

**PACIFIC GAS AND ELECTRIC COMPANY
SmartMeter™ CPUC Staff Inquiry
Data Response**

PG&E Data Request No.:	DRA_001		
PG&E File Name:	SM CSI_DR_DRA_001-Q06		
Request Date:	December 20, 2010	Requester DR No.:	DRA_1
Date Sent:	March 11, 2011	Requesting Party:	DRA
PG&E Witness:	N/A	Requester:	Tom Roberts

QUESTION 6

How does PG&E plan to measure demand response and conservation benefits attributable to Smart Meter deployment?

ANSWER 6

Pursuant to Ordering Paragraph 10 of the SmartMeter™ Upgrade Decision 09-03-026:

PG&E shall report to the Commission on the energy savings and associated financial benefits of all demand response, load control, energy efficiency, and conservation programs enabled by advanced metering infrastructure, including programmable communicating thermostat programs, Peak Time Rebate programs, and other dynamic rates for residential customers. PG&E shall file annual reports in April of each year until 2019.

PG&E filed its 2009 program year report on April 30, 2010, and a revised report on May 27, 2010. Attachment DRA_001-06-1 is a copy of the May 27 report.

The annual report is based on current data and evaluation methodologies. The report provides a description of each program, as well as the evaluation methodology. As the future availability of data changes and methodologies evolve and change over time, the information developed for and presented in future Demand Response and Energy Conservation Reports in compliance with Ordering Paragraph 10 can be expected to evolve and change accordingly.