

Attachment A
MAOP Prioritization & Work Plan

PG&E Completion Date	Activity	Milestone/ Report ¹	Priority Focus	Total Miles
June 10	Complete: ² Search for all as-built drawings, alignment sheets, and specifications, and all design, construction, inspection, testing, maintenance and other related records , including those records in locations controlled by personnel or firms other than Pacific Gas and Electric Company, relating to pipeline system components such as pipe segments, valves, fittings, and weld seams for Pacific Gas and Electric Company natural gas transmission lines in class 3 and class 4 locations and class 1 and class 2 high consequence areas that have not had a maximum allowable operating pressure established through prior hydrostatic testing.		1) 152 Miles: DSAW pipe 24-36” outside diameter and installed prior to 1962; Seamless pipe >24” outside diameter and installed prior to 1974	152

¹ Monthly Reports, and meetings to Review Progress to Plan with Commission staff, will occur within 10 days of the end of each month

² For the records search and collection, “complete” signifies that the vast majority of the records have been collected. As the process of completing the PFL proceeds, it is likely that the need for some additional records will be identified and those records will have to be located and collected.

³ Completion of the MAOP validation assumes limited field work. If more field work is needed, PG&E may ask the Executive Director to use his delegated authority to approve a modification of the schedule.

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June 30	<p>Complete:³ Determination of the valid maximum allowable operating pressure, based on the weakest section of the pipeline or component to ensure safe operation, of Pacific Gas and Electric Company natural gas transmission lines in class 3 and class 4 locations and class 1 and class 2 high consequence areas that have not had a maximum allowable operating pressure established through prior hydrostatic testing.</p>	<p>Completion of Priority 1 MAOP Validation</p> <p>File Status Report in R.11-02-019</p>	<p>1) 152 Miles: DSAW pipe 24-36" outside diameter and installed prior to 1962; Seamless pipe >24" outside diameter and installed prior to 1974</p>	152
July 10	<p>Complete: Search for all as-built drawings, alignment sheets, and specifications, and all design, construction, inspection, testing, maintenance and other related records, including those records in locations controlled by personnel or firms other than Pacific Gas and Electric Company, relating to pipeline system components such as pipe segments, valves, fittings, and weld seams for Pacific Gas and Electric Company natural gas transmission lines in class 3 and class 4 locations and class 1 and class 2 high consequence areas that have not had a maximum allowable operating pressure established through prior hydrostatic testing.</p>		<p>2) 295 Miles: ERW, SSAW, Flash and Lap Welded and all pipe with Joint Efficiency < 1 and installed prior to 1970</p>	295

³ Completion of the MAOP validation assumes limited field work. If more field work is needed, PG&E may ask the Executive Director to use his delegated authority to approve a modification of the schedule.

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July 31	<p>Complete: Determination of the valid maximum allowable operating pressure, based on the weakest section of the pipeline or component to ensure safe operation, of Pacific Gas and Electric Company natural gas transmission lines in class 3 and class 4 locations and class 1 and class 2 high consequence areas that have not had a maximum allowable operating pressure established through prior hydrostatic testing.</p>	<p>Completion of Priority 2 MAOP Validation</p> <p>File Status Report in R.11-02-019</p>	<p>2) 295 Miles: ERW, SSAW, Flash and Lap Welded and all pipe with Joint Efficiency < 1 and installed prior to 1970</p>	295
August 10	<p>Complete: Search for all as-built drawings, alignment sheets, and specifications, and all design, construction, inspection, testing, maintenance and other related records, including those records in locations controlled by personnel or firms other than Pacific Gas and Electric Company, relating to pipeline system components such as pipe segments, valves, fittings, and weld seams for Pacific Gas and Electric Company natural gas transmission lines in class 3 and class 4 locations and class 1 and class 2 high consequence areas that have not had a maximum allowable operating pressure established through prior hydrostatic testing.</p>		<p>3) 206 Miles: All remaining 619(c) documented pipe and pipe installed prior to 7/1/1970 with records still under review</p> <p>4) 52 Miles: All pipe installed after 7/1/1970 with records still under review</p>	258

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August 31	<p>Complete: Determination of the valid maximum allowable operating pressure, based on the weakest section of the pipeline or component to ensure safe operation, of Pacific Gas and Electric Company natural gas transmission lines in class 3 and class 4 locations and class I and class 2 high consequence areas that have not had a maximum allowable operating pressure established through prior hydrostatic testing.</p>	<p>Completion of Priority 3-5 MAOP Validation</p> <p>File Status Report in R.11-02-019</p>	<p>3) 206 Miles: All remaining 619(c) documented pipe and pipe installed prior to 7/1/1970 with records still under review</p> <p>4) 52 Miles: All pipe installed after 7/1/1970 with records still under review</p>	258
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