

**EXHIBIT A**

**PG&E'S CONSOLIDATED STATEMENTS OF INCOME  
AND BALANCE SHEETS**

**Pacific Gas and Electric Company**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(in millions)

|   | <b>Year ended December 31,</b> |                 |                 |
|---|--------------------------------|-----------------|-----------------|
|   | <b>2010</b>                    | <b>2009</b>     | <b>2008</b>     |
| <b>Operating Revenues</b>                       |                                |                 |                 |
| Electric  | \$ 10,644                      | \$ 10,257       | \$ 10,738       |
| Natural gas                                     | 3,196                          | 3,142           | 3,890           |
| <b>Total operating revenues</b>                 | <b>13,840</b>                  | <b>13,399</b>   | <b>14,628</b>   |
| <b>Operating Expenses</b>                       |                                |                 |                 |
| Cost of electricity                             | 3,898                          | 3,711           | 4,425           |
| Cost of natural gas                             | 1,291                          | 1,291           | 2,090           |
| Operating and maintenance                       | 4,432                          | 4,343           | 4,197           |
| Depreciation, amortization, and decommissioning | 1,905                          | 1,752           | 1,650           |
| <b>Total operating expenses</b>                 | <b>11,526</b>                  | <b>11,097</b>   | <b>12,362</b>   |
| <b>Operating Income</b>                         | <b>2,314</b>                   | <b>2,302</b>    | <b>2,266</b>    |
| Interest income                                 | 9                              | 33              | 91              |
| Interest expense                                | (650)                          | (662)           | (698)           |
| Other income, net                               | 22                             | 59              | 28              |
| <b>Income Before Income Taxes</b>               | <b>1,695</b>                   | <b>1,732</b>    | <b>1,687</b>    |
| Income tax provision                            | 574                            | 482             | 488             |
| <b>Net Income</b>                               | <b>1,121</b>                   | <b>1,250</b>    | <b>1,199</b>    |
| Preferred stock dividend requirement            | 14                             | 14              | 14              |
| <b>Income Available for Common Stock</b>        | <b>\$ 1,107</b>                | <b>\$ 1,236</b> | <b>\$ 1,185</b> |

**Pacific Gas and Electric Company**  
**CONSOLIDATED BALANCE SHEETS**  
(in millions)

|  | Balance at December 31, |                  |
|--|-------------------------|------------------|
|  | 2010                    | 2009             |
| <b>ASSETS</b>  |                         |                  |
| <b>Current Assets</b>  |                         |                  |
| Cash and cash equivalents  | \$ 51                   | \$ 334           |
| Restricted cash (\$38 and \$39 related to energy recovery bonds at December 31, 2010 and 2009, respectively)       | 563                     | 633              |
| Accounts receivable  |                         |                  |
| Customers (net of allowance for doubtful accounts of \$81 at and \$68 at December 31, 2010 and 2009, respectively) | 944                     | 859              |
| Accrued unbilled revenue   | 649                     | 671              |
| Regulatory balancing accounts  | 1,105                   | 1,109            |
| Other  | 856                     | 751              |
| Regulatory assets  | 599                     | 427              |
| Inventories  |                         |                  |
| Gas stored underground and fuel oil  | 152                     | 114              |
| Materials and supplies   | 205                     | 200              |
| Income taxes receivable  | 48                      | 138              |
| Other  | 190                     | 235              |
| <b>Total current assets</b>  | <b>5,362</b>            | <b>5,471</b>     |
| <b>Property, Plant, and Equipment</b>  |                         |                  |
| Electric   | 33,508                  | 30,481           |
| Gas  | 11,382                  | 10,697           |
| Construction work in progress  | 1,384                   | 1,888            |
| <b>Total property, plant, and equipment</b>  | <b>46,274</b>           | <b>43,066</b>    |
| Accumulated depreciation   | (14,826)                | (14,175)         |
| <b>Net property, plant, and equipment</b>  | <b>31,448</b>           | <b>28,891</b>    |
| <b>Other Noncurrent Assets</b>   |                         |                  |
| Regulatory assets (\$735 and \$1,124 related to energy recovery bonds at December 31, 2010 and 2009, respectively) | 5,846                   | 5,522            |
| Nuclear decommissioning trusts   | 2,009                   | 1,899            |
| Income taxes receivable  | 614                     | 610              |
| Other  | 400                     | 316              |
| <b>Total other noncurrent assets</b>   | <b>8,869</b>            | <b>8,347</b>     |
| <b>TOTAL ASSETS</b>  | <b>\$ 45,679</b>        | <b>\$ 42,709</b> |

**Pacific Gas and Electric Company**  
**CONSOLIDATED BALANCE SHEETS**  
(in millions, except share amounts)

|   | Balance at December 31, |                  |
|---|-------------------------|------------------|
|   | 2010                    | 2009             |
| <b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>   |                         |                  |
| <b>Current Liabilities</b>  |                         |                  |
| Short-term borrowings   | \$ 853                  | \$ 833           |
| Long-term debt, classified as current   | 809                     | 95               |
| Energy recovery bonds, classified as current  | 404                     | 386              |
| Accounts payable  |                         |                  |
| Trade creditors   | 1,129                   | 984              |
| Disputed claims and customer refunds  | 745                     | 773              |
| Regulatory balancing accounts   | 256                     | 281              |
| Other   | 390                     | 363              |
| Interest payable  | 857                     | 813              |
| Income taxes payable  | 116                     | 223              |
| Deferred income taxes   | 118                     | 334              |
| Other   | 1,349                   | 1,307            |
| <b>Total current liabilities</b>  | <b>7,026</b>            | <b>6,392</b>     |
| <b>Noncurrent Liabilities</b>   |                         |                  |
| Long-term debt  | 10,557                  | 10,033           |
| Energy recovery bonds   | 423                     | 827              |
| Regulatory liabilities  | 4,525                   | 4,125            |
| Pension and other postretirement benefits   | 2,174                   | 1,717            |
| Asset retirement obligations  | 1,586                   | 1,593            |
| Deferred income taxes   | 5,659                   | 4,764            |
| Other   | 2,008                   | 2,073            |
| <b>Total noncurrent liabilities</b>   | <b>26,932</b>           | <b>25,132</b>    |
| <b>Commitments and Contingencies (Note 15)</b>  |                         |                  |
| <b>Shareholders' Equity</b>   |                         |                  |
| Preferred stock   | 258                     | 258              |
| Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809<br>shares outstanding at December 31, 2010 and 2009 | 1,322                   | 1,322            |
| Additional paid-in capital  | 3,241                   | 3,055            |
| Reinvested earnings   | 7,095                   | 6,704            |
| Accumulated other comprehensive loss  | (195)                   | (154)            |
| <b>Total shareholders' equity</b>   | <b>11,721</b>           | <b>11,185</b>    |
| <b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>   | <b>\$ 45,679</b>        | <b>\$ 42,709</b> |

**EXHIBIT B**

**PG&E'S PRESENTLY EFFECTIVE ELECTRIC AND GAS RATES**

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE NO. |                                     | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|-------------------------------------|---------------------|---------------------|----------|
| *****    |                                     |                     |                     |          |
| 1        | SCHEDULE E-1                        |                     |                     | 1        |
| 2        | MINIMUM BILL (\$/MONTH)             | \$4.50              | \$4.50              | 2        |
| 3        | ES UNIT DISCOUNT (\$/UNIT/MONTH)    | \$3.22              | \$3.22              | 3        |
| 4        | ET UNIT DISCOUNT (\$/UNIT/MONTH)    | \$11.54             | \$11.54             | 4        |
| 5        | ES/ET MINIMUM RATE LIMITER (\$/KWH) | \$0.04892           | \$0.04892           | 5        |
| 6        | ENERGY (\$/KWH)                     |                     |                     | 6        |
| 7        | TIER 1                              | \$0.12233           | \$0.12233           | 7        |
| 8        | TIER 2                              | \$0.13907           | \$0.13907           | 8        |
| 9        | TIER 3                              | \$0.29385           | \$0.29385           | 9        |
| 10       | TIER 4                              | \$0.40352           | \$0.40352           | 10       |
| 11       | TIER 5                              | \$0.40352           | \$0.40352           | 11       |
| *****    |                                     |                     |                     |          |
| 12       | SCHEDULE EL-1 (CARE)                |                     |                     | 12       |
| 13       | MINIMUM BILL (\$/MONTH)             | \$3.60              | \$3.60              | 13       |
| 14       | ENERGY (\$/KWH)                     |                     |                     | 14       |
| 15       | TIER 1                              | \$0.08316           | \$0.08316           | 15       |
| 16       | TIER 2                              | \$0.09563           | \$0.09563           | 16       |
| 17       | TIER 3                              | \$0.09563           | \$0.09563           | 17       |
| 18       | TIER 4                              | \$0.09563           | \$0.09563           | 18       |
| 19       | TIER 5                              | \$0.09563           | \$0.09563           | 19       |
| *****    |                                     |                     |                     |          |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE<br>NO. |                             | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|-----------------------------|---------------------------|---------------------------|-------------|
| *****       |                             |                           |                           |             |
| 1           | SCHEDULE E-6                |                           |                           | 1           |
| 2           | MINIMUM BILL (\$/MONTH)     | \$4.50                    | \$4.50                    | 2           |
| 3           | E-6 METER CHARGE (\$/MONTH) | \$7.70                    | \$7.70                    | 3           |
| 4           | ON-PEAK ENERGY (\$/KWH)     |                           |                           | 4           |
| 5           | TIER 1                      | \$0.31046                 |                           | 5           |
| 6           | TIER 2                      | \$0.32718                 |                           | 6           |
| 7           | TIER 3                      | \$0.48196                 |                           | 7           |
| 8           | TIER 4                      | \$0.59163                 |                           | 8           |
| 9           | TIER 5                      | \$0.59163                 |                           | 9           |
| 10          | PART-PEAK ENERGY (\$/KWH)   |                           |                           | 10          |
| 11          | TIER 1                      | \$0.15311                 | \$0.10629                 | 11          |
| 12          | TIER 2                      | \$0.16983                 | \$0.12300                 | 12          |
| 13          | TIER 3                      | \$0.32461                 | \$0.27778                 | 13          |
| 14          | TIER 4                      | \$0.43428                 | \$0.38745                 | 14          |
| 15          | TIER 5                      | \$0.43428                 | \$0.38745                 | 15          |
| 16          | OFF-PEAK ENERGY (\$/KWH)    |                           |                           | 16          |
| 17          | TIER 1                      | \$0.08961                 | \$0.09385                 | 17          |
| 18          | TIER 2                      | \$0.10634                 | \$0.11058                 | 18          |
| 19          | TIER 3                      | \$0.26112                 | \$0.26536                 | 19          |
| 20          | TIER 4                      | \$0.37079                 | \$0.37503                 | 20          |
| 21          | TIER 5                      | \$0.37079                 | \$0.37503                 | 21          |
| *****       |                             |                           |                           |             |
| 22          | SCHEDULE EL-6               |                           |                           | 22          |
| 23          | MINIMUM BILL (\$/MONTH)     | \$3.60                    | \$3.60                    | 23          |
| 24          | EL-6 METER CHARGE(\$/MONTH) | \$6.16                    | \$6.16                    | 24          |
| 25          | ON-PEAK ENERGY (\$/KWH)     |                           |                           | 25          |
| 26          | TIER 1                      | \$0.20776                 |                           | 26          |
| 27          | TIER 2                      | \$0.22023                 |                           | 27          |
| 28          | TIER 3                      | \$0.22023                 |                           | 28          |
| 29          | TIER 4                      | \$0.22023                 |                           | 29          |
| 30          | TIER 5                      | \$0.22023                 |                           | 30          |
| 31          | PART-PEAK ENERGY (\$/KWH)   |                           |                           | 31          |
| 32          | TIER 1                      | \$0.10223                 | \$0.07082                 | 32          |
| 33          | TIER 2                      | \$0.11470                 | \$0.08329                 | 33          |
| 34          | TIER 3                      | \$0.11470                 | \$0.08329                 | 34          |
| 35          | TIER 4                      | \$0.11470                 | \$0.08329                 | 35          |
| 36          | TIER 5                      | \$0.11470                 | \$0.08329                 | 36          |
| 37          | OFF-PEAK ENERGY (\$/KWH)    |                           |                           | 37          |
| 38          | TIER 1                      | \$0.05964                 | \$0.06249                 | 38          |
| 39          | TIER 2                      | \$0.07211                 | \$0.07496                 | 39          |
| 40          | TIER 3                      | \$0.07211                 | \$0.07496                 | 40          |
| 41          | TIER 4                      | \$0.07211                 | \$0.07496                 | 41          |
| 42          | TIER 5                      | \$0.07211                 | \$0.07496                 | 42          |
| *****       |                             |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE<br>NO. |                                | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--------------------------------|---------------------------|---------------------------|-------------|
| *****       |                                |                           |                           |             |
| 1           | SCHEDULE E-7                   |                           |                           | 1           |
| 2           | MINIMUM BILL (\$/MONTH)        | \$4.50                    | \$4.50                    | 2           |
| 3           | E-7 METER CHARGE (\$/MONTH)    | \$3.51                    | \$3.51                    | 3           |
| 4           | RATE W METER CHARGE (\$/MONTH) | \$1.17                    | \$1.17                    | 4           |
| 5           | ON-PEAK ENERGY (\$/KWH)        |                           |                           | 5           |
| 6           | TIER 1                         | \$0.31550                 | \$0.12294                 | 6           |
| 7           | TIER 2                         | \$0.31550                 | \$0.12294                 | 7           |
| 8           | TIER 3                         | \$0.47028                 | \$0.27772                 | 8           |
| 9           | TIER 4                         | \$0.57995                 | \$0.38739                 | 9           |
| 10          | TIER 5                         | \$0.57995                 | \$0.38739                 | 10          |
| 11          | OFF-PEAK ENERGY (\$/KWH)       |                           |                           | 11          |
| 12          | TIER 1                         | \$0.09273                 | \$0.09598                 | 12          |
| 13          | TIER 2                         | \$0.09273                 | \$0.09598                 | 13          |
| 14          | TIER 3                         | \$0.24751                 | \$0.25076                 | 14          |
| 15          | TIER 4                         | \$0.35718                 | \$0.36043                 | 15          |
| 16          | TIER 5                         | \$0.35718                 | \$0.36043                 | 16          |
| 17          | BASELINE DISCOUNT (\$/KWH)     | \$0.01729                 | \$0.01729                 | 17          |
| *****       |                                |                           |                           |             |
| 18          | SCHEDULE EL-7                  |                           |                           | 18          |
| 19          | MINIMUM BILL (\$/MONTH)        | \$4.50                    | \$4.50                    | 19          |
| 20          | EL-7 METER CHARGE(\$/MONTH)    | \$0.00                    | \$0.00                    | 20          |
| 21          | ENERGY (\$/KWH)                |                           |                           | 21          |
| 22          | ON-PEAK                        | \$0.28372                 | \$0.10472                 | 22          |
| 23          | OFF-PEAK                       | \$0.07664                 | \$0.07966                 | 23          |
| 24          | BASELINE DISCOUNT (\$/KWH)     | \$0.01559                 | \$0.01559                 | 24          |
| *****       |                                |                           |                           |             |
| 25          | SCHEDULE E-8                   |                           |                           | 25          |
| 26          | CUSTOMER CHARGE (\$/MONTH)     | \$12.53                   | \$12.53                   | 26          |
| 27          | ENERGY (\$/KWH)                |                           |                           | 27          |
| 28          | TIER 1                         | \$0.12638                 | \$0.08092                 | 28          |
| 29          | TIER 2                         | \$0.12638                 | \$0.08092                 | 29          |
| 30          | TIER 3                         | \$0.28116                 | \$0.23570                 | 30          |
| 31          | TIER 4                         | \$0.39083                 | \$0.34537                 | 31          |
| 32          | TIER 5                         | \$0.39083                 | \$0.34537                 | 32          |
| *****       |                                |                           |                           |             |
| 33          | SCHEDULE EL-8 (CARE)           |                           |                           | 33          |
| 34          | CUSTOMER CHARGE (\$/MONTH)     | \$10.02                   | \$10.02                   | 34          |
| 35          | ENERGY CHARGE (\$/KWH)         | \$0.08624                 | \$0.05234                 | 35          |
| *****       |                                |                           |                           |             |



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE<br>NO. |                                | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--------------------------------|---------------------------|---------------------------|-------------|
| 1           | SCHEDULE E-A7                  |                           |                           | 1           |
| 2           | MINIMUM BILL (\$/MONTH)        | \$4.50                    | \$4.50                    | 2           |
| 3           | E-A7 METER CHARGE (\$/MONTH)   | \$3.51                    | \$3.51                    | 3           |
| 4           | RATE Y METER CHARGE (\$/MONTH) | \$1.17                    | \$1.17                    | 4           |
| 5           | ON-PEAK ENERGY (\$/KWH)        |                           |                           | 5           |
| 6           | TIER 1                         | \$0.34657                 | \$0.12209                 | 6           |
| 7           | TIER 2                         | \$0.34657                 | \$0.12209                 | 7           |
| 8           | TIER 3                         | \$0.50135                 | \$0.27687                 | 8           |
| 9           | TIER 4                         | \$0.61102                 | \$0.38654                 | 9           |
| 10          | TIER 5                         | \$0.61102                 | \$0.38654                 | 10          |
| 11          | OFF-PEAK ENERGY (\$/KWH)       |                           |                           | 11          |
| 12          | TIER 1                         | \$0.08826                 | \$0.09607                 | 12          |
| 13          | TIER 2                         | \$0.08826                 | \$0.09607                 | 13          |
| 14          | TIER 3                         | \$0.24304                 | \$0.25085                 | 14          |
| 15          | TIER 4                         | \$0.35271                 | \$0.36052                 | 15          |
| 16          | TIER 5                         | \$0.35271                 | \$0.36052                 | 16          |
| 17          | BASELINE DISCOUNT (\$/KWH)     | \$0.01729                 | \$0.01729                 | 17          |
| 18          | SCHEDULE EL-A7                 |                           |                           | 18          |
| 19          | MINIMUM BILL (\$/MONTH)        | \$4.50                    | \$4.50                    | 19          |
| 20          | EL-A7 METER CHARGE(\$/MONTH)   | \$0.00                    | \$0.00                    | 20          |
| 21          | ON-PEAK ENERGY (\$/KWH)        | \$0.31260                 | \$0.10393                 | 21          |
| 22          | OFF-PEAK ENERGY (\$/KWH)       | \$0.07248                 | \$0.07974                 | 22          |
| 23          | BASELINE DISCOUNT (\$/KWH)     | \$0.01559                 | \$0.01559                 | 23          |
| 24          | SCHEDULE E-9: RATE A           |                           |                           | 24          |
| 25          | MINIMUM BILL (\$/MONTH)        | \$4.50                    | \$4.50                    | 25          |
| 26          | E-9 METER CHARGE (\$/MONTH)    | \$6.66                    | \$6.66                    | 26          |
| 27          | ON-PEAK ENERGY (\$/KWH)        |                           |                           | 27          |
| 28          | TIER 1                         | \$0.30470                 |                           | 28          |
| 29          | TIER 2                         | \$0.30470                 |                           | 29          |
| 30          | TIER 3                         | \$0.45948                 |                           | 30          |
| 31          | TIER 4                         | \$0.56915                 |                           | 31          |
| 32          | TIER 5                         | \$0.56915                 |                           | 32          |
| 33          | PART-PEAK ENERGY (\$/KWH)      |                           |                           | 33          |
| 34          | TIER 1                         | \$0.11135                 | \$0.11123                 | 34          |
| 35          | TIER 2                         | \$0.11135                 | \$0.11123                 | 35          |
| 36          | TIER 3                         | \$0.26613                 | \$0.26601                 | 36          |
| 37          | TIER 4                         | \$0.37580                 | \$0.37568                 | 37          |
| 38          | TIER 5                         | \$0.37580                 | \$0.37568                 | 38          |
| 39          | OFF-PEAK ENERGY (\$/KWH)       |                           |                           | 39          |
| 40          | TIER 1                         | \$0.05294                 | \$0.06186                 | 40          |
| 41          | TIER 2                         | \$0.05294                 | \$0.06186                 | 41          |
| 42          | TIER 3                         | \$0.14802                 | \$0.14802                 | 42          |
| 43          | TIER 4                         | \$0.18853                 | \$0.18853                 | 43          |
| 44          | TIER 5                         | \$0.18853                 | \$0.18853                 | 44          |
| 45          | BASELINE DISCOUNT (\$/KWH)     | \$0.01729                 | \$0.01729                 | 45          |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE<br>NO. |                             | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|-----------------------------|---------------------------|---------------------------|-------------|
| *****       |                             |                           |                           |             |
| 1           | SCHEDULE E-9: RATE B        |                           |                           | 1           |
| 2           | MINIMUM BILL (\$/MONTH)     | \$4.50                    | \$4.50                    | 2           |
| 3           | E-9 METER CHARGE (\$/MONTH) | \$6.66                    | \$6.66                    | 3           |
| 4           | ON-PEAK ENERGY (\$/KWH)     |                           |                           | 4           |
| 5           | TIER 1                      | \$0.30039                 |                           | 5           |
| 6           | TIER 2                      | \$0.30039                 |                           | 6           |
| 7           | TIER 3                      | \$0.45517                 |                           | 7           |
| 8           | TIER 4                      | \$0.56484                 |                           | 8           |
| 9           | TIER 5                      | \$0.56484                 |                           | 9           |
| 10          | PART-PEAK ENERGY (\$/KWH)   |                           |                           | 10          |
| 11          | TIER 1                      | \$0.10704                 | \$0.10740                 | 11          |
| 12          | TIER 2                      | \$0.10704                 | \$0.10740                 | 12          |
| 13          | TIER 3                      | \$0.26182                 | \$0.26218                 | 13          |
| 14          | TIER 4                      | \$0.37149                 | \$0.37185                 | 14          |
| 15          | TIER 5                      | \$0.37149                 | \$0.37185                 | 15          |
| 16          | OFF-PEAK ENERGY (\$/KWH)    |                           |                           | 16          |
| 17          | TIER 1                      | \$0.05995                 | \$0.06814                 | 17          |
| 18          | TIER 2                      | \$0.05995                 | \$0.06814                 | 18          |
| 19          | TIER 3                      | \$0.21473                 | \$0.22292                 | 19          |
| 20          | TIER 4                      | \$0.32440                 | \$0.33259                 | 20          |
| 21          | TIER 5                      | \$0.32440                 | \$0.33259                 | 21          |
| 22          | BASELINE DISCOUNT (\$/KWH)  | \$0.01729                 | \$0.01729                 | 22          |
| *****       |                             |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

SMALL L&P RATES

| LINE<br>NO. |  | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| *****       |  |                           |                           |             |
| 1           | SCHEDULE A-1                           |                           |                           | 1           |
| 2           | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00                    | \$9.00                    | 2           |
| 3           | CUSTOMER CHARGE: POLYPHASE (\$/MO.)    | \$13.50                   | \$13.50                   | 3           |
| 4           | ENERGY (\$/KWH)                        | \$0.19712                 | \$0.14747                 | 4           |
| *****       |  |                           |                           |             |
| 5           | SCHEDULE A-1 TOU                       |                           |                           | 5           |
| 6           | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00                    | \$9.00                    | 6           |
| 7           | CUSTOMER CHARGE: POLYPHASE (\$/MO.)    | \$13.50                   | \$13.50                   | 7           |
| 8           | ENERGY (\$/KWH)                        |                           |                           | 8           |
| 9           | ON-PEAK                                | \$0.22231                 |                           | 9           |
| 10          | PART-PEAK                              | \$0.19644                 | \$0.15284                 | 10          |
| 11          | OFF-PEAK ENERGY                        | \$0.18101                 | \$0.14179                 | 11          |
| *****       |  |                           |                           |             |
| 12          | SCHEDULE A-6                           |                           |                           | 12          |
| 13          | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00                    | \$9.00                    | 13          |
| 14          | CUSTOMER CHARGE: POLYPHASE (\$/MO.)    | \$13.50                   | \$13.50                   | 14          |
| 15          | METER CHARGE (\$/MONTH)                | \$6.12                    | \$6.12                    | 15          |
| 16          | METER CHARGE - RATE W (\$/MONTH)       | \$1.80                    | \$1.80                    | 16          |
| 17          | METER CHARGE - RATE X (\$/MONTH)       | \$6.12                    | \$6.12                    | 17          |
| 18          | ENERGY (\$/KWH)                        |                           |                           | 18          |
| 19          | ON-PEAK                                | \$0.44703                 |                           | 19          |
| 20          | PART-PEAK                              | \$0.20182                 | \$0.16794                 | 20          |
| 21          | OFF-PEAK ENERGY                        | \$0.12183                 | \$0.12503                 | 21          |
| *****       |  |                           |                           |             |
| 22          | SCHEDULE A-15                          |                           |                           | 22          |
| 23          | CUSTOMER CHARGE (\$/MONTH)             | \$9.00                    | \$9.00                    | 23          |
| 24          | FACILITY CHARGE (\$/MONTH)             | \$20.00                   | \$20.00                   | 24          |
| 25          | ENERGY (\$/KWH)                        | \$0.19712                 | \$0.14747                 | 25          |
| *****       |  |                           |                           |             |
| 26          | SCHEDULE TC-1                          |                           |                           | 26          |
| 27          | CUSTOMER CHARGE (\$/MONTH)             | \$9.00                    | \$9.00                    | 27          |
| 28          | ENERGY (\$/KWH)                        | \$0.13571                 | \$0.13571                 | 28          |
| *****       |  |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

MEDIUM L&P RATES

| LINE<br>NO. |                                  | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|----------------------------------|---------------------------|---------------------------|-------------|
| *****       |                                  |                           |                           |             |
| 1           | SCHEDULE A-10                    |                           |                           | 1           |
| 2           | CUSTOMER CHARGE (\$/MONTH)       | \$120.00                  | \$120.00                  | 2           |
| 3           | MAXIMUM DEMAND CHARGE (\$/KW/MO) |                           |                           | 3           |
| 4           | SECONDARY VOLTAGE                | \$11.05                   | \$7.02                    | 4           |
| 5           | PRIMARY VOLTAGE                  | \$10.39                   | \$6.49                    | 5           |
| 6           | TRANSMISSION VOLTAGE             | \$7.96                    | \$4.58                    | 6           |
| 7           | ENERGY CHARGE (\$/KWH)           |                           |                           | 7           |
| 8           | SECONDARY VOLTAGE                | \$0.13666                 | \$0.10643                 | 8           |
| 9           | PRIMARY VOLTAGE                  | \$0.13007                 | \$0.10142                 | 9           |
| 10          | TRANSMISSION VOLTAGE             | \$0.11470                 | \$0.09101                 | 10          |
| *****       |                                  |                           |                           |             |
| 11          | SCHEDULE A-10 TOU                |                           |                           | 11          |
| 12          | CUSTOMER CHARGE (\$/MONTH)       | \$120.00                  | \$120.00                  | 12          |
| 13          | MAXIMUM DEMAND CHARGE (\$/KW/MO) |                           |                           | 13          |
| 14          | SECONDARY VOLTAGE                | \$11.05                   | \$7.02                    | 14          |
| 15          | PRIMARY VOLTAGE                  | \$10.39                   | \$6.49                    | 15          |
| 16          | TRANSMISSION VOLTAGE             | \$7.96                    | \$4.58                    | 16          |
| 17          | ENERGY CHARGE (\$/KWH)           |                           |                           | 17          |
| 18          | SECONDARY                        |                           |                           | 18          |
| 19          | ON PEAK                          | \$0.15633                 |                           | 19          |
| 20          | PARTIAL PEAK                     | \$0.13692                 | \$0.11110                 | 20          |
| 21          | OFF-PEAK                         | \$0.12536                 | \$0.10182                 | 21          |
| 22          | PRIMARY                          |                           |                           | 22          |
| 23          | ON PEAK                          | \$0.14785                 |                           | 23          |
| 24          | PARTIAL PEAK                     | \$0.13055                 | \$0.10513                 | 24          |
| 25          | OFF-PEAK                         | \$0.11982                 | \$0.09784                 | 25          |
| 26          | TRANSMISSION                     |                           |                           | 26          |
| 27          | ON PEAK                          | \$0.13193                 |                           | 27          |
| 28          | PARTIAL PEAK                     | \$0.11498                 | \$0.09457                 | 28          |
| 29          | OFF-PEAK                         | \$0.10487                 | \$0.08759                 | 29          |
| *****       |                                  |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

E-19 FIRM RATES

| LINE<br>NO. |   | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|---|---------------------------|---------------------------|-------------|
| *****       |   |                           |                           |             |
| 1           | SCHEDULE E-19 T FIRM                      |                           |                           | 1           |
| 2           | CUSTOMER CHARGE > 500 KW (\$/MONTH)       | \$1,200.00                | \$1,200.00                | 2           |
| 3           | CUSTOMER CHARGE < 500 KW (\$/MONTH)       | \$120.00                  | \$120.00                  | 3           |
| 4           | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40                    | \$5.40                    | 4           |
| 5           | TOU METER CHARGE - RATE W (\$/MONTH)      | \$1.08                    | \$1.08                    | 5           |
| 6           | DEMAND CHARGE (\$/KW/MONTH)               |                           |                           | 6           |
| 7           | ON-PEAK                                   | \$7.88                    |                           | 7           |
| 8           | PARTIAL PEAK                              | \$1.78                    | \$0.00                    | 8           |
| 9           | MAXIMUM                                   | \$6.24                    | \$6.24                    | 9           |
| 10          | ENERGY CHARGE (\$/KWH)                    |                           |                           | 10          |
| 11          | ON-PEAK                                   | \$0.10854                 |                           | 11          |
| 12          | PARTIAL-PEAK                              | \$0.08958                 | \$0.08270                 | 12          |
| 13          | OFF-PEAK                                  | \$0.07824                 | \$0.07487                 | 13          |
| *****       |   |                           |                           |             |
| 14          | SCHEDULE E-19 P FIRM                      |                           |                           | 14          |
| 15          | CUSTOMER CHARGE > 500 KW (\$/MONTH)       | \$600.00                  | \$600.00                  | 15          |
| 16          | CUSTOMER CHARGE < 500 KW (\$/MONTH)       | \$120.00                  | \$120.00                  | 16          |
| 17          | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40                    | \$5.40                    | 17          |
| 18          | TOU METER CHARGE - RATE W (\$/MONTH)      | \$1.08                    | \$1.08                    | 18          |
| 24          | DEMAND CHARGE (\$/KW/MONTH)               |                           |                           | 24          |
| 25          | ON-PEAK                                   | \$10.86                   |                           | 25          |
| 26          | PARTIAL PEAK                              | \$2.51                    | \$0.92                    | 26          |
| 27          | MAXIMUM                                   | \$8.07                    | \$8.07                    | 27          |
| 28          | ENERGY CHARGE (\$/KWH)                    |                           |                           | 28          |
| 29          | ON-PEAK                                   | \$0.14472                 |                           | 29          |
| 30          | PARTIAL-PEAK                              | \$0.10111                 | \$0.08873                 | 30          |
| 31          | OFF-PEAK                                  | \$0.08243                 | \$0.07920                 | 31          |
| 32          | AVERAGE RATE LIMIT (\$/KWH)               | \$0.23657                 |                           | 32          |
| *****       |   |                           |                           |             |
| 33          | SCHEDULE E-19 S FIRM                      |                           |                           | 33          |
| 34          | CUSTOMER CHARGE > 500 KW (\$/MONTH)       | \$412.50                  | \$412.50                  | 34          |
| 35          | CUSTOMER CHARGE < 500 KW (\$/MONTH)       | \$120.00                  | \$120.00                  | 35          |
| 36          | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40                    | \$5.40                    | 36          |
| 37          | TOU METER CHARGE - RATE W (\$/MONTH)      | \$1.08                    | \$1.08                    | 37          |
| 38          | DEMAND CHARGE (\$/KW/MONTH)               |                           |                           | 38          |
| 39          | ON-PEAK                                   | \$12.11                   |                           | 39          |
| 40          | PARTIAL PEAK                              | \$2.81                    | \$1.22                    | 40          |
| 41          | MAXIMUM                                   | \$9.27                    | \$9.27                    | 41          |
| 42          | ENERGY CHARGE (\$/KWH)                    |                           |                           | 42          |
| 43          | ON-PEAK                                   | \$0.14581                 |                           | 43          |
| 44          | PARTIAL-PEAK                              | \$0.10333                 | \$0.09345                 | 44          |
| 45          | OFF-PEAK                                  | \$0.08611                 | \$0.08372                 | 45          |
| 46          | AVERAGE RATE LIMIT (\$/KWH)               | \$0.23657                 |                           | 46          |
| *****       |   |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

E-20 FIRM RATES

| LINE<br>NO. |                                 | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|---------------------------------|---------------------------|---------------------------|-------------|
| *****       |                                 |                           |                           |             |
| 1           | SCHEDULE E-20 T FIRM            |                           |                           | 1           |
| 2           | CUSTOMER CHARGE (\$/MONTH)-FIRM | \$1,500.00                | \$1,500.00                | 2           |
| 3           | DEMAND CHARGE (\$/KW/MONTH)     |                           |                           | 3           |
| 4           | ON-PEAK                         | \$9.55                    |                           | 4           |
| 5           | PARTIAL PEAK                    | \$2.14                    | \$0.00                    | 5           |
| 6           | MAXIMUM                         | \$4.79                    | \$4.79                    | 6           |
| 7           | ENERGY CHARGE (\$/KWH)          |                           |                           | 7           |
| 8           | ON-PEAK                         | \$0.10115                 |                           | 8           |
| 9           | PARTIAL-PEAK                    | \$0.08356                 | \$0.07719                 | 9           |
| 10          | OFF-PEAK                        | \$0.07307                 | \$0.06995                 | 10          |
| *****       |                                 |                           |                           |             |
| 11          | SCHEDULE E-20 P FIRM            |                           |                           | 11          |
| 12          | CUSTOMER CHARGE (\$/MONTH)      | \$1,000.00                | \$1,000.00                | 12          |
| 13          | DEMAND CHARGE (\$/KW/MONTH)     |                           |                           | 13          |
| 14          | ON-PEAK                         | \$10.98                   |                           | 14          |
| 15          | PARTIAL PEAK                    | \$2.57                    | \$0.80                    | 15          |
| 16          | MAXIMUM                         | \$7.95                    | \$7.95                    | 16          |
| 17          | ENERGY CHARGE (\$/KWH)          |                           |                           | 17          |
| 18          | ON-PEAK                         | \$0.14160                 |                           | 18          |
| 19          | PARTIAL-PEAK                    | \$0.09939                 | \$0.08718                 | 19          |
| 20          | OFF-PEAK                        | \$0.08128                 | \$0.07800                 | 20          |
| 21          | AVERAGE RATE LIMIT (\$/KWH)     | \$0.23094                 |                           | 21          |
| *****       |                                 |                           |                           |             |
| 22          | SCHEDULE E-20 S FIRM            |                           |                           | 22          |
| 23          | CUSTOMER CHARGE (\$/MONTH)      | \$750.00                  | \$750.00                  | 23          |
| 24          | DEMAND CHARGE (\$/KW/MONTH)     |                           |                           | 24          |
| 25          | ON-PEAK                         | \$11.79                   |                           | 25          |
| 26          | PARTIAL PEAK                    | \$2.65                    | \$1.21                    | 26          |
| 27          | MAXIMUM                         | \$9.44                    | \$9.44                    | 27          |
| 28          | ENERGY CHARGE (\$/KWH)          |                           |                           | 28          |
| 29          | ON-PEAK                         | \$0.13965                 |                           | 29          |
| 30          | PARTIAL-PEAK                    | \$0.09979                 | \$0.09056                 | 30          |
| 31          | OFF-PEAK                        | \$0.08351                 | \$0.08125                 | 31          |
| 32          | AVERAGE RATE LIMIT (\$/KWH)     | \$0.23094                 |                           | 32          |
| *****       |                                 |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2011

OIL AND GAS EXTRACTION RATES

| LINE NO. |                                      | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|--------------------------------------|---------------------|---------------------|----------|
| 1        | SCHEDULE E-37                        |                     |                     | 1        |
| 2        | CUSTOMER CHARGE (\$/MONTH)           | \$30.00             | \$30.00             | 2        |
| 3        | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.20              | \$1.20              | 3        |
| 4        | TOU METER CHARGE - RATE X (\$/MONTH) | \$6.00              | \$6.00              | 4        |
| 5        | ON PEAK DEMAND CHARGE (\$/KW/MO)     | \$7.02              |                     | 5        |
| 6        | MAXIMUM DEMAND CHARGE (\$/KW/MO)     |                     |                     | 6        |
| 7        | SECONDARY VOLTAGE                    | \$10.75             | \$4.09              | 7        |
| 8        | PRIMARY VOLTAGE DISCOUNT             | \$1.24              | \$0.14              | 8        |
| 9        | TRANSMISSION VOLTAGE DISCOUNT        | \$8.00              | \$3.52              | 9        |
| 10       | ENERGY (\$/KWH)                      |                     |                     | 10       |
| 11       | ON-PEAK                              | \$0.16525           |                     | 11       |
| 12       | PART-PEAK                            |                     | \$0.08860           | 12       |
| 13       | OFF-PEAK                             | \$0.07315           | \$0.06676           | 13       |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

STANDBY RATES

| LINE<br>NO. |  | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| *****       |  |                           |                           |             |
| 1           | SCHEDULE S - TRANSMISSION                |                           |                           | 1           |
| 2           | CONTRACT CAPACITY CHARGE (\$/KW/MO.)     | \$0.95                    | \$0.95                    | 2           |
| 3           | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$0.81                    | \$0.81                    | 3           |
| 4           | ENERGY (\$/KWH)                          |                           |                           | 4           |
| 5           | ON-PEAK                                  | \$0.11100                 |                           | 5           |
| 6           | PART-PEAK                                | \$0.09686                 | \$0.09175                 | 6           |
| 7           | OFF-PEAK                                 | \$0.08844                 | \$0.08591                 | 7           |
| *****       |  |                           |                           |             |
| 8           | SCHEDULE S - PRIMARY                     |                           |                           | 8           |
| 9           | CONTRACT CAPACITY CHARGE (\$/KW/MO.)     | \$2.73                    | \$2.73                    | 9           |
| 10          | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$2.32                    | \$2.32                    | 10          |
| 11          | ENERGY (\$/KWH)                          |                           |                           | 11          |
| 12          | ON-PEAK                                  | \$0.29575                 |                           | 12          |
| 13          | PART-PEAK                                | \$0.18106                 | \$0.15953                 | 13          |
| 14          | OFF-PEAK                                 | \$0.13771                 | \$0.13543                 | 14          |
| *****       |  |                           |                           |             |
| 15          | SCHEDULE S - SECONDARY                   |                           |                           | 15          |
| 16          | CONTRACT CAPACITY CHARGE (\$/KW/MO.)     | \$2.75                    | \$2.75                    | 16          |
| 17          | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$2.34                    | \$2.34                    | 17          |
| 18          | ENERGY (\$/KWH)                          |                           |                           | 18          |
| 19          | ON-PEAK                                  | \$0.29655                 |                           | 19          |
| 20          | PART-PEAK                                | \$0.18031                 | \$0.16005                 | 20          |
| 21          | OFF-PEAK                                 | \$0.13646                 | \$0.13418                 | 21          |
| *****       |  |                           |                           |             |



PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2011

STANDBY RATES

| LINE NO. |   | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|---|---------------------|---------------------|----------|
| 1        | SCHEDULE S CUSTOMER AND METER CHARGES                   |                     |                     | 1        |
| 2        | RESIDENTIAL   |                     |                     | 2        |
| 3        | CUSTOMER CHARGE (\$/MO)                                 | \$5.00              | \$5.00              | 3        |
| 4        | TOU METER CHARGE (\$/MO)                                | \$3.90              | \$3.90              | 4        |
| 5        | AGRICULTURAL  |                     |                     | 5        |
| 6        | CUSTOMER CHARGE (\$/MO)                                 | \$16.00             | \$16.00             | 6        |
| 7        | TOU METER CHARGE (\$/MO)                                | \$6.00              | \$6.00              | 7        |
| 8        | SMALL LIGHT AND POWER (less than or equal to 50 kW)     |                     |                     | 8        |
| 9        | SINGLE PHASE CUSTOMER CHARGE (\$/MO)                    | \$9.00              | \$9.00              | 9        |
| 10       | POLY PHASE CUSTOMER CHARGE (\$/MO)                      | \$13.50             | \$13.50             | 10       |
| 11       | METER CHARGE (\$/MO)                                    | \$6.12              | \$6.12              | 11       |
| 12       | MEDIUM LIGHT AND POWER (>50 kW, <500 kW)                |                     |                     | 12       |
| 13       | CUSTOMER CHARGE (\$/MO)                                 | \$120.00            | \$120.00            | 13       |
| 14       | METER CHARGE (\$/MO)                                    | \$5.40              | \$5.40              | 14       |
| 15       | MEDIUM LIGHT AND POWER (>500kW)                         |                     |                     | 15       |
| 16       | TRANSMISSION CUSTOMER CHARGE (\$/MO)                    | \$1,200.00          | \$1,200.00          | 16       |
| 17       | PRIMARY CUSTOMER CHARGE (\$/MO)                         | \$600.00            | \$600.00            | 17       |
| 18       | SECONDARY CUSTOMER CHARGE (\$/MO)                       | \$412.50            | \$412.50            | 18       |
| 19       | LARGE LIGHT AND POWER (> 1000 kW)                       |                     |                     | 19       |
| 20       | TRANSMISSION CUSTOMER CHARGE (\$/MO)                    | \$1,500.00          | \$1,500.00          | 20       |
| 21       | PRIMARY CUSTOMER CHARGE (\$/MO)                         | \$1,000.00          | \$1,000.00          | 21       |
| 22       | SECONDARY CUSTOMER CHARGE (\$/MO)                       | \$750.00            | \$750.00            | 22       |
| 23       | REDUCED CUSTOMER CHARGES (\$/MO)                        |                     |                     | 23       |
| 24       | SMALL LIGHT AND PWR ( ' < 50 kW)                        | \$11.90             | \$11.90             | 24       |
| 25       | MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)     | \$57.32             | \$57.32             | 25       |
| 26       | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) | \$851.00            | \$851.00            | 26       |

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PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

AGRICULTURAL RATES

| LINE<br>NO. |  | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| 1           | SCHEDULE AG-1A                           |                           |                           | 1           |
| 2           | CUSTOMER CHARGE (\$/MONTH)               | \$14.40                   | \$14.40                   | 2           |
| 3           | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$5.29                    | \$0.99                    | 3           |
| 4           | ENERGY CHARGE (\$/KWH)                   | \$0.21295                 | \$0.16833                 | 4           |
| *****       |  |                           |                           |             |
| 5           | SCHEDULE AG-RA                           |                           |                           | 5           |
| 6           | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                   | \$14.40                   | 6           |
| 7           | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                    | \$6.80                    | 7           |
| 8           | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                    | \$2.00                    | 8           |
| 9           | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$4.75                    | \$0.76                    | 9           |
| 10          | ENERGY (\$/KWH)                          |                           |                           | 10          |
| 11          | ON-PEAK                                  | \$0.37597                 |                           | 11          |
| 12          | PART-PEAK                                |                           | \$0.13905                 | 12          |
| 13          | OFF-PEAK                                 | \$0.13608                 | \$0.11629                 | 13          |
| *****       |  |                           |                           |             |
| 14          | SCHEDULE AG-VA                           |                           |                           | 14          |
| 15          | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                   | \$14.40                   | 15          |
| 16          | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                    | \$6.80                    | 16          |
| 17          | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                    | \$2.00                    | 17          |
| 18          | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$4.77                    | \$0.79                    | 18          |
| 19          | ENERGY (\$/KWH)                          |                           |                           | 19          |
| 20          | ON-PEAK                                  | \$0.35096                 |                           | 20          |
| 21          | PART-PEAK                                |                           | \$0.13978                 | 21          |
| 22          | OFF-PEAK                                 | \$0.13360                 | \$0.11697                 | 22          |
| *****       |  |                           |                           |             |
| 23          | SCHEDULE AG-4A                           |                           |                           | 23          |
| 24          | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                   | \$14.40                   | 24          |
| 25          | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                    | \$6.80                    | 25          |
| 26          | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                    | \$2.00                    | 26          |
| 27          | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$4.74                    | \$0.69                    | 27          |
| 28          | ENERGY (\$/KWH)                          |                           |                           | 28          |
| 29          | ON-PEAK                                  | \$0.28712                 |                           | 29          |
| 30          | PART-PEAK                                |                           | \$0.13922                 | 30          |
| 31          | OFF-PEAK                                 | \$0.13466                 | \$0.11667                 | 31          |
| *****       |  |                           |                           |             |
| 32          | SCHEDULE AG-5A                           |                           |                           | 32          |
| 33          | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                   | \$14.40                   | 33          |
| 34          | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                    | \$6.80                    | 34          |
| 35          | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                    | \$2.00                    | 35          |
| 36          | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$7.82                    | \$1.40                    | 36          |
| 37          | ENERGY (\$/KWH)                          |                           |                           | 37          |
| 38          | ON-PEAK                                  | \$0.22282                 |                           | 38          |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

|       |           |           |           |    |
|-------|-----------|-----------|-----------|----|
| 39    | PART-PEAK |           | \$0.12404 | 39 |
| 40    | OFF-PEAK  | \$0.11835 | \$0.10656 | 40 |
| ***** |           |           |           |    |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2011  
 AGRICULTURAL RATES

| LINE NO. |  | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|--|---------------------|---------------------|----------|
| 1        | SCHEDULE AG-1B                           |                     |                     | 1        |
| 2        | CUSTOMER CHARGE (\$/MONTH)               | \$19.20             | \$19.20             | 2        |
| 3        | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                     |                     | 3        |
| 4        | SECONDARY VOLTAGE                        | \$8.00              | \$1.60              | 4        |
| 5        | PRIMARY VOLTAGE DISCOUNT                 | \$0.87              | \$0.22              | 5        |
| 6        | ENERGY CHARGE (\$/KWH)                   | \$0.18241           | \$0.14463           | 6        |
| *****    |  |                     |                     |          |
| 7        | SCHEDULE AG-RB                           |                     |                     | 7        |
| 8        | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20             | \$19.20             | 8        |
| 9        | METER CHARGE - RATE B (\$/MONTH)         | \$6.00              | \$6.00              | 9        |
| 10       | METER CHARGE - RATE E (\$/MONTH)         | \$1.20              | \$1.20              | 10       |
| 11       | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$2.61              |                     | 11       |
| 12       | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                     |                     | 12       |
| 13       | SECONDARY VOLTAGE                        | \$6.60              | \$1.32              | 13       |
| 14       | PRIMARY VOLTAGE DISCOUNT                 | \$0.57              | \$0.21              | 14       |
| 15       | ENERGY CHARGE (\$/KWH)                   |                     |                     | 15       |
| 16       | ON-PEAK                                  | \$0.35625           |                     | 16       |
| 17       | PART-PEAK                                |                     | \$0.12493           | 17       |
| 18       | OFF-PEAK                                 | \$0.13267           | \$0.10637           | 18       |
| *****    |  |                     |                     |          |
| 19       | SCHEDULE AG-VB                           |                     |                     | 19       |
| 20       | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20             | \$19.20             | 20       |
| 21       | METER CHARGE - RATE B (\$/MONTH)         | \$6.00              | \$6.00              | 21       |
| 22       | METER CHARGE - RATE E (\$/MONTH)         | \$1.20              | \$1.20              | 22       |
| 23       | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$2.59              |                     | 23       |
| 24       | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                     |                     | 24       |
| 25       | SECONDARY VOLTAGE                        | \$6.64              | \$1.30              | 25       |
| 26       | PRIMARY VOLTAGE DISCOUNT                 | \$0.62              | \$0.20              | 26       |
| 27       | ENERGY CHARGE (\$/KWH)                   |                     |                     | 27       |
| 28       | ON-PEAK                                  | \$0.32831           |                     | 28       |
| 29       | PART-PEAK                                |                     | \$0.12348           | 29       |
| 30       | OFF-PEAK                                 | \$0.12934           | \$0.10514           | 30       |
| *****    |  |                     |                     |          |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

AGRICULTURAL RATES

| LINE<br>NO. |  | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| *****       |  |                           |                           |             |
| 1           | SCHEDULE AG-4B                           |                           |                           | 1           |
| 2           | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20                   | \$19.20                   | 2           |
| 3           | METER CHARGE - RATE B (\$/MONTH)         | \$6.00                    | \$6.00                    | 3           |
| 4           | METER CHARGE - RATE E (\$/MONTH)         | \$1.20                    | \$1.20                    | 4           |
| 5           | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$3.49                    |                           | 5           |
| 6           | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                           |                           | 6           |
| 7           | SECONDARY VOLTAGE                        | \$6.38                    | \$1.43                    | 7           |
| 8           | PRIMARY VOLTAGE DISCOUNT                 | \$0.71                    | \$0.22                    | 8           |
| 9           | ENERGY CHARGE (\$/KWH)                   |                           |                           | 9           |
| 10          | ON-PEAK                                  | \$0.21163                 |                           | 10          |
| 11          | PART-PEAK                                |                           | \$0.11962                 | 11          |
| 12          | OFF-PEAK                                 | \$0.11966                 | \$0.10250                 | 12          |
| *****       |  |                           |                           |             |
| 13          | SCHEDULE AG-4C                           |                           |                           | 13          |
| 14          | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$64.80                   | \$64.80                   | 14          |
| 15          | METER CHARGE - RATE C (\$/MONTH)         | \$6.00                    | \$6.00                    | 15          |
| 16          | METER CHARGE - RATE F (\$/MONTH)         | \$1.20                    | \$1.20                    | 16          |
| 17          | DEMAND CHARGE (\$/KW/MONTH)              |                           |                           | 17          |
| 18          | ON-PEAK                                  | \$8.23                    |                           | 18          |
| 19          | PART-PEAK                                | \$1.57                    | \$0.35                    | 19          |
| 20          | MAXIMUM                                  | \$3.20                    | \$1.55                    | 20          |
| 21          | PRIMARY VOLTAGE DISCOUNT                 | \$0.93                    | \$0.19                    | 21          |
| 22          | TRANSMISSION VOLTAGE DISCOUNT            | \$5.53                    | \$1.45                    | 22          |
| 23          | ENERGY CHARGE (\$/KWH)                   |                           |                           | 23          |
| 24          | ON-PEAK                                  | \$0.19328                 |                           | 24          |
| 25          | PART-PEAK                                | \$0.11853                 | \$0.10065                 | 25          |
| 26          | OFF-PEAK                                 | \$0.09222                 | \$0.08902                 | 26          |
| *****       |  |                           |                           |             |
| 27          | SCHEDULE AG-5B                           |                           |                           | 27          |
| 28          | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$30.00                   | \$30.00                   | 28          |
| 29          | METER CHARGE - RATE B (\$/MONTH)         | \$6.00                    | \$6.00                    | 29          |
| 30          | METER CHARGE - RATE E (\$/MONTH)         | \$1.20                    | \$1.20                    | 30          |
| 31          | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$7.02                    |                           | 31          |
| 32          | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                           |                           | 32          |
| 33          | SECONDARY VOLTAGE                        | \$10.75                   | \$4.09                    | 33          |
| 34          | PRIMARY VOLTAGE DISCOUNT                 | \$1.24                    | \$0.14                    | 34          |
| 35          | TRANSMISSION VOLTAGE DISCOUNT            | \$8.00                    | \$3.52                    | 35          |
| 36          | ENERGY CHARGE (\$/KWH)                   |                           |                           | 36          |
| 37          | ON-PEAK                                  | \$0.16525                 |                           | 37          |
| 38          | PART-PEAK                                |                           | \$0.08860                 | 38          |
| 39          | OFF-PEAK                                 | \$0.07315                 | \$0.06676                 | 39          |
| *****       |  |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2011

AGRICULTURAL RATES

| LINE<br>NO. |  | 3/1/11<br>RATES<br>SUMMER | 3/1/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| *****       |  |                           |                           |             |
| 1           | SCHEDULE AG-5C                           |                           |                           | 1           |
| 2           | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$160.00                  | \$160.00                  | 2           |
| 3           | METER CHARGE - RATE C (\$/MONTH)         | \$6.00                    | \$6.00                    | 3           |
| 4           | METER CHARGE - RATE F (\$/MONTH)         | \$1.20                    | \$1.20                    | 4           |
| 5           | DEMAND CHARGE (\$/KW/MONTH)              |                           |                           | 5           |
| 6           | ON-PEAK                                  | \$11.74                   |                           | 6           |
| 7           | PART-PEAK                                | \$2.44                    | \$0.60                    | 7           |
| 8           | MAXIMUM                                  | \$4.58                    | \$3.06                    | 8           |
| 9           | PRIMARY VOLTAGE DISCOUNT                 | \$1.76                    | \$0.17                    | 9           |
| 10          | TRANSMISSION VOLTAGE DISCOUNT            | \$10.77                   | \$2.23                    | 10          |
| 11          | ENERGY CHARGE (\$/KWH)                   |                           |                           | 11          |
| 12          | ON-PEAK                                  | \$0.12216                 |                           | 12          |
| 13          | PART-PEAK                                | \$0.08562                 | \$0.07609                 | 13          |
| 14          | OFF-PEAK                                 | \$0.07200                 | \$0.06989                 | 14          |
| *****       |  |                           |                           |             |
| 15          | SCHEDULE AG-ICE                          |                           |                           | 15          |
| 16          | CUSTOMER CHARGE (\$/MONTH)               | \$40.00                   | \$40.00                   | 16          |
| 17          | METER CHARGE (\$/MONTH)                  | \$6.00                    | \$6.00                    | 17          |
| 18          | ON-PEAK DEMAND CHARGE (\$/KW/MO)         | \$2.64                    |                           | 18          |
| 19          | MAXIMUM DEMAND CHARGE (\$/KW/MO)         |                           |                           | 19          |
| 20          | SECONDARY                                | \$3.52                    | \$0.00                    | 20          |
| 21          | PRIMARY                                  | \$2.94                    | \$0.00                    | 21          |
| 22          | TRANSMISSION                             | \$1.55                    | \$0.00                    | 22          |
| 23          | ENERGY CHARGE (\$/KWH)                   |                           |                           | 23          |
| 24          | ON-PEAK                                  | \$0.12022                 |                           | 24          |
| 25          | PART-PEAK                                | \$0.09377                 | \$0.09618                 | 25          |
| 26          | OFF-PEAK                                 | \$0.04809                 | \$0.04809                 | 26          |
| *****       |  |                           |                           |             |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2011  
 STREETLIGHTING RATES

| LINE NO. |                               | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|-------------------------------|---------------------|---------------------|----------|
| *****    |                               |                     |                     |          |
| 1        | SCHEDULE LS-1                 |                     |                     | 1        |
| 2        | ENERGY CHARGE (\$/KWH)        | \$0.12153           | \$0.12153           | 2        |
| *****    |                               |                     |                     |          |
| 3        | SCHEDULE LS-2                 |                     |                     | 3        |
| 4        | ENERGY CHARGE (\$/KWH)        | \$0.12153           | \$0.12153           | 4        |
| *****    |                               |                     |                     |          |
| 5        | SCHEDULE LS-3                 |                     |                     | 5        |
| 6        | SERVICE CHARGE (\$/METER/MO.) | \$6.00              | \$6.00              | 6        |
| 7        | ENERGY CHARGE (\$/KWH)        | \$0.12153           | \$0.12153           | 7        |
| *****    |                               |                     |                     |          |
| 8        | SCHEDULE OL-1                 |                     |                     | 8        |
| 9        | ENERGY CHARGE (\$/KWH)        | \$0.13006           | \$0.13006           | 9        |
| *****    |                               |                     |                     |          |

## Comparison of Transportation Rate Changes

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| Rate Schedules                                      | 11/1/2010 (1) | Average Rate<br>No PPP | 1/1/2011 (1) | % Chg<br>from Nov<br>2010 | Average Rate<br>No PPP | % Chg<br>from Nov<br>2010          |
|---|---------------|------------------------|--------------|---------------------------|------------------------|------------------------------------|
| <b>Residential (G-1, GM, GS, GT)</b>                |               |                        |              |                           |                        |                                    |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                                    |
| Tier 1  | \$0.44411     | \$0.57322              | \$0.43232    | -2.65%                    | \$0.54915              | -4% Avg. Summer (Apr-Oct)          |
| Tier 2  | \$0.71057     | \$0.53888              | \$0.69171    | -2.65%                    | \$0.51469              | -3% Avg. Winter (Jan-Mar, Nov-Dec) |
| Average Rate from RTP                               |               | \$0.54838              |              |                           | \$0.53095              | -3% Avg. Annual                    |
| <b>Residential Natural Gas Vehicle (G1-NGV)</b>     |               |                        |              |                           |                        |                                    |
| Customer Charge                                     | \$0.41425     |                        | \$0.41425    | 0.00%                     |                        |                                    |
| Transportation Charge (\$/therm) implemented 2/1/06 | \$0.19705     |                        | \$0.18216    | -7.55%                    |                        |                                    |
| <b>Small Commercial (G-NR1)</b>                     |               |                        |              |                           |                        |                                    |
| Customer Charge 0 - 5.0 therms (\$/day)             | \$0.27048     |                        | \$0.27048    | 0.00%                     |                        |                                    |
| Customer Charge 5.1 - 16.0 therms (\$/day)          | \$0.52106     |                        | \$0.52106    | 0.00%                     |                        |                                    |
| Customer Charge 16.1 - 41.0 therms (\$/day)         | \$0.95482     |                        | \$0.95482    | 0.00%                     |                        |                                    |
| Customer Charge 41.1 - 123.0 therms (\$/day)        | \$1.66489     |                        | \$1.66489    | 0.00%                     |                        |                                    |
| Customer Charge >123.1 therms (\$/day)              | \$2.14936     |                        | \$2.14936    | 0.00%                     |                        |                                    |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                                    |
| Summer (1st 4,000)                                  | \$0.29985     | \$0.35008              | \$0.29032    | -3.18%                    | \$0.34253              | -2% Avg. Summer                    |
| Summer (Excess)                                     | \$0.10553     |                        | \$0.10947    | 3.73%                     |                        |                                    |
| Winter (1st 4,000)                                  | \$0.36817     | \$0.37292              | \$0.35524    | -3.51%                    | \$0.36280              | -3% Avg. Winter                    |
| Winter (Excess)                                     | \$0.12957     |                        | \$0.13395    | 3.38%                     |                        |                                    |
|   |               | \$0.36297              |              |                           | \$0.35397              | -2% Avg. Annual                    |
| <b>Large Commercial (G-NR2)</b>                     |               |                        |              |                           |                        |                                    |
| <u>Customer Charge (\$/Day)</u>                     | \$4.95518     |                        | \$4.95518    | 0.00%                     |                        |                                    |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                                    |
| Summer (1st 4,000)                                  | \$0.29985     | \$0.35065              | \$0.29032    | -3.18%                    | \$0.33316              | 2% Avg. Summer                     |
| Summer (Excess)                                     | \$0.10553     |                        | \$0.10947    | 3.73%                     |                        |                                    |
| Winter (1st 4,000)                                  | \$0.36817     | \$0.37026              | \$0.35524    | -3.51%                    | \$0.35903              | 2% Avg. Winter                     |
| Winter (Excess)                                     | \$0.12957     |                        | \$0.13395    | 3.38%                     |                        |                                    |
|   |               | \$0.34131              |              |                           | \$0.14393              | 2% Avg. Annual                     |
| <b>Residential Transport-Only (G-CT)</b>            |               |                        |              |                           |                        |                                    |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                                    |
| Tier 1  | \$0.44411     |                        | \$0.43232    | -2.65%                    |                        |                                    |
| Tier 2  | \$0.71057     |                        | \$0.69171    | -2.65%                    |                        |                                    |
| <b>Small Commercial Transport-Only (G-CT)</b>       |               |                        |              |                           |                        |                                    |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                                    |
| Summer (1st 4,000)                                  | \$0.29985     |                        | \$0.29032    | -3.18%                    |                        |                                    |
| Summer (Excess)                                     | \$0.10553     |                        | \$0.10947    | 3.73%                     |                        |                                    |
| Winter (1st 4,000)                                  | \$0.36817     |                        | \$0.35524    | -3.51%                    |                        |                                    |
| Winter (Excess)                                     | \$0.12957     |                        | \$0.13395    | 3.38%                     |                        |                                    |
| <b>Large Commercial Transport-Only (G-CT)</b>       |               |                        |              |                           |                        |                                    |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                                    |
| Summer (1st 4,000)                                  | \$0.29985     |                        | \$0.29032    | -3.18%                    |                        |                                    |
| Summer (Excess)                                     | \$0.10553     |                        | \$0.10947    | 3.73%                     |                        |                                    |
| Winter (1st 4,000)                                  | \$0.36817     |                        | \$0.35524    | -3.51%                    |                        |                                    |
| Winter (Excess)                                     | \$0.12957     |                        | \$0.13395    | 3.38%                     |                        |                                    |
| <b>G-PPP CORE CUSTOMERS</b>                         |               |                        |              |                           |                        |                                    |
| Residential Non-Care                                | 0.07664       |                        | \$0.08400    | 9.60%                     |                        |                                    |
| Residential CARE                                    | 0.05332       |                        | \$0.05959    | 11.76%                    |                        |                                    |
| Small Commercial                                    | 0.04875       |                        | \$0.05078    | 4.16%                     |                        |                                    |
| Large Commercial                                    | \$0.08352     |                        | \$0.09366    | 12.14%                    |                        |                                    |



## Comparison of Transportation Rate Changes

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| Rate Schedules                              | 11/1/2010 (1) | Average Rate<br>No PPP | 1/1/2011 (1) | % Chg<br>from Nov<br>2010 | Average Rate<br>No PPP | % Chg<br>from Nov<br>2010 |
|---|---------------|------------------------|--------------|---------------------------|------------------------|---------------------------|
| <b>Industrial (G-NT)</b>                    |               |                        |              |                           |                        |                           |
| <u>Customer Access Charge (\$/Day)</u>      |               |                        |              |                           |                        |                           |
| 0 to 5,000 therms                           | \$2.03342     |                        | \$2.03342    | 0.0%                      |                        |                           |
| 5,001 to 10,000 therms                      | \$6.05688     |                        | \$6.05688    | 0.0%                      |                        |                           |
| 10,001 to 50,000 therms                     | \$11.27310    |                        | \$11.27310   | 0.0%                      |                        |                           |
| 50,001 to 200,000 therms                    | \$14.79485    |                        | \$14.79485   | 0.0%                      |                        |                           |
| 200,001 to 1,000,000 therms                 | \$21.46586    |                        | \$21.46586   | 0.0%                      |                        |                           |
| 1,000,001 therms and above                  | \$182.08603   |                        | \$182.08603  | 0.0%                      |                        |                           |
| <u>Transportation Charge (\$/Therm)</u>     |               |                        |              |                           |                        |                           |
| Backbone                                    | 0.00491       | \$0.00706              | 0.00587      | 19.55%                    | \$0.00802              | 14%                       |
| Transmission                                | \$0.02630     | \$0.02844              | \$0.02785    | 5.89%                     | \$0.03000              | 5%                        |
| Distribution (Summer) Tier 1                | \$0.14660     | \$0.11958              | \$0.14478    | -1.24%                    | \$0.11757              | -2%                       |
| Distribution (Summer) Tier 2                | \$0.10165     |                        | \$0.09959    | -2.03%                    |                        |                           |
| Distribution (Summer) Tier 3                | \$0.09247     |                        | \$0.09036    | -2.28%                    |                        |                           |
| Distribution (Summer) Tier 4                | \$0.08529     |                        | \$0.08314    | -2.53%                    |                        |                           |
| Distribution (Summer) Tier 5                | \$0.02630     |                        | \$0.02785    | 5.89%                     |                        |                           |
| Distribution (Winter) Tier 1                | \$0.18999     |                        | \$0.18841    | -0.83%                    |                        |                           |
| Distribution (Winter) Tier 2                | \$0.12932     |                        | \$0.12741    | -1.47%                    |                        |                           |
| Distribution (Winter) Tier 3                | \$0.11692     |                        | \$0.11494    | -1.69%                    |                        |                           |
| Distribution (Winter) Tier 4                | \$0.10723     |                        | \$0.10520    | -1.89%                    |                        |                           |
| Distribution (Winter) Tier 5                | \$0.02630     |                        | \$0.02785    | 5.89%                     |                        |                           |
| <b>G-PPP Noncore Customers</b>              |               |                        |              |                           |                        |                           |
| Backbone/Transmission                       | \$0.03298     |                        | \$0.03489    | 5.79%                     |                        |                           |
| Distribution                                | \$0.04106     |                        | \$0.04314    | 5.07%                     |                        |                           |
| <b>Electric Generation G-EG</b>             |               |                        |              |                           |                        |                           |
| <u>Transportation Charge:</u>               |               |                        |              |                           |                        |                           |
| Backbone Transportation Charge (\$/therm)   | 0.00612       | \$0.00706              | 0.00701      | 14.54%                    | \$0.00795              | 13%                       |
| Distribution/Transmission Charge (\$/Therm) | \$0.02155     | \$0.02249              | \$0.02326    | 7.94%                     | \$0.02420              | 8%                        |
| <b>Wholesale G-WSL</b>                      |               |                        |              |                           |                        |                           |
| <u>Customer Access Charge (\$/Day)</u>      |               |                        |              |                           |                        |                           |
| Palo Alto                                   | \$161.58016   |                        | \$161.58016  | 0.00%                     |                        |                           |
| Coalinga                                    | \$48.46126    |                        | \$48.46126   | 0.00%                     |                        |                           |
| West Coast Gas-Mather                       | \$25.72603    |                        | \$25.72603   | 0.00%                     |                        |                           |
| West Coast Gas - Castle                     | \$28.15101    |                        | \$28.15101   | 0.00%                     |                        |                           |
| Island Energy                               | \$32.83430    |                        | \$32.83430   | 0.00%                     |                        |                           |
| Alpine Natural Gas                          | \$10.95715    |                        | \$10.95715   | 0.00%                     |                        |                           |
| <u>Transportation Charge (\$/Therm)</u>     |               |                        |              |                           |                        |                           |
| Palo Alto                                   | \$0.01880     | \$0.02054              | \$0.02053    | 9.20%                     | \$0.02227              | 8%                        |
| Coalinga                                    | \$0.01880     | \$0.02726              | \$0.02053    | 9.20%                     | \$0.02899              | 6%                        |
| West Coast Gas - Mather (Transmission)      | \$0.01880     | \$0.02815              | \$0.02053    | 9.20%                     | \$0.02988              | 6%                        |
| West Coast Gas - Mather (Distribution)      | \$0.09778     | \$0.10713              | \$0.11241    | 14.96%                    | \$0.12176              | 14%                       |
| West Coast Gas - Castle (Distribution)      | \$0.07893     | \$0.10924              | \$0.08992    | 13.92%                    | \$0.12023              | 10%                       |
| Island Energy                               | \$0.01880     | \$0.04790              | \$0.02053    | 9.20%                     | \$0.04963              | 4%                        |
| Alpine Natural Gas                          | \$0.01880     | \$0.02808              | \$0.02053    | 9.20%                     | \$0.02981              | 6%                        |

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| Rate Schedules                                      | 11/1/2010 (1) | Average Rate<br>No PPP | 1/1/2011 (1) | % Chg<br>from Nov<br>2010 | Average Rate<br>No PPP | % Chg<br>from Nov<br>2010 |
|---|---------------|------------------------|--------------|---------------------------|------------------------|---------------------------|
| <b>Natural Gas Vehicle - Uncompressed (G-NGV1)</b>  |               |                        |              |                           |                        |                           |
| Customer Charge (\$/Day)                            | \$0.44121     |                        | \$0.44121    | 0.00%                     |                        |                           |
| Transportation Charge (\$/Therm)                    | \$0.06038     | \$0.10560              | \$0.04302    | -28.75%                   | \$0.10929              | 4%                        |
| <b>Natural Gas Vehicle - Compressed (G-NGV2)</b>    |               |                        |              |                           |                        |                           |
| Customer Charge (\$/Day)                            | \$0.00        |                        | \$0.00       | 0.00%                     |                        |                           |
| Transportation Charge (\$/Therm)                    | \$1.34466     | \$1.38809              | \$1.27245    | -5.37%                    | \$1.33752              | -4%                       |
| <b>Natural Gas Vehicle - Uncompressed (G-NGV4)</b>  |               |                        |              |                           |                        |                           |
| <u>Customer Access Charge (\$/Day)</u>              |               |                        |              |                           |                        |                           |
| 0 to 5,000 therms                                   | \$2.03342     |                        | \$2.03342    | 0.0%                      |                        |                           |
| 5,001 to 10,000 therms                              | \$6.05688     |                        | \$6.05688    | 0.0%                      |                        |                           |
| 10,001 to 50,000 therms                             | \$11.27310    |                        | \$11.27310   | 0.0%                      |                        |                           |
| 50,001 to 200,000 therms                            | \$14.79485    |                        | \$14.79485   | 0.0%                      |                        |                           |
| 200,001 to 1,000,000 therms                         | \$21.46586    |                        | \$21.46586   | 0.0%                      |                        |                           |
| 1,000,001 therms and above                          | \$182.08603   |                        | \$182.08603  | 0.0%                      |                        |                           |
| <u>Transportation Charge (\$/Therm)</u>             |               |                        |              |                           |                        |                           |
| Transmission  | \$0.02034     | \$0.02249              | \$0.02212    | 8.75%                     | \$0.02427              | 8%                        |
| Distribution (Summer) Tier 1                        | \$0.14660     | \$0.11958              | \$0.14478    | -1.24%                    | \$0.11757              | -2%                       |
| Distribution (Summer) Tier 2                        | \$0.10165     |                        | \$0.09959    | -2.03%                    |                        |                           |
| Distribution (Summer) Tier 3                        | \$0.09247     |                        | \$0.09036    | -2.28%                    |                        |                           |
| Distribution (Summer) Tier 4                        | \$0.08529     |                        | \$0.08314    | -2.53%                    |                        |                           |
| Distribution (Summer) Tier 5                        | \$0.02034     |                        | \$0.02212    | 8.75%                     |                        |                           |
| Distribution (Winter) Tier 1                        | \$0.18999     |                        | \$0.18841    | -0.83%                    |                        |                           |
| Distribution (Winter) Tier 2                        | \$0.12932     |                        | \$0.12741    | -1.47%                    |                        |                           |
| Distribution (Winter) Tier 3                        | \$0.11692     |                        | \$0.11494    | -1.69%                    |                        |                           |
| Distribution (Winter) Tier 4                        | \$0.10723     |                        | \$0.10520    | -1.89%                    |                        |                           |
| Distribution (Winter) Tier 5                        | \$0.02034     |                        | \$0.02212    | 8.75%                     |                        |                           |
| <b>Liquefied Natural Gas (G-LNG)</b>                | \$0.15966     |                        | \$0.16144    | 1.11%                     |                        |                           |
| <b>G-PPP Natural Gas Vehicle/Liquid Natural Gas</b> | \$0.02579     |                        | \$0.02674    | 3.68%                     |                        |                           |

## Notes:

- 1) Implementation of the removal of WGSP from residential rates AL 3159-G
- 2) Implementation of 2011 AGT and Gas Accord IV escalation of LT 2% plus line 406 adder AL 3165-GA/AL 3179-G

**EXHIBIT C**

**PG&E'S 2009 RECORDED REVENUES, EXPENSES, RATE BASES AND  
RATES OF RETURN FOR ELECTRIC AND GAS DEPARTMENTS**

PACIFIC GAS AND ELECTRIC COMPANY  
 ALL OPERATING DEPARTMENTS  
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN  
 YEAR 2009 RECORDED  
 ADJUSTED FOR RATEMAKING  
 (000\$)

| Line<br>No. |   | Electric<br>Operations | Gas<br>Operations | Total Utility<br>Operations |
|-------------|---|------------------------|-------------------|-----------------------------|
| 1           | Operating Revenue                         | 10,095,743             | 3,273,991         | 13,369,734                  |
| 2           | Operation Expenses                        | 6,117,502              | 2,192,173         | 8,309,675                   |
| 3           | Maintenance Expenses                      | 611,429                | 168,158           | 779,586                     |
| 4           | Depreciation Expense                      | 917,938                | 317,514           | 1,235,452                   |
| 5           | Amortization & Depletion of Utility Plant | 123,406                | 29,663            | 153,069                     |
| 6           | Regulatory Debits amd Credits             | 195,773                | 0                 | 195,773                     |
| 7           | Taxes Other Than Income Taxes             | 277,589                | 80,047            | 357,636                     |
| 8           | Income Taxes                              | 472,953                | 130,386           | 603,339                     |
| 9           | Gains from Disposition of Utilty Plant    | (448)                  | 0                 | (448)                       |
| 10          | Subtotal                                  | 8,716,142              | 2,917,941         | 11,634,082                  |
| 11          | Operating Income                          | 1,379,601              | 356,051           | 1,735,652                   |
| 12          | Weighted Average Rate Base                | 15,694,208             | 4,316,216         | 20,010,424                  |
| 13          | Rate of Return                            | 8.79%                  | 8.25%             | 8.67%                       |

**EXHIBIT D**

**PG&E'S MAILING LIST FOR SERVICE OF NOTICE OF APPLICATION  
IN ACCORDANCE WITH RULE 3.2(b)-(d)**

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

|              |                 |               |
|--------------|-----------------|---------------|
| Alameda      | Mariposa        | Santa Barbara |
| Alpine       | Mendocino       | Santa Clara   |
| Amador       | Merced          | Santa Cruz    |
| Butte        | Modoc           | Shasta        |
| Calaveras    | Monterey        | Sierra        |
| Colusa       | Napa            | Siskiyou      |
| Contra Costa | Nevada          | Solano        |
| El Dorado    | Placer          | Sonoma        |
| Fresno       | Plumas          | Stanislaus    |
| Glenn        | Sacramento      | Sutter        |
| Humboldt     | San Benito      | Tehama        |
| Kern         | San Bernardino  | Trinity       |
| Kings        | San Francisco   | Tulare        |
| Lake         | San Joaquin     | Tuolumne      |
| Lassen       | San Luis Obispo | Yolo          |
| Madera       | San Mateo       | Yuba          |
| Marin        |                 |               |

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

|                 |                |                 |
|-----------------|----------------|-----------------|
| Alameda         | Concord        | Hercules        |
| Albany          | Corcoran       | Hillsborough    |
| Amador City     | Corning        | Hollister       |
| American Canyon | Corte Madera   | Hughson         |
| Anderson        | Cotati         | Huron           |
| Angels          | Cupertino      | Ione            |
| Antioch         | Daly City      | Isleton         |
| Arcata          | Danville       | Jackson         |
| Arroyo Grande   | Davis          | Kerman          |
| Arvin           | Del Rey Oakes  | King City       |
| Atascadero      | Dinuba         | Kingsburg       |
| Atherton        | Dixon          | Lafayette       |
| Atwater         | Dos Palos      | Lakeport        |
| Auburn          | Dublin         | Larkspur        |
| Avenal          | East Palo Alto | Lathrop         |
| Bakersfield     | El Cerrito     | Lemoore         |
| Barstow         | Emeryville     | Lincoln         |
| Belmont         | Escalon        | Live Oak        |
| Belvedere       | Eureka         | Livermore       |
| Benicia         | Fairfax        | Livingston      |
| Berkeley        | Fairfield      | Lodi            |
| Biggs           | Ferndale       | Lompoc          |
| Blue Lake       | Firebaugh      | Loomis          |
| Brentwood       | Folsom         | Los Altos       |
| Brisbane        | Fort Bragg     | Los Altos Hills |
| Buellton        | Fortuna        | Los Banos       |
| Burlingame      | Foster City    | Los Gatos       |
| Calistoga       | Fowler         | Madera          |
| Campbell        | Fremont        | Manteca         |
| Capitola        | Fresno         | Maricopa        |
| Carmel          | Galt           | Marina          |
| Ceres           | Gilroy         | Martinez        |
| Chico           | Gonzales       | Marysville      |
| Chowchilla      | Grass Valley   | McFarland       |
| Citrus Heights  | Greenfield     | Mendota         |
| Clayton         | Gridley        | Menlo Park      |
| Clearlake       | Grover Beach   | Merced          |
| Cloverdale      | Guadalupe      | Mill Valley     |
| Clovis          | Gustine        | Millbrae        |
| Coalinga        | Half Moon Bay  | Milpitas        |
| Colfax          | Hanford        | Modesto         |
| Colma           | Hayward        | Monte Sereno    |
| Colusa          | Healdsburg     | Monterey        |

Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola Valley  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond  
Ridgecrest  
Rio Dell  
Rio Vista  
Ripon  
Riverbank  
Rocklin  
Rohnert Park  
Roseville  
Ross  
Sacramento

Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan  
    Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora

South  
    San Francisco  
Stockton  
Suisun City  
Sunnyvale  
Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City