

*Pacific Gas and Electric Company
2011 SB 695 Compliance Report*

Table 3. Key Filings Effecting Rates

Filing Name	Proceeding Reference	Filing Date	Requested/ Expected Implementation date	Requested \$ Amount			Description	Impacted Rate	Impacted Rate Component
				Total Cost	2011 RRQ*	2012 RRQ*			
Q3 2009									
Wildfire Insurance Recovery	A. 09-08-020	Aug	N/A	N/A	N/A	N/A	Develop regulatory proposal for recovery of uninsured claims costs arising from wildfires	N/A	N/A
Q1 2010									
MRTU Cost Recovery - ERRRA 2009 Compliance Filing	A.10-02-012	Feb	1/1/12	60	18	-	Request for recovery of costs PG&E incurred through December 31, 2009, to comply with the mandated Market Redesign and Technology Upgrade (MRTU) initiatives	Electric	Energy/ Generation, Competition Transition Charge (CTC)
Rate Design Window 2010 (Peak Time Rebate)	A.10-02-028	Feb	5/1/11	33	0	5	Requests approval for PTR program that provides incentives for customers to respond to price signals on event days when demand is expected to be high	Electric	Energy/ Generation
General Rate Case (GRC) 2011 Ph II - Rate Design	A.10-03-014	Mar	5/1/11	-	-	-	PG&E's electric marginal cost, revenue allocation and rate design proposals for 2011. Does not affect Revenue Requirements, but effects rates	Electric	PPP, Distribution, Energy/ Generation, Competition Transition Charge (CTC)
Q3 2010									
TO 13 (TY 2011)	ER10-2026-000	July	3/1/11	N/A	1,026	-	Annual transmission filing with FERC	Electric	Transmission
Default Residential Rate Programs (Peak Day Pricing)	A.10-08-005	Aug	TBD	141	-	-	In compliance with D.08-07-045, Ordering Paragraph (OP) 8, by August 9, 2010, PG&E needs to file an application proposing a default Critical Peak Pricing (CPP) rate for residential customers, subject to their ability to opt-out of the CPP rate	Electric	Energy/ Generation
Pumped Storage Project	A.10-08-011	Aug	1/1/12	33	-	7	Requests cost recovery for costs in support of the feasibility studies and the associated application for federal hydropower project licensing	Electric	Generation
2011 Gas Transmission & Storage (GT&S) Rate Case (Settlement)	A.09-09-013	Aug	1/1/11	N/A	514	541	The 2011 GT&S rate case sets the rates, terms and conditions of service for PG&E's gas transmission (backbone and local transmission) and storage business for the period 2011 to 2014. Proposed settlement filed on September 20, 2010; actual results may differ from settlement	Gas	Local Transmission, Backbone Transmission, Gas Storage

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Q4 2010									
2011 GRC Phase I (Settlement)	A.09-12-020	Oct	1/1/11	N/A	5,977	6,157	Request approval of electric and gas distribution and generation base revenues to recover Operations & Maintenance and Administrative & General expenses, depreciation, and taxes and provide a return on invested capital for the test year (i.e., 2011) and the attrition years (i.e., 2012 and 2013 assuming a normal three-year GRC cycle). Proposed settlement filed on October 15, 2010	Electric/ Gas	Distribution, Generation, PPP
Silicon Valley Technology Center	A.10-11-002	Nov	1/1/12	36	-	18	Application seeking approval to support a photovoltaic (PV) Manufacturing Development Facility in San Jose, California	Electric	Distribution
Diablo Canyon Power Plant License Renewal (Settlement)	A.10-01-022	Nov	1/1/15	80	-	-	Requests authority to recover in rates the costs associated with obtaining the federal and state approvals required to seek a 20 year license renewal for Diablo Canyon Power Plant. Proposed settlement filed on November 16, 2010	Electric	Energy/ Generation
Q1 2011									
General Rate Case (GRC) 2011 Ph III - Dynamic Pricing	A.10-03-014	Jan	1/1/12 (RTP) 7/1/12 (RCES)	50	-	3	The request includes \$2.7 million in revenue requirements for new voluntary Real Time Pricing rate options, and \$0.3 million in revenue requirements for Revised Customer Energy Statement	Electric	PPP, Distribution, Energy/ Generation, Competition Transition Charge (CTC)
ERRA 2010 Compliance Filing - MRTU Cost Recovery	A.11-02-011	Feb	1/1/12	19	23	21	Request for recovery of costs PG&E incurred through December 31, 2010, to comply with the mandated Market Redesign and Technology Upgrade (MRTU) initiatives as well as revenue requirements for 2011 and 2012 for MRTU Release 1	Electric	Energy/ Generation, Competition Transition Charge (CTC)
Demand Response Program Years 2012-2014	A.11-03-001	Mar	1/1/12	234		77	Per D.09-08-027, PG&E will file its application to support Demand Response programs and expenses for the 2012-14 program cycles by January 31, 2011	Electric	Distribution
Q2 2011									
Energy Resource Recovery Account (ERRA) 2012 Forecast	TBD	Jun	1/1/12	TBD			Annual filing	Electric	Energy/ Generation, Competition Transition Charge (CTC)
Winter Gas Savings Program (2011-2012)	TBD	Jun	9/1/11	TBD			To request cost recovery approval for WGSP	Gas	Energy (gas procurement), Distribution

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Core Procurement Incentive Mechanism Shareholder Award	TBD	TBD	TBD	TBD			To request shareholder award achieved through CPIM performance (Nov 2009 - Oct 2010)	Gas	Energy (gas procurement)
Pipeline 2020	TBD	TBD	TBD	TBD			Application requesting a program to modernize PG&E's gas transmission infrastructure	Gas	Local Transmission, Backbone Transmission
Q3 2011									
FERC - TO14 (TY 2012)	TBD	Jul	3/1/12	TBD			Transmission costs recovered through FERC	Electric	Transmission
Annual Electric True-Up (AET) 2012	TBD	Sep	1/1/12	TBD			Annual filing	Electric	Transmission, PPP, Distribution, Energy/ Generation, DWR, CTC, ERB
Q4 2011									
FERC TRBA/ECRA/RSBA Filing	TBD	Oct	1/1/12	TBD			Transmission costs recovered through FERC	Electric	Transmission
Public Purpose Program Surcharge Gas Rate Filing 2011 - Advice Letter	TBD	Oct	1/1/12	TBD			Annual filing	Gas	Public Purpose Programs/Mandated Programs
SB 695 Res Rate Change (T1 & T2) Advice Letter	TBD	Nov	1/1/12	TBD			Annual increase to residential rates for Tier 1 and Tier 2 in compliance with SB695	Electric	Distribution, Energy/ Generation
Energy Resource Recovery Account (ERRA) 2012 Forecast - Update	TBD	Nov	1/1/12	TBD			Annual filing	Electric	Energy/ Generation, Competition Transition Charge (CTC)
Annual Gas True-Up (AGT) 2012	TBD	Nov	1/1/12	TBD			Consolidation of gas transportation rate changes authorized by CPUC	Gas	Distribution, Local Transmission, Backbone Transmission, Gas Storage
Annual Gas True-Up (AGT) 2012 - Advice Letter Update	TBD	Dec	1/1/12	TBD			Consolidation of gas transportation rate changes authorized by CPUC	Gas	Distribution, Local Transmission, Backbone Transmission, Gas Storage

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Annual Electric True-Up (AET) 2012 - Advice Letter Update	TBD	Dec	1/1/12	TBD			Annual filing	Electric	Transmission, PPP, Distribution, Energy/Generation, DWR, CTC, ERB
FERC TACBA Filing	TBD	Dec	3/1/12	TBD			Transmission costs recovered through FERC	Electric	Transmission