

EXHIBIT A

**PG&E'S CONSOLIDATED STATEMENTS OF INCOME
AND BALANCE SHEETS**

Pacific Gas and Electric Company
CONSOLIDATED STATEMENTS OF INCOME
(in millions)

| | Year ended December 31, | | |
|---|-------------------------|-----------------|-----------------|
| | 2010 | 2009 | 2008 |
| Operating Revenues | | | |
| Electric | \$ 10,644 | \$ 10,257 | \$ 10,738 |
| Natural gas | 3,196 | 3,142 | 3,890 |
| Total operating revenues | <u>13,840</u> | <u>13,399</u> | <u>14,628</u> |
| Operating Expenses | | | |
| Cost of electricity | 3,898 | 3,711 | 4,425 |
| Cost of natural gas | 1,291 | 1,291 | 2,090 |
| Operating and maintenance | 4,432 | 4,343 | 4,197 |
| Depreciation, amortization, and decommissioning | 1,905 | 1,752 | 1,650 |
| Total operating expenses | <u>11,526</u> | <u>11,097</u> | <u>12,362</u> |
| Operating Income | 2,314 | 2,302 | 2,266 |
| Interest income | 9 | 33 | 91 |
| Interest expense | (650) | (662) | (698) |
| Other income, net | 22 | 59 | 28 |
| Income Before Income Taxes | 1,695 | 1,732 | 1,687 |
| Income tax provision | 574 | 482 | 488 |
| Net Income | 1,121 | 1,250 | 1,199 |
| Preferred stock dividend requirement | 14 | 14 | 14 |
| Income Available for Common Stock | <u>\$ 1,107</u> | <u>\$ 1,236</u> | <u>\$ 1,185</u> |

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions)

| | Balance at December 31, | |
|--|-------------------------|------------------|
| | 2010 | 2009 |
| ASSETS | | |
| Current Assets | | |
| Cash and cash equivalents | \$ 51 | \$ 334 |
| Restricted cash (\$38 and \$39 related to energy recovery bonds at December 31, 2010 and 2009, respectively) | 563 | 633 |
| Accounts receivable | | |
| Customers (net of allowance for doubtful accounts of \$81 at and \$68 at December 31, 2010 and 2009, respectively) | 944 | 859 |
| Accrued unbilled revenue | 649 | 671 |
| Regulatory balancing accounts | 1,105 | 1,109 |
| Other | 856 | 751 |
| Regulatory assets | 599 | 427 |
| Inventories | | |
| Gas stored underground and fuel oil | 152 | 114 |
| Materials and supplies | 205 | 200 |
| Income taxes receivable | 48 | 138 |
| Other | 190 | 235 |
| Total current assets | 5,362 | 5,471 |
| Property, Plant, and Equipment | | |
| Electric | 33,508 | 30,481 |
| Gas | 11,382 | 10,697 |
| Construction work in progress | 1,384 | 1,888 |
| Total property, plant, and equipment | 46,274 | 43,066 |
| Accumulated depreciation | (14,826) | (14,175) |
| Net property, plant, and equipment | 31,448 | 28,891 |
| Other Noncurrent Assets | | |
| Regulatory assets (\$735 and \$1,124 related to energy recovery bonds at December 31, 2010 and 2009, respectively) | 5,846 | 5,522 |
| Nuclear decommissioning trusts | 2,009 | 1,899 |
| Income taxes receivable | 614 | 610 |
| Other | 400 | 316 |
| Total other noncurrent assets | 8,869 | 8,347 |
| TOTAL ASSETS | \$ 45,679 | \$ 42,709 |

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

| | Balance at December 31, | |
|---|-------------------------|------------------|
| | 2010 | 2009 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| Current Liabilities | | |
| Short-term borrowings | \$ 853 | \$ 833 |
| Long-term debt, classified as current | 809 | 95 |
| Energy recovery bonds, classified as current | 404 | 386 |
| Accounts payable | | |
| Trade creditors | 1,129 | 984 |
| Disputed claims and customer refunds | 745 | 773 |
| Regulatory balancing accounts | 256 | 281 |
| Other | 390 | 363 |
| Interest payable | 857 | 813 |
| Income taxes payable | 116 | 223 |
| Deferred income taxes | 118 | 334 |
| Other | 1,349 | 1,307 |
| Total current liabilities | 7,026 | 6,392 |
| Noncurrent Liabilities | | |
| Long-term debt | 10,557 | 10,033 |
| Energy recovery bonds | 423 | 827 |
| Regulatory liabilities | 4,525 | 4,125 |
| Pension and other postretirement benefits | 2,174 | 1,717 |
| Asset retirement obligations | 1,586 | 1,593 |
| Deferred income taxes | 5,659 | 4,764 |
| Other | 2,008 | 2,073 |
| Total noncurrent liabilities | 26,932 | 25,132 |
| Commitments and Contingencies (Note 15) | | |
| Shareholders' Equity | | |
| Preferred stock | 258 | 258 |
| Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at December 31, 2010 and 2009 | 1,322 | 1,322 |
| Additional paid-in capital | 3,241 | 3,055 |
| Reinvested earnings | 7,095 | 6,704 |
| Accumulated other comprehensive loss | (195) | (154) |
| Total shareholders' equity | 11,721 | 11,185 |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$ 45,679 | \$ 42,709 |

EXHIBIT B

PG&E'S PRESENTLY EFFECTIVE ELECTRIC AND GAS RATES

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|-------------------------------------|---------------------|---------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE E-1 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | ES UNIT DISCOUNT (\$/UNIT/MONTH) | \$3.22 | \$3.22 | 3 |
| 4 | ET UNIT DISCOUNT (\$/UNIT/MONTH) | \$11.54 | \$11.54 | 4 |
| 5 | ES/ET MINIMUM RATE LIMITER (\$/KWH) | \$0.04892 | \$0.04892 | 5 |
| 6 | ENERGY (\$/KWH) | | | 6 |
| 7 | TIER 1 | \$0.12233 | \$0.12233 | 7 |
| 8 | TIER 2 | \$0.13907 | \$0.13907 | 8 |
| 9 | TIER 3 | \$0.29385 | \$0.29385 | 9 |
| 10 | TIER 4 | \$0.40352 | \$0.40352 | 10 |
| 11 | TIER 5 | \$0.40352 | \$0.40352 | 11 |
| ***** | | | | |
| 12 | SCHEDULE EL-1 (CARE) | | | 12 |
| 13 | MINIMUM BILL (\$/MONTH) | \$3.60 | \$3.60 | 13 |
| 14 | ENERGY (\$/KWH) | | | 14 |
| 15 | TIER 1 | \$0.08316 | \$0.08316 | 15 |
| 16 | TIER 2 | \$0.09563 | \$0.09563 | 16 |
| 17 | TIER 3 | \$0.09563 | \$0.09563 | 17 |
| 18 | TIER 4 | \$0.09563 | \$0.09563 | 18 |
| 19 | TIER 5 | \$0.09563 | \$0.09563 | 19 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|-----------------------------|---------------------|---------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE E-6 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-6 METER CHARGE (\$/MONTH) | \$7.70 | \$7.70 | 3 |
| 4 | ON-PEAK ENERGY (\$/KWH) | | | 4 |
| 5 | TIER 1 | \$0.31046 | | 5 |
| 6 | TIER 2 | \$0.32718 | | 6 |
| 7 | TIER 3 | \$0.48196 | | 7 |
| 8 | TIER 4 | \$0.59163 | | 8 |
| 9 | TIER 5 | \$0.59163 | | 9 |
| 10 | PART-PEAK ENERGY (\$/KWH) | | | 10 |
| 11 | TIER 1 | \$0.15311 | \$0.10629 | 11 |
| 12 | TIER 2 | \$0.16983 | \$0.12300 | 12 |
| 13 | TIER 3 | \$0.32461 | \$0.27778 | 13 |
| 14 | TIER 4 | \$0.43428 | \$0.38745 | 14 |
| 15 | TIER 5 | \$0.43428 | \$0.38745 | 15 |
| 16 | OFF-PEAK ENERGY (\$/KWH) | | | 16 |
| 17 | TIER 1 | \$0.08961 | \$0.09385 | 17 |
| 18 | TIER 2 | \$0.10634 | \$0.11058 | 18 |
| 19 | TIER 3 | \$0.26112 | \$0.26536 | 19 |
| 20 | TIER 4 | \$0.37079 | \$0.37503 | 20 |
| 21 | TIER 5 | \$0.37079 | \$0.37503 | 21 |
| ***** | | | | |
| 22 | SCHEDULE EL-6 | | | 22 |
| 23 | MINIMUM BILL (\$/MONTH) | \$3.60 | \$3.60 | 23 |
| 24 | EL-6 METER CHARGE(\$/MONTH) | \$6.16 | \$6.16 | 24 |
| 25 | ON-PEAK ENERGY (\$/KWH) | | | 25 |
| 26 | TIER 1 | \$0.20776 | | 26 |
| 27 | TIER 2 | \$0.22023 | | 27 |
| 28 | TIER 3 | \$0.22023 | | 28 |
| 29 | TIER 4 | \$0.22023 | | 29 |
| 30 | TIER 5 | \$0.22023 | | 30 |
| 31 | PART-PEAK ENERGY (\$/KWH) | | | 31 |
| 32 | TIER 1 | \$0.10223 | \$0.07082 | 32 |
| 33 | TIER 2 | \$0.11470 | \$0.08329 | 33 |
| 34 | TIER 3 | \$0.11470 | \$0.08329 | 34 |
| 35 | TIER 4 | \$0.11470 | \$0.08329 | 35 |
| 36 | TIER 5 | \$0.11470 | \$0.08329 | 36 |
| 37 | OFF-PEAK ENERGY (\$/KWH) | | | 37 |
| 38 | TIER 1 | \$0.05964 | \$0.06249 | 38 |
| 39 | TIER 2 | \$0.07211 | \$0.07496 | 39 |
| 40 | TIER 3 | \$0.07211 | \$0.07496 | 40 |
| 41 | TIER 4 | \$0.07211 | \$0.07496 | 41 |
| 42 | TIER 5 | \$0.07211 | \$0.07496 | 42 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|--------------------------------|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-7 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-7 METER CHARGE (\$/MONTH) | \$3.51 | \$3.51 | 3 |
| 4 | RATE W METER CHARGE (\$/MONTH) | \$1.17 | \$1.17 | 4 |
| 5 | ON-PEAK ENERGY (\$/KWH) | | | 5 |
| 6 | TIER 1 | \$0.31550 | \$0.12294 | 6 |
| 7 | TIER 2 | \$0.31550 | \$0.12294 | 7 |
| 8 | TIER 3 | \$0.47028 | \$0.27772 | 8 |
| 9 | TIER 4 | \$0.57995 | \$0.38739 | 9 |
| 10 | TIER 5 | \$0.57995 | \$0.38739 | 10 |
| 11 | OFF-PEAK ENERGY (\$/KWH) | | | 11 |
| 12 | TIER 1 | \$0.09273 | \$0.09598 | 12 |
| 13 | TIER 2 | \$0.09273 | \$0.09598 | 13 |
| 14 | TIER 3 | \$0.24751 | \$0.25076 | 14 |
| 15 | TIER 4 | \$0.35718 | \$0.36043 | 15 |
| 16 | TIER 5 | \$0.35718 | \$0.36043 | 16 |
| 17 | BASELINE DISCOUNT (\$/KWH) | \$0.01729 | \$0.01729 | 17 |
| ***** | | | | |
| 18 | SCHEDULE EL-7 | | | 18 |
| 19 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 19 |
| 20 | EL-7 METER CHARGE(\$/MONTH) | \$0.00 | \$0.00 | 20 |
| 21 | ENERGY (\$/KWH) | | | 21 |
| 22 | ON-PEAK | \$0.28372 | \$0.10472 | 22 |
| 23 | OFF-PEAK | \$0.07664 | \$0.07966 | 23 |
| 24 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 24 |
| ***** | | | | |
| 25 | SCHEDULE E-8 | | | 25 |
| 26 | CUSTOMER CHARGE (\$/MONTH) | \$12.53 | \$12.53 | 26 |
| 27 | ENERGY (\$/KWH) | | | 27 |
| 28 | TIER 1 | \$0.12638 | \$0.08092 | 28 |
| 29 | TIER 2 | \$0.12638 | \$0.08092 | 29 |
| 30 | TIER 3 | \$0.28116 | \$0.23570 | 30 |
| 31 | TIER 4 | \$0.39083 | \$0.34537 | 31 |
| 32 | TIER 5 | \$0.39083 | \$0.34537 | 32 |
| ***** | | | | |
| 33 | SCHEDULE EL-8 (CARE) | | | 33 |
| 34 | CUSTOMER CHARGE (\$/MONTH) | \$10.02 | \$10.02 | 34 |
| 35 | ENERGY CHARGE (\$/KWH) | \$0.08624 | \$0.05234 | 35 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE NO. | | 3/1/11 | 3/1/11 | LINE NO. |
|-------------|--------------------------------|-----------------|-----------------|-------------|
| | | RATES SUMMER | RATES WINTER | |
| 1 | SCHEDULE E-A7 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-A7 METER CHARGE (\$/MONTH) | \$3.51 | \$3.51 | 3 |
| 4 | RATE Y METER CHARGE (\$/MONTH) | \$1.17 | \$1.17 | 4 |
| 5 | ON-PEAK ENERGY (\$/KWH) | | | 5 |
| 6 | TIER 1 | \$0.34657 | \$0.12209 | 6 |
| 7 | TIER 2 | \$0.34657 | \$0.12209 | 7 |
| 8 | TIER 3 | \$0.50135 | \$0.27687 | 8 |
| 9 | TIER 4 | \$0.61102 | \$0.38654 | 9 |
| 10 | TIER 5 | \$0.61102 | \$0.38654 | 10 |
| 11 | OFF-PEAK ENERGY (\$/KWH) | | | 11 |
| 12 | TIER 1 | \$0.08826 | \$0.09607 | 12 |
| 13 | TIER 2 | \$0.08826 | \$0.09607 | 13 |
| 14 | TIER 3 | \$0.24304 | \$0.25085 | 14 |
| 15 | TIER 4 | \$0.35271 | \$0.36052 | 15 |
| 16 | TIER 5 | \$0.35271 | \$0.36052 | 16 |
| 17 | BASELINE DISCOUNT (\$/KWH) | \$0.01729 | \$0.01729 | 17 |
| 18 | SCHEDULE EL-A7 | | | 18 |
| 19 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 19 |
| 20 | EL-A7 METER CHARGE(\$/MONTH) | \$0.00 | \$0.00 | 20 |
| 21 | ON-PEAK ENERGY (\$/KWH) | \$0.31260 | \$0.10393 | 21 |
| 22 | OFF-PEAK ENERGY (\$/KWH) | \$0.07248 | \$0.07974 | 22 |
| 23 | BASELINE DISCOUNT (\$/KWH) | \$0.01559 | \$0.01559 | 23 |
| 24 | SCHEDULE E-9: RATE A | | | 24 |
| 25 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 25 |
| 26 | E-9 METER CHARGE (\$/MONTH) | \$6.66 | \$6.66 | 26 |
| 27 | ON-PEAK ENERGY (\$/KWH) | | | 27 |
| 28 | TIER 1 | \$0.30470 | | 28 |
| 29 | TIER 2 | \$0.30470 | | 29 |
| 30 | TIER 3 | \$0.45948 | | 30 |
| 31 | TIER 4 | \$0.56915 | | 31 |
| 32 | TIER 5 | \$0.56915 | | 32 |
| 33 | PART-PEAK ENERGY (\$/KWH) | | | 33 |
| 34 | TIER 1 | \$0.11135 | \$0.11123 | 34 |
| 35 | TIER 2 | \$0.11135 | \$0.11123 | 35 |
| 36 | TIER 3 | \$0.26613 | \$0.26601 | 36 |
| 37 | TIER 4 | \$0.37580 | \$0.37568 | 37 |
| 38 | TIER 5 | \$0.37580 | \$0.37568 | 38 |
| 39 | OFF-PEAK ENERGY (\$/KWH) | | | 39 |
| 40 | TIER 1 | \$0.05294 | \$0.06186 | 40 |
| 41 | TIER 2 | \$0.05294 | \$0.06186 | 41 |
| 42 | TIER 3 | \$0.14802 | \$0.14802 | 42 |
| 43 | TIER 4 | \$0.18853 | \$0.18853 | 43 |
| 44 | TIER 5 | \$0.18853 | \$0.18853 | 44 |
| 45 | BASELINE DISCOUNT (\$/KWH) | \$0.01729 | \$0.01729 | 45 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

RESIDENTIAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|-----------------------------|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-9: RATE B | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$4.50 | \$4.50 | 2 |
| 3 | E-9 METER CHARGE (\$/MONTH) | \$6.66 | \$6.66 | 3 |
| 4 | ON-PEAK ENERGY (\$/KWH) | | | 4 |
| 5 | TIER 1 | \$0.30039 | | 5 |
| 6 | TIER 2 | \$0.30039 | | 6 |
| 7 | TIER 3 | \$0.45517 | | 7 |
| 8 | TIER 4 | \$0.56484 | | 8 |
| 9 | TIER 5 | \$0.56484 | | 9 |
| 10 | PART-PEAK ENERGY (\$/KWH) | | | 10 |
| 11 | TIER 1 | \$0.10704 | \$0.10740 | 11 |
| 12 | TIER 2 | \$0.10704 | \$0.10740 | 12 |
| 13 | TIER 3 | \$0.26182 | \$0.26218 | 13 |
| 14 | TIER 4 | \$0.37149 | \$0.37185 | 14 |
| 15 | TIER 5 | \$0.37149 | \$0.37185 | 15 |
| 16 | OFF-PEAK ENERGY (\$/KWH) | | | 16 |
| 17 | TIER 1 | \$0.05995 | \$0.06814 | 17 |
| 18 | TIER 2 | \$0.05995 | \$0.06814 | 18 |
| 19 | TIER 3 | \$0.21473 | \$0.22292 | 19 |
| 20 | TIER 4 | \$0.32440 | \$0.33259 | 20 |
| 21 | TIER 5 | \$0.32440 | \$0.33259 | 21 |
| 22 | BASELINE DISCOUNT (\$/KWH) | \$0.01729 | \$0.01729 | 22 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

SMALL L&P RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE A-1 | | | 1 |
| 2 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00 | \$9.00 | 2 |
| 3 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$13.50 | \$13.50 | 3 |
| 4 | ENERGY (\$/KWH) | \$0.19712 | \$0.14747 | 4 |
| ***** | | | | |
| 5 | SCHEDULE A-1 TOU | | | 5 |
| 6 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00 | \$9.00 | 6 |
| 7 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$13.50 | \$13.50 | 7 |
| 8 | ENERGY (\$/KWH) | | | 8 |
| 9 | ON-PEAK | \$0.22231 | | 9 |
| 10 | PART-PEAK | \$0.19644 | \$0.15284 | 10 |
| 11 | OFF-PEAK ENERGY | \$0.18101 | \$0.14179 | 11 |
| ***** | | | | |
| 12 | SCHEDULE A-6 | | | 12 |
| 13 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00 | \$9.00 | 13 |
| 14 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$13.50 | \$13.50 | 14 |
| 15 | METER CHARGE (\$/MONTH) | \$6.12 | \$6.12 | 15 |
| 16 | METER CHARGE - RATE W (\$/MONTH) | \$1.80 | \$1.80 | 16 |
| 17 | METER CHARGE - RATE X (\$/MONTH) | \$6.12 | \$6.12 | 17 |
| 18 | ENERGY (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.44703 | | 19 |
| 20 | PART-PEAK | \$0.20182 | \$0.16794 | 20 |
| 21 | OFF-PEAK ENERGY | \$0.12183 | \$0.12503 | 21 |
| ***** | | | | |
| 22 | SCHEDULE A-15 | | | 22 |
| 23 | CUSTOMER CHARGE (\$/MONTH) | \$9.00 | \$9.00 | 23 |
| 24 | FACILITY CHARGE (\$/MONTH) | \$20.00 | \$20.00 | 24 |
| 25 | ENERGY (\$/KWH) | \$0.19712 | \$0.14747 | 25 |
| ***** | | | | |
| 26 | SCHEDULE TC-1 | | | 26 |
| 27 | CUSTOMER CHARGE (\$/MONTH) | \$9.00 | \$9.00 | 27 |
| 28 | ENERGY (\$/KWH) | \$0.13571 | \$0.13571 | 28 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

MEDIUM L&P RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|----------------------------------|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE A-10 | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$120.00 | \$120.00 | 2 |
| 3 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 3 |
| 4 | SECONDARY VOLTAGE | \$11.05 | \$7.02 | 4 |
| 5 | PRIMARY VOLTAGE | \$10.39 | \$6.49 | 5 |
| 6 | TRANSMISSION VOLTAGE | \$7.96 | \$4.58 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | SECONDARY VOLTAGE | \$0.13666 | \$0.10643 | 8 |
| 9 | PRIMARY VOLTAGE | \$0.13007 | \$0.10142 | 9 |
| 10 | TRANSMISSION VOLTAGE | \$0.11470 | \$0.09101 | 10 |
| ***** | | | | |
| 11 | SCHEDULE A-10 TOU | | | 11 |
| 12 | CUSTOMER CHARGE (\$/MONTH) | \$120.00 | \$120.00 | 12 |
| 13 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 13 |
| 14 | SECONDARY VOLTAGE | \$11.05 | \$7.02 | 14 |
| 15 | PRIMARY VOLTAGE | \$10.39 | \$6.49 | 15 |
| 16 | TRANSMISSION VOLTAGE | \$7.96 | \$4.58 | 16 |
| 17 | ENERGY CHARGE (\$/KWH) | | | 17 |
| 18 | SECONDARY | | | 18 |
| 19 | ON PEAK | \$0.15633 | | 19 |
| 20 | PARTIAL PEAK | \$0.13692 | \$0.11110 | 20 |
| 21 | OFF-PEAK | \$0.12536 | \$0.10182 | 21 |
| 22 | PRIMARY | | | 22 |
| 23 | ON PEAK | \$0.14785 | | 23 |
| 24 | PARTIAL PEAK | \$0.13055 | \$0.10513 | 24 |
| 25 | OFF-PEAK | \$0.11982 | \$0.09784 | 25 |
| 26 | TRANSMISSION | | | 26 |
| 27 | ON PEAK | \$0.13193 | | 27 |
| 28 | PARTIAL PEAK | \$0.11498 | \$0.09457 | 28 |
| 29 | OFF-PEAK | \$0.10487 | \$0.08759 | 29 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

E-19 FIRM RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|---|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-19 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$1,200.00 | \$1,200.00 | 2 |
| 3 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$120.00 | \$120.00 | 3 |
| 4 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40 | \$5.40 | 4 |
| 5 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.08 | \$1.08 | 5 |
| 6 | DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | ON-PEAK | \$7.88 | | 7 |
| 8 | PARTIAL PEAK | \$1.78 | \$0.00 | 8 |
| 9 | MAXIMUM | \$6.24 | \$6.24 | 9 |
| 10 | ENERGY CHARGE (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.10854 | | 11 |
| 12 | PARTIAL-PEAK | \$0.08958 | \$0.08270 | 12 |
| 13 | OFF-PEAK | \$0.07824 | \$0.07487 | 13 |
| ***** | | | | |
| 14 | SCHEDULE E-19 P FIRM | | | 14 |
| 15 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$600.00 | \$600.00 | 15 |
| 16 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$120.00 | \$120.00 | 16 |
| 17 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40 | \$5.40 | 17 |
| 18 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.08 | \$1.08 | 18 |
| 24 | DEMAND CHARGE (\$/KW/MONTH) | | | 24 |
| 25 | ON-PEAK | \$10.86 | | 25 |
| 26 | PARTIAL PEAK | \$2.51 | \$0.92 | 26 |
| 27 | MAXIMUM | \$8.07 | \$8.07 | 27 |
| 28 | ENERGY CHARGE (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.14472 | | 29 |
| 30 | PARTIAL-PEAK | \$0.10111 | \$0.08873 | 30 |
| 31 | OFF-PEAK | \$0.08243 | \$0.07920 | 31 |
| 32 | AVERAGE RATE LIMIT (\$/KWH) | \$0.23657 | | 32 |
| ***** | | | | |
| 33 | SCHEDULE E-19 S FIRM | | | 33 |
| 34 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$412.50 | \$412.50 | 34 |
| 35 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$120.00 | \$120.00 | 35 |
| 36 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40 | \$5.40 | 36 |
| 37 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.08 | \$1.08 | 37 |
| 38 | DEMAND CHARGE (\$/KW/MONTH) | | | 38 |
| 39 | ON-PEAK | \$12.11 | | 39 |
| 40 | PARTIAL PEAK | \$2.81 | \$1.22 | 40 |
| 41 | MAXIMUM | \$9.27 | \$9.27 | 41 |
| 42 | ENERGY CHARGE (\$/KWH) | | | 42 |
| 43 | ON-PEAK | \$0.14581 | | 43 |
| 44 | PARTIAL-PEAK | \$0.10333 | \$0.09345 | 44 |
| 45 | OFF-PEAK | \$0.08611 | \$0.08372 | 45 |
| 46 | AVERAGE RATE LIMIT (\$/KWH) | \$0.23657 | | 46 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

E-20 FIRM RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|---------------------------------|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-20 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH)-FIRM | \$1,500.00 | \$1,500.00 | 2 |
| 3 | DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | ON-PEAK | \$9.55 | | 4 |
| 5 | PARTIAL PEAK | \$2.14 | \$0.00 | 5 |
| 6 | MAXIMUM | \$4.79 | \$4.79 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | ON-PEAK | \$0.10115 | | 8 |
| 9 | PARTIAL-PEAK | \$0.08356 | \$0.07719 | 9 |
| 10 | OFF-PEAK | \$0.07307 | \$0.06995 | 10 |
| ***** | | | | |
| 11 | SCHEDULE E-20 P FIRM | | | 11 |
| 12 | CUSTOMER CHARGE (\$/MONTH) | \$1,000.00 | \$1,000.00 | 12 |
| 13 | DEMAND CHARGE (\$/KW/MONTH) | | | 13 |
| 14 | ON-PEAK | \$10.98 | | 14 |
| 15 | PARTIAL PEAK | \$2.57 | \$0.80 | 15 |
| 16 | MAXIMUM | \$7.95 | \$7.95 | 16 |
| 17 | ENERGY CHARGE (\$/KWH) | | | 17 |
| 18 | ON-PEAK | \$0.14160 | | 18 |
| 19 | PARTIAL-PEAK | \$0.09939 | \$0.08718 | 19 |
| 20 | OFF-PEAK | \$0.08128 | \$0.07800 | 20 |
| 21 | AVERAGE RATE LIMIT (\$/KWH) | \$0.23094 | | 21 |
| ***** | | | | |
| 22 | SCHEDULE E-20 S FIRM | | | 22 |
| 23 | CUSTOMER CHARGE (\$/MONTH) | \$750.00 | \$750.00 | 23 |
| 24 | DEMAND CHARGE (\$/KW/MONTH) | | | 24 |
| 25 | ON-PEAK | \$11.79 | | 25 |
| 26 | PARTIAL PEAK | \$2.65 | \$1.21 | 26 |
| 27 | MAXIMUM | \$9.44 | \$9.44 | 27 |
| 28 | ENERGY CHARGE (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.13965 | | 29 |
| 30 | PARTIAL-PEAK | \$0.09979 | \$0.09056 | 30 |
| 31 | OFF-PEAK | \$0.08351 | \$0.08125 | 31 |
| 32 | AVERAGE RATE LIMIT (\$/KWH) | \$0.23094 | | 32 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

OIL AND GAS EXTRACTION RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|--------------------------------------|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE E-37 | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$30.00 | \$30.00 | 2 |
| 3 | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.20 | \$1.20 | 3 |
| 4 | TOU METER CHARGE - RATE X (\$/MONTH) | \$6.00 | \$6.00 | 4 |
| 5 | ON PEAK DEMAND CHARGE (\$/KW/MO) | \$7.02 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 6 |
| 7 | SECONDARY VOLTAGE | \$10.75 | \$4.09 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | \$1.24 | \$0.14 | 8 |
| 9 | TRANSMISSION VOLTAGE DISCOUNT | \$8.00 | \$3.52 | 9 |
| 10 | ENERGY (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.16525 | | 11 |
| 12 | PART-PEAK | | \$0.08860 | 12 |
| 13 | OFF-PEAK | \$0.07315 | \$0.06676 | 13 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

STANDBY RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE S - TRANSMISSION | | | 1 |
| 2 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$0.95 | \$0.95 | 2 |
| 3 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$0.81 | \$0.81 | 3 |
| 4 | ENERGY (\$/KWH) | | | 4 |
| 5 | ON-PEAK | \$0.11100 | | 5 |
| 6 | PART-PEAK | \$0.09686 | \$0.09175 | 6 |
| 7 | OFF-PEAK | \$0.08844 | \$0.08591 | 7 |
| ***** | | | | |
| 8 | SCHEDULE S - PRIMARY | | | 8 |
| 9 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$2.73 | \$2.73 | 9 |
| 10 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$2.32 | \$2.32 | 10 |
| 11 | ENERGY (\$/KWH) | | | 11 |
| 12 | ON-PEAK | \$0.29575 | | 12 |
| 13 | PART-PEAK | \$0.18106 | \$0.15953 | 13 |
| 14 | OFF-PEAK | \$0.13771 | \$0.13543 | 14 |
| ***** | | | | |
| 15 | SCHEDULE S - SECONDARY | | | 15 |
| 16 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$2.75 | \$2.75 | 16 |
| 17 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$2.34 | \$2.34 | 17 |
| 18 | ENERGY (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.29655 | | 19 |
| 20 | PART-PEAK | \$0.18031 | \$0.16005 | 20 |
| 21 | OFF-PEAK | \$0.13646 | \$0.13418 | 21 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

STANDBY RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|---|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE S CUSTOMER AND METER CHARGES | | | 1 |
| 2 | RESIDENTIAL | | | 2 |
| 3 | CUSTOMER CHARGE (\$/MO) | \$5.00 | \$5.00 | 3 |
| 4 | TOU METER CHARGE (\$/MO) | \$3.90 | \$3.90 | 4 |
| 5 | AGRICULTURAL | | | 5 |
| 6 | CUSTOMER CHARGE (\$/MO) | \$16.00 | \$16.00 | 6 |
| 7 | TOU METER CHARGE (\$/MO) | \$6.00 | \$6.00 | 7 |
| 8 | SMALL LIGHT AND POWER (less than or equal to 50 kW) | | | 8 |
| 9 | SINGLE PHASE CUSTOMER CHARGE (\$/MO) | \$9.00 | \$9.00 | 9 |
| 10 | POLY PHASE CUSTOMER CHARGE (\$/MO) | \$13.50 | \$13.50 | 10 |
| 11 | METER CHARGE (\$/MO) | \$6.12 | \$6.12 | 11 |
| 12 | MEDIUM LIGHT AND POWER (>50 kW, <500 kW) | | | 12 |
| 13 | CUSTOMER CHARGE (\$/MO) | \$120.00 | \$120.00 | 13 |
| 14 | METER CHARGE (\$/MO) | \$5.40 | \$5.40 | 14 |
| 15 | MEDIUM LIGHT AND POWER (>500kW) | | | 15 |
| 16 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$1,200.00 | \$1,200.00 | 16 |
| 17 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$600.00 | \$600.00 | 17 |
| 18 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$412.50 | \$412.50 | 18 |
| 19 | LARGE LIGHT AND POWER (> 1000 kW) | | | 19 |
| 20 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$1,500.00 | \$1,500.00 | 20 |
| 21 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$1,000.00 | \$1,000.00 | 21 |
| 22 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$750.00 | \$750.00 | 22 |
| 23 | REDUCED CUSTOMER CHARGES (\$/MO) | | | 23 |
| 24 | SMALL LIGHT AND PWR (' < 50 kW) | \$11.90 | \$11.90 | 24 |
| 25 | MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW) | \$57.32 | \$57.32 | 25 |
| 26 | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) | \$851.00 | \$851.00 | 26 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

AGRICULTURAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| 1 | SCHEDULE AG-1A | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$14.40 | \$14.40 | 2 |
| 3 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$5.29 | \$0.99 | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | \$0.21295 | \$0.16833 | 4 |
| ***** | | | | |
| 5 | SCHEDULE AG-RA | | | 5 |
| 6 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40 | \$14.40 | 6 |
| 7 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 7 |
| 8 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 8 |
| 9 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$4.75 | \$0.76 | 9 |
| 10 | ENERGY (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.37597 | | 11 |
| 12 | PART-PEAK | | \$0.13905 | 12 |
| 13 | OFF-PEAK | \$0.13608 | \$0.11629 | 13 |
| ***** | | | | |
| 14 | SCHEDULE AG-VA | | | 14 |
| 15 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40 | \$14.40 | 15 |
| 16 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 16 |
| 17 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 17 |
| 18 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$4.77 | \$0.79 | 18 |
| 19 | ENERGY (\$/KWH) | | | 19 |
| 20 | ON-PEAK | \$0.35096 | | 20 |
| 21 | PART-PEAK | | \$0.13978 | 21 |
| 22 | OFF-PEAK | \$0.13360 | \$0.11697 | 22 |
| ***** | | | | |
| 23 | SCHEDULE AG-4A | | | 23 |
| 24 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40 | \$14.40 | 24 |
| 25 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 25 |
| 26 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 26 |
| 27 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$4.74 | \$0.69 | 27 |
| 28 | ENERGY (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.28712 | | 29 |
| 30 | PART-PEAK | | \$0.13922 | 30 |
| 31 | OFF-PEAK | \$0.13466 | \$0.11667 | 31 |
| ***** | | | | |
| 32 | SCHEDULE AG-5A | | | 32 |
| 33 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40 | \$14.40 | 33 |
| 34 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 34 |
| 35 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 35 |
| 36 | CONNECTED LOAD CHARGE (\$/KW/MONTH) | \$7.82 | \$1.40 | 36 |
| 37 | ENERGY (\$/KWH) | | | 37 |
| 38 | ON-PEAK | \$0.22282 | | 38 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

| | | | | |
|-------|-----------|-----------|-----------|----|
| 39 | PART-PEAK | | \$0.12404 | 39 |
| 40 | OFF-PEAK | \$0.11835 | \$0.10656 | 40 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011
AGRICULTURAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|--|---------------------|---------------------|----------|
| 1 | SCHEDULE AG-1B | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$19.20 | \$19.20 | 2 |
| 3 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | SECONDARY VOLTAGE | \$8.00 | \$1.60 | 4 |
| 5 | PRIMARY VOLTAGE DISCOUNT | \$0.87 | \$0.22 | 5 |
| 6 | ENERGY CHARGE (\$/KWH) | \$0.18241 | \$0.14463 | 6 |
| ***** | | | | |
| 7 | SCHEDULE AG-RB | | | 7 |
| 8 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20 | \$19.20 | 8 |
| 9 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 9 |
| 10 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 10 |
| 11 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$2.61 | | 11 |
| 12 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 12 |
| 13 | SECONDARY VOLTAGE | \$6.60 | \$1.32 | 13 |
| 14 | PRIMARY VOLTAGE DISCOUNT | \$0.57 | \$0.21 | 14 |
| 15 | ENERGY CHARGE (\$/KWH) | | | 15 |
| 16 | ON-PEAK | \$0.35625 | | 16 |
| 17 | PART-PEAK | | \$0.12493 | 17 |
| 18 | OFF-PEAK | \$0.13267 | \$0.10637 | 18 |
| ***** | | | | |
| 19 | SCHEDULE AG-VB | | | 19 |
| 20 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20 | \$19.20 | 20 |
| 21 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 21 |
| 22 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 22 |
| 23 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$2.59 | | 23 |
| 24 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 24 |
| 25 | SECONDARY VOLTAGE | \$6.64 | \$1.30 | 25 |
| 26 | PRIMARY VOLTAGE DISCOUNT | \$0.62 | \$0.20 | 26 |
| 27 | ENERGY CHARGE (\$/KWH) | | | 27 |
| 28 | ON-PEAK | \$0.32831 | | 28 |
| 29 | PART-PEAK | | \$0.12348 | 29 |
| 30 | OFF-PEAK | \$0.12934 | \$0.10514 | 30 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

AGRICULTURAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|-------------|--|---------------------------|---------------------------|-------------|
| ***** | | | | |
| 1 | SCHEDULE AG-4B | | | 1 |
| 2 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20 | \$19.20 | 2 |
| 3 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$3.49 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | SECONDARY VOLTAGE | \$6.38 | \$1.43 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | \$0.71 | \$0.22 | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | | | 9 |
| 10 | ON-PEAK | \$0.21163 | | 10 |
| 11 | PART-PEAK | | \$0.11962 | 11 |
| 12 | OFF-PEAK | \$0.11966 | \$0.10250 | 12 |
| ***** | | | | |
| 13 | SCHEDULE AG-4C | | | 13 |
| 14 | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$64.80 | \$64.80 | 14 |
| 15 | METER CHARGE - RATE C (\$/MONTH) | \$6.00 | \$6.00 | 15 |
| 16 | METER CHARGE - RATE F (\$/MONTH) | \$1.20 | \$1.20 | 16 |
| 17 | DEMAND CHARGE (\$/KW/MONTH) | | | 17 |
| 18 | ON-PEAK | \$8.23 | | 18 |
| 19 | PART-PEAK | \$1.57 | \$0.35 | 19 |
| 20 | MAXIMUM | \$3.20 | \$1.55 | 20 |
| 21 | PRIMARY VOLTAGE DISCOUNT | \$0.93 | \$0.19 | 21 |
| 22 | TRANSMISSION VOLTAGE DISCOUNT | \$5.53 | \$1.45 | 22 |
| 23 | ENERGY CHARGE (\$/KWH) | | | 23 |
| 24 | ON-PEAK | \$0.19328 | | 24 |
| 25 | PART-PEAK | \$0.11853 | \$0.10065 | 25 |
| 26 | OFF-PEAK | \$0.09222 | \$0.08902 | 26 |
| ***** | | | | |
| 27 | SCHEDULE AG-5B | | | 27 |
| 28 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$30.00 | \$30.00 | 28 |
| 29 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 29 |
| 30 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 30 |
| 31 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$7.02 | | 31 |
| 32 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 32 |
| 33 | SECONDARY VOLTAGE | \$10.75 | \$4.09 | 33 |
| 34 | PRIMARY VOLTAGE DISCOUNT | \$1.24 | \$0.14 | 34 |
| 35 | TRANSMISSION VOLTAGE DISCOUNT | \$8.00 | \$3.52 | 35 |
| 36 | ENERGY CHARGE (\$/KWH) | | | 36 |
| 37 | ON-PEAK | \$0.16525 | | 37 |
| 38 | PART-PEAK | | \$0.08860 | 38 |
| 39 | OFF-PEAK | \$0.07315 | \$0.06676 | 39 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011

AGRICULTURAL RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|--|---------------------|---------------------|----------|
| 1 | SCHEDULE AG-5C | | | 1 |
| 2 | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$160.00 | \$160.00 | 2 |
| 3 | METER CHARGE - RATE C (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE F (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | DEMAND CHARGE (\$/KW/MONTH) | | | 5 |
| 6 | ON-PEAK | \$11.74 | | 6 |
| 7 | PART-PEAK | \$2.44 | \$0.60 | 7 |
| 8 | MAXIMUM | \$4.58 | \$3.06 | 8 |
| 9 | PRIMARY VOLTAGE DISCOUNT | \$1.76 | \$0.17 | 9 |
| 10 | TRANSMISSION VOLTAGE DISCOUNT | \$10.77 | \$2.23 | 10 |
| 11 | ENERGY CHARGE (\$/KWH) | | | 11 |
| 12 | ON-PEAK | \$0.12216 | | 12 |
| 13 | PART-PEAK | \$0.08562 | \$0.07609 | 13 |
| 14 | OFF-PEAK | \$0.07200 | \$0.06989 | 14 |
| 15 | SCHEDULE AG-ICE | | | 15 |
| 16 | CUSTOMER CHARGE (\$/MONTH) | \$40.00 | \$40.00 | 16 |
| 17 | METER CHARGE (\$/MONTH) | \$6.00 | \$6.00 | 17 |
| 18 | ON-PEAK DEMAND CHARGE (\$/KW/MO) | \$2.64 | | 18 |
| 19 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 19 |
| 20 | SECONDARY | \$3.52 | \$0.00 | 20 |
| 21 | PRIMARY | \$2.94 | \$0.00 | 21 |
| 22 | TRANSMISSION | \$1.55 | \$0.00 | 22 |
| 23 | ENERGY CHARGE (\$/KWH) | | | 23 |
| 24 | ON-PEAK | \$0.12022 | | 24 |
| 25 | PART-PEAK | \$0.09377 | \$0.09618 | 25 |
| 26 | OFF-PEAK | \$0.04809 | \$0.04809 | 26 |

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011
 STREETLIGHTING RATES

| LINE NO. | | 3/1/11 RATES SUMMER | 3/1/11 RATES WINTER | LINE NO. |
|----------|-------------------------------|---------------------|---------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE LS-1 | | | 1 |
| 2 | ENERGY CHARGE (\$/KWH) | \$0.12153 | \$0.12153 | 2 |
| ***** | | | | |
| 3 | SCHEDULE LS-2 | | | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | \$0.12153 | \$0.12153 | 4 |
| ***** | | | | |
| 5 | SCHEDULE LS-3 | | | 5 |
| 6 | SERVICE CHARGE (\$/METER/MO.) | \$6.00 | \$6.00 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | \$0.12153 | \$0.12153 | 7 |
| ***** | | | | |
| 8 | SCHEDULE OL-1 | | | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | \$0.13006 | \$0.13006 | 9 |
| ***** | | | | |

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

| Rate Schedules | 11/1/2010 (1) | Average Rate No PPP | 1/1/2011 (1) | % Chg from Nov 2010 | Average Rate No PPP | % Chg from Nov 2010 |
|---|---------------|------------------------|--------------|---------------------------|------------------------|------------------------------------|
| Residential (G-1, GM, GS, GT) | | | | | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Tier 1 | \$0.44411 | \$0.57322 | \$0.43232 | -2.65% | \$0.54915 | -4% Avg. Summer (Apr-Oct) |
| Tier 2 | \$0.71057 | \$0.53888 | \$0.69171 | -2.65% | \$0.51469 | -3% Avg. Winter (Jan-Mar, Nov-Dec) |
| Average Rate from RTP | | \$0.54838 | | | \$0.53095 | -3% Avg. Annual |
| Residential Natural Gas Vehicle (G1-NGV) | | | | | | |
| Customer Charge | \$0.41425 | | \$0.41425 | 0.00% | | |
| Transportation Charge (\$/therm) implemented 2/1/06 | \$0.19705 | | \$0.18216 | -7.55% | | |
| Small Commercial (G-NR1) | | | | | | |
| Customer Charge 0 - 5.0 therms (\$/day) | \$0.27048 | | \$0.27048 | 0.00% | | |
| Customer Charge 5.1 - 16.0 therms (\$/day) | \$0.52106 | | \$0.52106 | 0.00% | | |
| Customer Charge 16.1 - 41.0 therms (\$/day) | \$0.95482 | | \$0.95482 | 0.00% | | |
| Customer Charge 41.1 - 123.0 therms (\$/day) | \$1.66489 | | \$1.66489 | 0.00% | | |
| Customer Charge >123.1 therms (\$/day) | \$2.14936 | | \$2.14936 | 0.00% | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Summer (1st 4,000) | \$0.29985 | \$0.35008 | \$0.29032 | -3.18% | \$0.34253 | -2% Avg. Summer |
| Summer (Excess) | \$0.10553 | | \$0.10947 | 3.73% | | |
| Winter (1st 4,000) | \$0.36817 | \$0.37292 | \$0.35524 | -3.51% | \$0.36280 | -3% Avg. Winter |
| Winter (Excess) | \$0.12957 | | \$0.13395 | 3.38% | | |
| | | \$0.36297 | | | \$0.35397 | -2% Avg. Annual |
| Large Commercial (G-NR2) | | | | | | |
| <u>Customer Charge (\$/Day)</u> | \$4.95518 | | \$4.95518 | 0.00% | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Summer (1st 4,000) | \$0.29985 | \$0.13065 | \$0.29032 | -3.18% | \$0.13316 | 2% Avg. Summer |
| Summer (Excess) | \$0.10553 | | \$0.10947 | 3.73% | | |
| Winter (1st 4,000) | \$0.36817 | \$0.13062 | \$0.35524 | -3.51% | \$0.15903 | 2% Avg. Winter |
| Winter (Excess) | \$0.12957 | | \$0.13395 | 3.38% | | |
| | | \$0.14131 | | | \$0.14393 | 2% Avg. Annual |
| Residential Transport-Only (G-CT) | | | | | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Tier 1 | \$0.44411 | | \$0.43232 | -2.65% | | |
| Tier 2 | \$0.71057 | | \$0.69171 | -2.65% | | |
| Small Commercial Transport-Only (G-CT) | | | | | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Summer (1st 4,000) | \$0.29985 | | \$0.29032 | -3.18% | | |
| Summer (Excess) | \$0.10553 | | \$0.10947 | 3.73% | | |
| Winter (1st 4,000) | \$0.36817 | | \$0.35524 | -3.51% | | |
| Winter (Excess) | \$0.12957 | | \$0.13395 | 3.38% | | |
| Large Commercial Transport-Only (G-CT) | | | | | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Summer (1st 4,000) | \$0.29985 | | \$0.29032 | -3.18% | | |
| Summer (Excess) | \$0.10553 | | \$0.10947 | 3.73% | | |
| Winter (1st 4,000) | \$0.36817 | | \$0.35524 | -3.51% | | |
| Winter (Excess) | \$0.12957 | | \$0.13395 | 3.38% | | |
| G-PPP CORE CUSTOMERS | | | | | | |
| Residential Non-Care | 0.07664 | | \$0.08400 | 9.60% | | |
| Residential CARE | 0.05332 | | \$0.05959 | 11.76% | | |
| Small Commercial | 0.04875 | | \$0.05078 | 4.16% | | |
| Large Commercial | \$0.08352 | | \$0.09366 | 12.14% | | |

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

| Rate Schedules | 11/1/2010 (1) | Average Rate No PPP | 1/1/2011 (1) | % Chg from Nov 2010 | Average Rate No PPP | % Chg from Nov 2010 |
|---|---------------|------------------------|--------------|---------------------------|------------------------|---------------------------|
| Industrial (G-NT) | | | | | | |
| <u>Customer Access Charge (\$/Day)</u> | | | | | | |
| 0 to 5,000 therms | \$2.03342 | | \$2.03342 | 0.0% | | |
| 5,001 to 10,000 therms | \$6.05688 | | \$6.05688 | 0.0% | | |
| 10,001 to 50,000 therms | \$11.27310 | | \$11.27310 | 0.0% | | |
| 50,001 to 200,000 therms | \$14.79485 | | \$14.79485 | 0.0% | | |
| 200,001 to 1,000,000 therms | \$21.46586 | | \$21.46586 | 0.0% | | |
| 1,000,001 therms and above | \$182.08603 | | \$182.08603 | 0.0% | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Backbone | 0.00491 | \$0.00706 | 0.00587 | 19.55% | \$0.00802 | 14% |
| Transmission | \$0.02630 | \$0.02844 | \$0.02785 | 5.89% | \$0.03000 | 5% |
| Distribution (Summer) Tier 1 | \$0.14660 | \$0.11958 | \$0.14478 | -1.24% | \$0.11757 | -2% |
| Distribution (Summer) Tier 2 | \$0.10165 | | \$0.09959 | -2.03% | | |
| Distribution (Summer) Tier 3 | \$0.09247 | | \$0.09036 | -2.28% | | |
| Distribution (Summer) Tier 4 | \$0.08529 | | \$0.08314 | -2.53% | | |
| Distribution (Summer) Tier 5 | \$0.02630 | | \$0.02785 | 5.89% | | |
| Distribution (Winter) Tier 1 | \$0.18999 | | \$0.18841 | -0.83% | | |
| Distribution (Winter) Tier 2 | \$0.12932 | | \$0.12741 | -1.47% | | |
| Distribution (Winter) Tier 3 | \$0.11692 | | \$0.11494 | -1.69% | | |
| Distribution (Winter) Tier 4 | \$0.10723 | | \$0.10520 | -1.89% | | |
| Distribution (Winter) Tier 5 | \$0.02630 | | \$0.02785 | 5.89% | | |
| G-PPP Noncore Customers | | | | | | |
| Backbone/Transmission | \$0.03298 | | \$0.03489 | 5.79% | | |
| Distribution | \$0.04106 | | \$0.04314 | 5.07% | | |
| Electric Generation G-EG | | | | | | |
| <u>Transportation Charge:</u> | | | | | | |
| Backbone Transportation Charge (\$/therm) | 0.00612 | \$0.00706 | 0.00701 | 14.54% | \$0.00795 | 13% |
| Distribution/Transmission Charge (\$/Therm) | \$0.02155 | \$0.02249 | \$0.02326 | 7.94% | \$0.02420 | 8% |
| Wholesale G-WSL | | | | | | |
| <u>Customer Access Charge (\$/Day)</u> | | | | | | |
| Palo Alto | \$161.58016 | | \$161.58016 | 0.00% | | |
| Coalinga | \$48.46126 | | \$48.46126 | 0.00% | | |
| West Coast Gas-Mather | \$25.72603 | | \$25.72603 | 0.00% | | |
| West Coast Gas - Castle | \$28.15101 | | \$28.15101 | 0.00% | | |
| Island Energy | \$32.83430 | | \$32.83430 | 0.00% | | |
| Alpine Natural Gas | \$10.95715 | | \$10.95715 | 0.00% | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Palo Alto | \$0.01880 | \$0.02054 | \$0.02053 | 9.20% | \$0.02227 | 8% |
| Coalinga | \$0.01880 | \$0.02726 | \$0.02053 | 9.20% | \$0.02899 | 6% |
| West Coast Gas - Mather (Transmission) | \$0.01880 | \$0.02815 | \$0.02053 | 9.20% | \$0.02988 | 6% |
| West Coast Gas - Mather (Distribution) | \$0.09778 | \$0.10713 | \$0.11241 | 14.96% | \$0.12176 | 14% |
| West Coast Gas - Castle (Distribution) | \$0.07893 | \$0.10924 | \$0.08992 | 13.92% | \$0.12023 | 10% |
| Island Energy | \$0.01880 | \$0.04790 | \$0.02053 | 9.20% | \$0.04963 | 4% |
| Alpine Natural Gas | \$0.01880 | \$0.02808 | \$0.02053 | 9.20% | \$0.02981 | 6% |

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

| Rate Schedules | 11/1/2010 (1) | Average Rate No PPP | 1/1/2011 (1) | % Chg from Nov 2010 | Average Rate No PPP | % Chg from Nov 2010 |
|---|---------------|------------------------|--------------|---------------------------|------------------------|---------------------------|
| Natural Gas Vehicle - Uncompressed (G-NGV1) | | | | | | |
| Customer Charge (\$/Day) | \$0.44121 | | \$0.44121 | 0.00% | | |
| Transportation Charge (\$/Therm) | \$0.06038 | \$0.10560 | \$0.04302 | -28.75% | \$0.10929 | 4% |
| Natural Gas Vehicle - Compressed (G-NGV2) | | | | | | |
| Customer Charge (\$/Day) | \$0.00 | | \$0.00 | 0.00% | | |
| Transportation Charge (\$/Therm) | \$1.34466 | \$1.38809 | \$1.27245 | -5.37% | \$1.33752 | -4% |
| Natural Gas Vehicle - Uncompressed (G-NGV4) | | | | | | |
| <u>Customer Access Charge (\$/Day)</u> | | | | | | |
| 0 to 5,000 therms | \$2.03342 | | \$2.03342 | 0.0% | | |
| 5,001 to 10,000 therms | \$6.05688 | | \$6.05688 | 0.0% | | |
| 10,001 to 50,000 therms | \$11.27310 | | \$11.27310 | 0.0% | | |
| 50,001 to 200,000 therms | \$14.79485 | | \$14.79485 | 0.0% | | |
| 200,001 to 1,000,000 therms | \$21.46586 | | \$21.46586 | 0.0% | | |
| 1,000,001 therms and above | \$182.08603 | | \$182.08603 | 0.0% | | |
| <u>Transportation Charge (\$/Therm)</u> | | | | | | |
| Transmission | \$0.02034 | \$0.02269 | \$0.02212 | 8.75% | \$0.02427 | 8% |
| Distribution (Summer) Tier 1 | \$0.14660 | \$0.11958 | \$0.14478 | -1.24% | \$0.11757 | -2% |
| Distribution (Summer) Tier 2 | \$0.10165 | | \$0.09959 | -2.03% | | |
| Distribution (Summer) Tier 3 | \$0.09247 | | \$0.09036 | -2.28% | | |
| Distribution (Summer) Tier 4 | \$0.08529 | | \$0.08314 | -2.53% | | |
| Distribution (Summer) Tier 5 | \$0.02034 | | \$0.02212 | 8.75% | | |
| Distribution (Winter) Tier 1 | \$0.18999 | | \$0.18841 | -0.83% | | |
| Distribution (Winter) Tier 2 | \$0.12932 | | \$0.12741 | -1.47% | | |
| Distribution (Winter) Tier 3 | \$0.11692 | | \$0.11494 | -1.69% | | |
| Distribution (Winter) Tier 4 | \$0.10723 | | \$0.10520 | -1.89% | | |
| Distribution (Winter) Tier 5 | \$0.02034 | | \$0.02212 | 8.75% | | |
| Liquefied Natural Gas (G-LNG) | \$0.15966 | | \$0.16144 | 1.11% | | |
| G-PPP Natural Gas Vehicle/Liquid Natural Gas | \$0.02579 | | \$0.02674 | 3.68% | | |

Notes:

- 1) Implementation of the removal of WGSP from residential rates AL 3159-G
- 2) Implementation of 2011 AGT and Gas Accord IV escalation of LT 2% plus line 406 adder AL 3165-GA/AL 3179-G

EXHIBIT C

**PG&E'S 2009 RECORDED REVENUES, EXPENSES, RATE BASES AND
RATES OF RETURN FOR ELECTRIC AND GAS DEPARTMENTS**

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2009 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

| Line No. | | Electric Operations | Gas Operations | Total Utility Operations |
|-------------|---|------------------------|-------------------|-----------------------------|
| 1 | Operating Revenue | 10,095,743 | 3,273,991 | 13,369,734 |
| 2 | Operation Expenses | 6,117,502 | 2,192,173 | 8,309,675 |
| 3 | Maintenance Expenses | 611,429 | 168,158 | 779,586 |
| 4 | Depreciation Expense | 917,938 | 317,514 | 1,235,452 |
| 5 | Amortization & Depletion of Utility Plant | 123,406 | 29,663 | 153,069 |
| 6 | Regulatory Debits amd Credits | 195,773 | 0 | 195,773 |
| 7 | Taxes Other Than Income Taxes | 277,589 | 80,047 | 357,636 |
| 8 | Income Taxes | 472,953 | 130,386 | 603,339 |
| 9 | Gains from Disposition of Utilty Plant | (448) | 0 | (448) |
| 10 | Subtotal | 8,716,142 | 2,917,941 | 11,634,082 |
| 11 | Operating Income | 1,379,601 | 356,051 | 1,735,652 |
| 12 | Weighted Average Rate Base | 15,694,208 | 4,316,216 | 20,010,424 |
| 13 | Rate of Return | 8.79% | 8.25% | 8.67% |

EXHIBIT D

**PG&E'S MAILING LIST FOR SERVICE OF NOTICE OF APPLICATION
IN ACCORDANCE WITH RULE 3.2(b)-(d)**

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

| | | |
|--------------|-----------------|---------------|
| Alameda | Mariposa | Santa Barbara |
| Alpine | Mendocino | Santa Clara |
| Amador | Merced | Santa Cruz |
| Butte | Modoc | Shasta |
| Calaveras | Monterey | Sierra |
| Colusa | Napa | Siskiyou |
| Contra Costa | Nevada | Solano |
| El Dorado | Placer | Sonoma |
| Fresno | Plumas | Stanislaus |
| Glenn | Sacramento | Sutter |
| Humboldt | San Benito | Tehama |
| Kern | San Bernardino | Trinity |
| Kings | San Francisco | Tulare |
| Lake | San Joaquin | Tuolumne |
| Lassen | San Luis Obispo | Yolo |
| Madera | San Mateo | Yuba |
| Marin | | |

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

| | | |
|-----------------|----------------|-----------------|
| Alameda | Concord | Hercules |
| Albany | Corcoran | Hillsborough |
| Amador City | Corning | Hollister |
| American Canyon | Corte Madera | Hughson |
| Anderson | Cotati | Huron |
| Angels | Cupertino | Ione |
| Antioch | Daly City | Isleton |
| Arcata | Danville | Jackson |
| Arroyo Grande | Davis | Kerman |
| Arvin | Del Rey Oakes | King City |
| Atascadero | Dinuba | Kingsburg |
| Atherton | Dixon | Lafayette |
| Atwater | Dos Palos | Lakeport |
| Auburn | Dublin | Larkspur |
| Avenal | East Palo Alto | Lathrop |
| Bakersfield | El Cerrito | Lemoore |
| Barstow | Emeryville | Lincoln |
| Belmont | Escalon | Live Oak |
| Belvedere | Eureka | Livermore |
| Benicia | Fairfax | Livingston |
| Berkeley | Fairfield | Lodi |
| Biggs | Ferndale | Lompoc |
| Blue Lake | Firebaugh | Loomis |
| Brentwood | Folsom | Los Altos |
| Brisbane | Fort Bragg | Los Altos Hills |
| Buellton | Fortuna | Los Banos |
| Burlingame | Foster City | Los Gatos |
| Calistoga | Fowler | Madera |
| Campbell | Fremont | Manteca |
| Capitola | Fresno | Maricopa |
| Carmel | Galt | Marina |
| Ceres | Gilroy | Martinez |
| Chico | Gonzales | Marysville |
| Chowchilla | Grass Valley | McFarland |
| Citrus Heights | Greenfield | Mendota |
| Clayton | Gridley | Menlo Park |
| Clearlake | Grover Beach | Merced |
| Cloverdale | Guadalupe | Mill Valley |
| Clovis | Gustine | Millbrae |
| Coalinga | Half Moon Bay | Milpitas |
| Colfax | Hanford | Modesto |
| Colma | Hayward | Monte Sereno |
| Colusa | Healdsburg | Monterey |

Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola Valley
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento

Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
 Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
 San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City