,00342 \$0,0% \$2,00342 \$0,0% \$2,0044 \$0,00% \$2,0044 \$0,0% \$2,0044 \$0,00% \$2,0044 \$0,00% \$2,0044 \$0,00% \$2,0044 \$0,00% \$2,0044 \$0,00% \$2,0044 \$0,00212 \$0,00% \$2,0044 \$0,00212 \$0,006 \$0,011757 \$2,00001 \$2,00001 to 10,00000 therms<		11/1/2010 (1)	No PPP	1/1/2011	2010	No PPP	2010
Transportation Charge (\$/Therm) \$0.06038 \$0.10500 \$0.04302 -28.75% \$0.10929 4 Natural Cas Vehicle - Compressed (G-NGV2) Customer Charge (\$/Day) \$0.00 \$0.00 \$0.00 \$0.00% Transportation Charge (\$/Therm) \$1.34466 \$1.398007 \$1.27245 -5.37% \$1.33752 -4 Natural Cas Vehicle - Uncompressed (G-NGV4) \$1.27245 -5.37% \$1.33752 -4 Customer Access Charge (\$/Day) \$0.00 \$1.34466 \$1.398007 \$1.27245 -5.37% \$1.33752 -4 Natural Cas Vehicle - Uncompressed (G-NGV4) \$2.03342 \$2.03342 \$0.00% \$1.27310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.127310 \$1.000.00% \$1.82.08603 \$1.82.08603 \$0.0001 \$1.000.00% \$1.20000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.200000 \$1.2000000 \$1.2000000 \$1.2000000 \$1.2000000 <td></td> <td>60 44303</td> <td></td> <td>60 11101</td> <td>0.000/</td> <td></td> <td></td>		60 44303		60 11101	0.000/		
Natural Gas Vehicle - Compressed (G-NGV2) S0.00 S0.00 0.00% Transportation Charge (\$/Day) S1.34466 \$1.38800 \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) S1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) S1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) S1.27310 S1.27310 0.0% \$0 to 5000 therms \$2.03342 \$2.03342 0.0% S1.127310 0.0% \$0.001 to 10,000 0therms \$11.27310 \$11.27310 0.0% S1.127345 0.0% \$0.001 to 200,000 therms \$14.79485 \$14.79485 0.0% S1.479485 0.0% \$1,000,001 therms and above \$182.08603 \$182.08603 0.0% S0.02212 8.75% \$0.02427 8 Distribution (Summer) Tier 1 \$0.14660 \$0.11958 \$0.014478 -1.24% \$0.11757 -7 Distribution (Summer) Tier 1 \$0.02247 \$0.00212 \$0.02212 \$0.75	Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Customer Charge (\$/Day) \$0.00 \$0.00 \$0.00 Transportation Charge (\$/Therm) \$1.34466 \$1.38809 \$1.27245 -5.37% \$1.33752 -4 Nataral Gas Vehicle - Uncompressed (G-NGV4) \$2.03342 \$2.03342 \$0.0% O to 5,000 therms \$5.05688 \$6.05688 \$6.05688 \$0.0% \$5.001 to 10.000 therms \$11.27310 \$0.0% \$5.000 \$0.0% \$5.001 to 10.000 therms \$11.27310 \$0.0% \$5.000 \$5.000 \$5.001 to 10.00,000 therms \$11.27310 \$0.0% \$5.0002 \$5.0002 \$5.0002 \$5.0002034 \$5.0020234 \$5.002	Transportation Charge (\$/Therm)	\$0.06038	\$0,10500	\$0.04302	-28.75%	\$0.10929	4%
Transportation Charge (\$/Therm) \$1.34466 \$1.38809 \$1.27245 -5.37% \$1.33752 -4 Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (\$/Day) \$2.03342 \$2.03342 0.0% 0 to 5,000 therms \$5.05688 \$6.05688 0.0% 10,001 to 10,000 therms \$11.27310 \$11.27310 0.0% \$200,010 therms \$11.27310 \$11.27310 0.0% \$200,010 to 10,000,000 therms \$11.27310 \$11.27310 0.0% \$200,010 to 10,000,000 therms \$12.146586 \$21.46586 \$21.46586 \$0.02427 \$8 1,000,001 to 1,000,000 therms \$0.02034 \$0.02749 \$0.02212 \$8.75% \$0.02427 \$8 Distribution (Summer) Tier 1 \$0.14660 \$0.11958 \$0.14478 +1.24% \$0.1757 -7 Distribution (Summer) Tier 2 \$0.00247 \$0.00364 -2.28% \$0.00364 -2.28% \$0.0212 \$8.75% \$0.0212 \$8.75% \$0.0212 \$8.75% Distribution (Summer) Tier 4 \$0.02034 \$0.02212 \$8.75% \$0.0212 \$8.75% \$0.02212 \$8.75%	Natural Gas Vehicle - Compressed (G-NGV2)						
Natural Gas Vehicle - Uncompressed (G-NGV4) Customer Access Charge (\$/Day) 0 to 5,000 therms 5,001 to 10,000 therms 5,001 to 200,000 therms S11,27310 S0,001 to 1,000,000 therms S182,08603 0.0% Transportation Charge (\$/Them)) Transmission S0.02034 \$0.0212 \$.75% S0.02427 Distribution (Summer) Tier 1 Distribution (Summer) Tier 2 S0.02034 \$0.0212 \$0.09036 -2.28% Distribution (Summer) Tier 4 S0.02034 \$0.02212 \$0.02034 \$0.02212 \$0.03036 \$0.02212 \$0.0304 \$0.02212	Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
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Distribution (Summer) Tier 2 \$0.10165 \$0.09959 -2.03% Distribution (Summer) Tier 3 \$0.09247 \$0.09056 -2.28% Distribution (Summer) Tier 4 \$0.08314 -2.53% Distribution (Summer) Tier 5 \$0.02034 \$0.0212 8.75% Distribution (Winter) Tier 1 \$0.18999 \$0.18841 -0.83% Distribution (Winter) Tier 2 \$0.12932 \$0.12741 -1.47% Distribution (Winter) Tier 3 \$0.10723 \$0.10520 -1.69% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 8.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Transmission	\$0.02034	\$0,02249	\$0.02212	8.75%	\$0.02427	8%
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Distribution (Summer) Tier 4 \$0.08529 \$0.08314 -2.53% Distribution (Summer) Tier 5 \$0.02034 \$0.02212 8.75% Distribution (Winter) Tier 1 \$0.18999 \$0.18841 -0.83% Distribution (Winter) Tier 2 \$0.12932 \$0.12741 -1.47% Distribution (Winter) Tier 3 \$0.11692 \$0.1144 -1.69% Distribution (Winter) Tier 4 \$0.00234 \$0.0520 -1.89% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 8.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Summer) Tier 2	\$0.10165		\$0.09959	-2.03%	-	
Distribution (Summer) Tier 5 \$0.02034 \$0.02212 \$.75% Distribution (Winter) Tier 1 \$0.18999 \$0.18841 -0.83% Distribution (Winter) Tier 2 \$0.12932 \$0.12741 -1.47% Distribution (Winter) Tier 3 \$0.11692 \$0.1144 -1.69% Distribution (Winter) Tier 4 \$0.02034 \$0.0520 -1.89% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 \$.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Summer) Tier 3	\$0.09247		\$0.09036	-2.28%		
Distribution (Winter) Tier 1 \$0.18999 \$0.18841 -0.83% Distribution (Winter) Tier 2 \$0.12932 \$0.12741 -1.47% Distribution (Winter) Tier 3 \$0.11692 \$0.11494 -1.69% Distribution (Winter) Tier 4 \$0.10723 \$0.02024 -1.89% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 8.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Summer) Tier 4	\$0.08529		\$0.08314	-2.53%		
Distribution (Winter) Tier 2 \$0.12932 \$0.12741 -1.47% Distribution (Winter) Tier 3 \$0.11692 \$0.1144 -1.69% Distribution (Winter) Tier 4 \$0.1023 \$0.0520 -1.89% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 8.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Summer) Tier 5	\$0.02034		\$0.02212	8.75%		
Distribution (Winter) Tier 3 \$0.11692 \$0.11494 -1.69% Distribution (Winter) Tier 4 \$0.10723 \$0.10520 -1.89% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 8.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Winter) Tier 1	\$0.18999		\$0.18841	-0.83%		
Distribution (Winter) Tier 4 \$0.10723 \$0.10520 -1.89% Distribution (Winter) Tier 5 \$0.02034 \$0.02212 8.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Winter) Tier 2	\$0.12932		\$0.12741	-1.47%		
Distribution (Winter) Tier 5 \$0.02034 \$0.02212 \$.75% Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Winter) Tier 3	\$0.11692		\$0.11494	-1.69%		
Liquefied Natrual Gas (G-LNG) \$0.15966 \$0.16144 1.11%	Distribution (Winter) Tier 4	\$0.10723		\$0.10520	-1.89%		
	Distribution (Winter) Tier 5	\$0.02034		\$0.02212	8.75%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas \$0.02579 \$0.02674 3.68%	Liquefied Natrual Gas (G-LNG)	\$0.15966		\$0.16144	1.11%		
	G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.02579		\$0.02674	3.68%		

Implementation of the removal of WGSP from residential rates AL 3159-G

2) Implementation of 2011 AGT and Gas Accord IV escalation of LT 2% plus line 406 adder AL 3165-GA/AL 3179-G

EXHIBIT C

PG&E'S 2009 RECORDED REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN FOR ELECTRIC AND GAS DEPARTMENTS

PACIFIC GAS AND ELECTRIC COMPANY ALL OPERATING DEPARTMENTS REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN YEAR 2009 RECORDED ADJUSTED FOR RATEMAKING (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,095,743	3,273,991	13,369,734
2 3	Operation Expenses Maintenance Expenses	6,117,502 611,429	2,192,173 168,158	8,309,675 779,586
4	Depreciation Expense	917,938	317,514	1,235,452
5	Amortization & Depletion of Utility Plant	123,406	29,663	153,069
6	Regulatory Debits and Credits	125,700	20,000	195,773
7	Taxes Other Than Income Taxes	277,589	80,047	357,636
8	Income Taxes	472,953	130,386	603,339
9	Gains from Disposition of Utilty Plant	(448)	0	(448)
10	Subtotal	8,716,142	2,917,941	11,634,082
11	Operating Income	1,379,601	356,051	1,735,652
12	Weighted Average Rate Base	15,694,208	4,316,216	20,010,424
13	Rate of Return	8.79%	8.25%	8.67%

EXHIBIT D

PG&E'S MAILING LIST FOR SERVICE OF NOTICE OF APPLICATION IN ACCORDANCE WITH RULE 3.2(b)-(d)

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California Office of Attorney General 1300 I St Ste 1101 Sacramento, CA 95814

and

Department of General Services Office of Buildings & Grounds 505 Van Ness Avenue, Room 2012 San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Hercules
Albany	Corcoran	Hillsborough
•		Hollister
Amador City	Corning Corte Madera	
American Canyon		Hughson
Anderson	Cotati	Huron
Angels	Cupertino	Ione
Antioch	Daly City	Isleton
Arcata	Danville	Jackson
Arroyo Grande	Davis	Kerman
Arvin	Del Rey Oakes	King City
Atascadero	Dinuba	Kingsburg
Atherton	Dixon	Lafayette
Atwater	Dos Palos	Lakeport
Auburn	Dublin	Larkspur
Avenal	East Palo Alto	Lathrop
Bakersfield	El Cerrito	Lemoore
Barstow	Emeryville	Lincoln
Belmont	Escalon	Live Oak
Belvedere	Eureka	Livermore
Benicia	Fairfax	Livingston
Berkeley	Fairfield	Lodi
Biggs	Ferndale	Lompoc
Blue Lake	Firebaugh	Loomis
Brentwood	Folsom	Los Altos
Brisbane	Fort Bragg	Los Altos Hills
Buellton	Fortuna	Los Banos
Burlingame	Foster City	Los Gatos
Calistoga	Fowler	Madera
Campbell	Fremont	Manteca
-	Fresno	
Capitola Carmel	Galt	Maricopa Marina
_		
Cleres	Gilroy	Martinez
Chico	Gonzales	Marysville
Chowchilla	Grass Valley	McFarland
Citrus Heights	Greenfield	Mendota
Clayton	Gridley	Menlo Park
Clearlake	Grover Beach	Merced
Cloverdale	Guadalupe	Mill Valley
Clovis	Gustine	Millbrae
Coalinga	Half Moon Bay	Milpitas
Colfax	Hanford	Modesto
Colma	Hayward	Monte Sereno
Colusa	Healdsburg	Monterey
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Moraga Morgan Hill Morro Bay Mountain View Napa Newark Nevada City Newman Novato Oakdale Oakland Orange Cove Orinda Orland Oroville Pacific Grove Pacifica Palo Alto Paradise Parlier Paso Robles Patterson Petaluma Piedmont Pinole Pismo Beach Pittsburg Placerville Pleasant Hill Pleasanton Plymouth Point Arena Portola Valley Red Bluff Redding **Redwood City** Reedley Richmond Ridgecrest **Rio Dell** Rio Vista Ripon Riverbank Rocklin Rohnert Park Roseville Ross Sacramento

Saint Helena Salinas San Anselmo San Bruno San Carlos San Francisco San Joaquin San Jose San Juan **Bautista** San Leandro San Luis Obispo San Mateo San Pablo San Rafael San Ramon Sand City Sanger Santa Clara Santa Cruz Santa Maria Santa Rosa Saratoga Sausalito Scotts Valley Seaside Sebastopol Selma Shafter Shasta Lake Soledad Solvang Sonoma Sonora

South San Francisco Stockton Suisun City Sunnyvale Sutter Creek Taft Tehama Tiburon Tracy Trinidad Turlock Ukiah Union City Vacaville Vallejo Victorville Walnut Creek Wasco Waterford Watsonville West Sacramento Wheatland Williams Willits Willows Windsor Winters Woodland Woodside Yountville Yuba City