

EXHIBIT A

**PG&E'S CONSOLIDATED STATEMENTS OF INCOME
AND BALANCE SHEETS**

Pacific Gas and Electric Company
CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	Year ended December 31,		
	2010	2009	2008
Operating Revenues			
Electric	\$ 10,644	\$ 10,257	\$ 10,738
Natural gas	3,196	3,142	3,890
Total operating revenues	13,840	13,399	14,628
Operating Expenses			
Cost of electricity	3,898	3,711	4,425
Cost of natural gas	1,291	1,291	2,090
Operating and maintenance	4,432	4,343	4,197
Depreciation, amortization, and decommissioning	1,905	1,752	1,650
Total operating expenses	11,526	11,097	12,362
Operating Income	2,314	2,302	2,266
Interest income	9	33	91
Interest expense	(650)	(662)	(698)
Other income, net	22	59	28
Income Before Income Taxes	1,695	1,732	1,687
Income tax provision	574	482	488
Net Income	1,121	1,250	1,199
Preferred stock dividend requirement	14	14	14
Income Available for Common Stock	\$ 1,107	\$ 1,236	\$ 1,185

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions)

	Balance at December 31,	
	2010	2009
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 51	\$ 334
Restricted cash (\$38 and \$39 related to energy recovery bonds at December 31, 2010 and 2009, respectively)	563	633
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$81 at and \$68 at December 31, 2010 and 2009, respectively)	944	859
Accrued unbilled revenue	649	671
Regulatory balancing accounts	1,105	1,109
Other	856	751
Regulatory assets	599	427
Inventories		
Gas stored underground and fuel oil	152	114
Materials and supplies	205	200
Income taxes receivable	48	138
Other	190	235
Total current assets	5,362	5,471
Property, Plant, and Equipment		
Electric	33,508	30,481
Gas	11,382	10,697
Construction work in progress	1,384	1,888
Total property, plant, and equipment	46,274	43,066
Accumulated depreciation	(14,826)	(14,175)
Net property, plant, and equipment	31,448	28,891
Other Noncurrent Assets		
Regulatory assets (\$735 and \$1,124 related to energy recovery bonds at December 31, 2010 and 2009, respectively)	5,846	5,522
Nuclear decommissioning trusts	2,009	1,899
Income taxes receivable	614	610
Other	400	316
Total other noncurrent assets	8,869	8,347
TOTAL ASSETS	\$ 45,679	\$ 42,709

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	Balance at December 31,	
	2010	2009
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 853	\$ 833
Long-term debt, classified as current	809	95
Energy recovery bonds, classified as current	404	386
Accounts payable		
Trade creditors	1,129	984
Disputed claims and customer refunds	745	773
Regulatory balancing accounts	256	281
Other	390	363
Interest payable	857	813
Income taxes payable	116	223
Deferred income taxes	118	334
Other	1,349	1,307
Total current liabilities	7,026	6,392
Noncurrent Liabilities		
Long-term debt	10,557	10,033
Energy recovery bonds	423	827
Regulatory liabilities	4,525	4,125
Pension and other postretirement benefits	2,174	1,717
Asset retirement obligations	1,586	1,593
Deferred income taxes	5,659	4,764
Other	2,008	2,073
Total noncurrent liabilities	26,932	25,132
Commitments and Contingencies (Note 15)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at December 31, 2010 and 2009	1,322	1,322
Additional paid-in capital	3,241	3,055
Reinvested earnings	7,095	6,704
Accumulated other comprehensive loss	(195)	(154)
Total shareholders' equity	11,721	11,185
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 45,679	\$ 42,709

EXHIBIT B

PG&E'S PRESENTLY EFFECTIVE ELECTRIC AND GAS RATES

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12233	\$0.12233	7
8	TIER 2	\$0.13907	\$0.13907	8
9	TIER 3	\$0.29385	\$0.29385	9
10	TIER 4	\$0.40352	\$0.40352	10
11	TIER 5	\$0.40352	\$0.40352	11

12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.31046		5
6	TIER 2	\$0.32718		6
7	TIER 3	\$0.48196		7
8	TIER 4	\$0.59163		8
9	TIER 5	\$0.59163		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.15311	\$0.10629	11
12	TIER 2	\$0.16983	\$0.12300	12
13	TIER 3	\$0.32461	\$0.27778	13
14	TIER 4	\$0.43428	\$0.38745	14
15	TIER 5	\$0.43428	\$0.38745	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08961	\$0.09385	17
18	TIER 2	\$0.10634	\$0.11058	18
19	TIER 3	\$0.26112	\$0.26536	19
20	TIER 4	\$0.37079	\$0.37503	20
21	TIER 5	\$0.37079	\$0.37503	21

22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31550	\$0.12294	6
7	TIER 2	\$0.31550	\$0.12294	7
8	TIER 3	\$0.47028	\$0.27772	8
9	TIER 4	\$0.57995	\$0.38739	9
10	TIER 5	\$0.57995	\$0.38739	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.09273	\$0.09598	12
13	TIER 2	\$0.09273	\$0.09598	13
14	TIER 3	\$0.24751	\$0.25076	14
15	TIER 4	\$0.35718	\$0.36043	15
16	TIER 5	\$0.35718	\$0.36043	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	17

18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24

25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.12638	\$0.08092	28
29	TIER 2	\$0.12638	\$0.08092	29
30	TIER 3	\$0.28116	\$0.23570	30
31	TIER 4	\$0.39083	\$0.34537	31
32	TIER 5	\$0.39083	\$0.34537	32

33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

RESIDENTIAL RATES

LINE NO.		3/1/11	3/1/11	LINE NO.
		RATES SUMMER	RATES WINTER	
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34657	\$0.12209	6
7	TIER 2	\$0.34657	\$0.12209	7
8	TIER 3	\$0.50135	\$0.27687	8
9	TIER 4	\$0.61102	\$0.38654	9
10	TIER 5	\$0.61102	\$0.38654	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08826	\$0.09607	12
13	TIER 2	\$0.08826	\$0.09607	13
14	TIER 3	\$0.24304	\$0.25085	14
15	TIER 4	\$0.35271	\$0.36052	15
16	TIER 5	\$0.35271	\$0.36052	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.30470		28
29	TIER 2	\$0.30470		29
30	TIER 3	\$0.45948		30
31	TIER 4	\$0.56915		31
32	TIER 5	\$0.56915		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.11135	\$0.11123	34
35	TIER 2	\$0.11135	\$0.11123	35
36	TIER 3	\$0.26613	\$0.26601	36
37	TIER 4	\$0.37580	\$0.37568	37
38	TIER 5	\$0.37580	\$0.37568	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.05294	\$0.06186	40
41	TIER 2	\$0.05294	\$0.06186	41
42	TIER 3	\$0.14802	\$0.14802	42
43	TIER 4	\$0.18853	\$0.18853	43
44	TIER 5	\$0.18853	\$0.18853	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011

RESIDENTIAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30039		5
6	TIER 2	\$0.30039		6
7	TIER 3	\$0.45517		7
8	TIER 4	\$0.56484		8
9	TIER 5	\$0.56484		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10704	\$0.10740	11
12	TIER 2	\$0.10704	\$0.10740	12
13	TIER 3	\$0.26182	\$0.26218	13
14	TIER 4	\$0.37149	\$0.37185	14
15	TIER 5	\$0.37149	\$0.37185	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05995	\$0.06814	17
18	TIER 2	\$0.05995	\$0.06814	18
19	TIER 3	\$0.21473	\$0.22292	19
20	TIER 4	\$0.32440	\$0.33259	20
21	TIER 5	\$0.32440	\$0.33259	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	22

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

SMALL L&P RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19712	\$0.14747	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22231		9
10	PART-PEAK	\$0.19644	\$0.15284	10
11	OFF-PEAK ENERGY	\$0.18101	\$0.14179	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.44703		19
20	PART-PEAK	\$0.20182	\$0.16794	20
21	OFF-PEAK ENERGY	\$0.12183	\$0.12503	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	23
24	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	24
25	ENERGY (\$/KWH)	\$0.19712	\$0.14747	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	27
28	ENERGY (\$/KWH)	\$0.13571	\$0.13571	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

MEDIUM L&P RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$11.05	\$7.02	4
5	PRIMARY VOLTAGE	\$10.39	\$6.49	5
6	TRANSMISSION VOLTAGE	\$7.96	\$4.58	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13666	\$0.10643	8
9	PRIMARY VOLTAGE	\$0.13007	\$0.10142	9
10	TRANSMISSION VOLTAGE	\$0.11470	\$0.09101	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$11.05	\$7.02	14
15	PRIMARY VOLTAGE	\$10.39	\$6.49	15
16	TRANSMISSION VOLTAGE	\$7.96	\$4.58	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15633		19
20	PARTIAL PEAK	\$0.13692	\$0.11110	20
21	OFF-PEAK	\$0.12536	\$0.10182	21
22	PRIMARY			22
23	ON PEAK	\$0.14785		23
24	PARTIAL PEAK	\$0.13055	\$0.10513	24
25	OFF-PEAK	\$0.11982	\$0.09784	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13193		27
28	PARTIAL PEAK	\$0.11498	\$0.09457	28
29	OFF-PEAK	\$0.10487	\$0.08759	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

E-19 FIRM RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$7.88		7
8	PARTIAL PEAK	\$1.78	\$0.00	8
9	MAXIMUM	\$6.24	\$6.24	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.10854		11
12	PARTIAL-PEAK	\$0.08958	\$0.08270	12
13	OFF-PEAK	\$0.07824	\$0.07487	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$10.86		25
26	PARTIAL PEAK	\$2.51	\$0.92	26
27	MAXIMUM	\$8.07	\$8.07	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14472		29
30	PARTIAL-PEAK	\$0.10111	\$0.08873	30
31	OFF-PEAK	\$0.08243	\$0.07920	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23657		32

33	SCHEDULE E-19 S FIRM			33
34	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	34
35	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	35
36	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	36
37	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	37
38	DEMAND CHARGE (\$/KW/MONTH)			38
39	ON-PEAK	\$12.11		39
40	PARTIAL PEAK	\$2.81	\$1.22	40
41	MAXIMUM	\$9.27	\$9.27	41
42	ENERGY CHARGE (\$/KWH)			42
43	ON-PEAK	\$0.14581		43
44	PARTIAL-PEAK	\$0.10333	\$0.09345	44
45	OFF-PEAK	\$0.08611	\$0.08372	45
46	AVERAGE RATE LIMIT (\$/KWH)	\$0.23657		46

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

E-20 FIRM RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,500.00	\$1,500.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$9.55		4
5	PARTIAL PEAK	\$2.14	\$0.00	5
6	MAXIMUM	\$4.79	\$4.79	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10115		8
9	PARTIAL-PEAK	\$0.08356	\$0.07719	9
10	OFF-PEAK	\$0.07307	\$0.06995	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$10.98		14
15	PARTIAL PEAK	\$2.57	\$0.80	15
16	MAXIMUM	\$7.95	\$7.95	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14160		18
19	PARTIAL-PEAK	\$0.09939	\$0.08718	19
20	OFF-PEAK	\$0.08128	\$0.07800	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23094		21

22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.79		25
26	PARTIAL PEAK	\$2.65	\$1.21	26
27	MAXIMUM	\$9.44	\$9.44	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.13965		29
30	PARTIAL-PEAK	\$0.09979	\$0.09056	30
31	OFF-PEAK	\$0.08351	\$0.08125	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23094		32

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.02		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.75	\$4.09	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.24	\$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.00	\$3.52	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16525		11
12	PART-PEAK		\$0.08860	12
13	OFF-PEAK	\$0.07315	\$0.06676	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

STANDBY RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.95	\$0.95	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.81	\$0.81	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11100		5
6	PART-PEAK	\$0.09686	\$0.09175	6
7	OFF-PEAK	\$0.08844	\$0.08591	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.73	\$2.73	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.32	\$2.32	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.29575		12
13	PART-PEAK	\$0.18106	\$0.15953	13
14	OFF-PEAK	\$0.13771	\$0.13543	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.75	\$2.75	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.34	\$2.34	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.29655		19
20	PART-PEAK	\$0.18031	\$0.16005	20
21	OFF-PEAK	\$0.13646	\$0.13418	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

STANDBY RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (' < 50 kW)	\$11.90	\$11.90	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$57.32	\$57.32	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

AGRICULTURAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.29	\$0.99	3
4	ENERGY CHARGE (\$/KWH)	\$0.21295	\$0.16833	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.75	\$0.76	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.37597		11
12	PART-PEAK		\$0.13905	12
13	OFF-PEAK	\$0.13608	\$0.11629	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.77	\$0.79	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.35096		20
21	PART-PEAK		\$0.13978	21
22	OFF-PEAK	\$0.13360	\$0.11697	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.74	\$0.69	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.28712		29
30	PART-PEAK		\$0.13922	30
31	OFF-PEAK	\$0.13466	\$0.11667	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.82	\$1.40	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.22282		38

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

39	PART-PEAK		\$0.12404	39
40	OFF-PEAK	\$0.11835	\$0.10656	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011
AGRICULTURAL RATES

LINE NO.	3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.	

1	SCHEDULE AG-1B		1	
2	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$8.00	\$1.60	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.87	\$0.22	5
6	ENERGY CHARGE (\$/KWH)	\$0.18241	\$0.14463	6

7	SCHEDULE AG-RB		7	
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.61		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$6.60	\$1.32	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.57	\$0.21	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.35625		16
17	PART-PEAK		\$0.12493	17
18	OFF-PEAK	\$0.13267	\$0.10637	18

19	SCHEDULE AG-VB		19	
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.59		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$6.64	\$1.30	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.20	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.32831		28
29	PART-PEAK		\$0.12348	29
30	OFF-PEAK	\$0.12934	\$0.10514	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

AGRICULTURAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.38	\$1.43	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.71	\$0.22	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21163		10
11	PART-PEAK		\$0.11962	11
12	OFF-PEAK	\$0.11966	\$0.10250	12

13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.23		18
19	PART-PEAK	\$1.57	\$0.35	19
20	MAXIMUM	\$3.20	\$1.55	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.93	\$0.19	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.53	\$1.45	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19328		24
25	PART-PEAK	\$0.11853	\$0.10065	25
26	OFF-PEAK	\$0.09222	\$0.08902	26

27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.02		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.75	\$4.09	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.24	\$0.14	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$8.00	\$3.52	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16525		37
38	PART-PEAK		\$0.08860	38
39	OFF-PEAK	\$0.07315	\$0.06676	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2011

AGRICULTURAL RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$11.74		6
7	PART-PEAK	\$2.44	\$0.60	7
8	MAXIMUM	\$4.58	\$3.06	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.76	\$0.17	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.77	\$2.23	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12216		12
13	PART-PEAK	\$0.08562	\$0.07609	13
14	OFF-PEAK	\$0.07200	\$0.06989	14

15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.64		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$3.52	\$0.00	20
21	PRIMARY	\$2.94	\$0.00	21
22	TRANSMISSION	\$1.55	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12022		24
25	PART-PEAK	\$0.09377	\$0.09618	25
26	OFF-PEAK	\$0.04809	\$0.04809	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2011
 STREETLIGHTING RATES

LINE NO.		3/1/11 RATES SUMMER	3/1/11 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13006	\$0.13006	9

Comparison of Transportation Rate Changes

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Rate Schedules	11/1/2010 (1)	Average Rate No PPP	1/1/2011 (1)	% Chg from Nov 2010	Average Rate No PPP	% Chg from Nov 2010
Residential (G-1, GM, GS, GT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$0.44411	\$0.57322	\$0.43232	-2.65%	\$0.54915	-4% Avg. Summer (Apr-Oct)
Tier 2	\$0.71057	\$0.53888	\$0.69171	-2.65%	\$0.51469	-3% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$0.54838			\$0.53095	-3% Avg. Annual
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$0.19705		\$0.18216	-7.55%		
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.29985	\$0.35008	\$0.29032	-3.18%	\$0.34253	-2% Avg. Summer
Summer (Excess)	\$0.10553		\$0.10947	3.73%		
Winter (1st 4,000)	\$0.36817	\$0.37292	\$0.35524	-3.51%	\$0.36280	-3% Avg. Winter
Winter (Excess)	\$0.12957		\$0.13395	3.38%		
		\$0.36297			\$0.35397	-2% Avg. Annual
Large Commercial (G-NR2)						
<u>Customer Charge (\$/Day)</u>	\$4.95518		\$4.95518	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.29985	\$0.13065	\$0.29032	-3.18%	\$0.13316	2% Avg. Summer
Summer (Excess)	\$0.10553		\$0.10947	3.73%		
Winter (1st 4,000)	\$0.36817	\$0.13062	\$0.35524	-3.51%	\$0.15903	2% Avg. Winter
Winter (Excess)	\$0.12957		\$0.13395	3.38%		
		\$0.14131			\$0.14393	2% Avg. Annual
Residential Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$0.44411		\$0.43232	-2.65%		
Tier 2	\$0.71057		\$0.69171	-2.65%		
Small Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.29985		\$0.29032	-3.18%		
Summer (Excess)	\$0.10553		\$0.10947	3.73%		
Winter (1st 4,000)	\$0.36817		\$0.35524	-3.51%		
Winter (Excess)	\$0.12957		\$0.13395	3.38%		
Large Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.29985		\$0.29032	-3.18%		
Summer (Excess)	\$0.10553		\$0.10947	3.73%		
Winter (1st 4,000)	\$0.36817		\$0.35524	-3.51%		
Winter (Excess)	\$0.12957		\$0.13395	3.38%		
G-PPP CORE CUSTOMERS						
Residential Non-Care	0.07664		\$0.08400	9.60%		
Residential CARE	0.05332		\$0.05959	11.76%		
Small Commercial	0.04875		\$0.05078	4.16%		
Large Commercial	\$0.08352		\$0.09366	12.14%		

Comparison of Transportation Rate Changes

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Rate Schedules	11/1/2010 (1)	Average Rate No PPP	1/1/2011 (1)	% Chg from Nov 2010	Average Rate No PPP	% Chg from Nov 2010
Industrial (G-NT)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$2.03342		\$2.03342	0.0%		
5,001 to 10,000 therms	\$6.05688		\$6.05688	0.0%		
10,001 to 50,000 therms	\$11.27310		\$11.27310	0.0%		
50,001 to 200,000 therms	\$14.79485		\$14.79485	0.0%		
200,001 to 1,000,000 therms	\$21.46586		\$21.46586	0.0%		
1,000,001 therms and above	\$182.08603		\$182.08603	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Backbone	0.00491	\$0.00706	0.00587	19.55%	\$0.00802	14%
Transmission	\$0.02630	\$0.02844	\$0.02785	5.89%	\$0.03000	5%
Distribution (Summer) Tier 1	\$0.14660	\$0.11958	\$0.14478	-1.24%	\$0.11757	-2%
Distribution (Summer) Tier 2	\$0.10165		\$0.09959	-2.03%		
Distribution (Summer) Tier 3	\$0.09247		\$0.09036	-2.28%		
Distribution (Summer) Tier 4	\$0.08529		\$0.08314	-2.53%		
Distribution (Summer) Tier 5	\$0.02630		\$0.02785	5.89%		
Distribution (Winter) Tier 1	\$0.18999		\$0.18841	-0.83%		
Distribution (Winter) Tier 2	\$0.12932		\$0.12741	-1.47%		
Distribution (Winter) Tier 3	\$0.11692		\$0.11494	-1.69%		
Distribution (Winter) Tier 4	\$0.10723		\$0.10520	-1.89%		
Distribution (Winter) Tier 5	\$0.02630		\$0.02785	5.89%		
G-PPP Noncore Customers						
Backbone/Transmission	\$0.03298		\$0.03489	5.79%		
Distribution	\$0.04106		\$0.04314	5.07%		
Electric Generation G-EG						
<u>Transportation Charge:</u>						
Backbone Transportation Charge (\$/therm)	0.00612	\$0.00706	0.00701	14.54%	\$0.00795	13%
Distribution/Transmission Charge (\$/Therm)	\$0.02155	\$0.02249	\$0.02326	7.94%	\$0.02420	8%
Wholesale G-WSL						
<u>Customer Access Charge (\$/Day)</u>						
Palo Alto	\$161.58016		\$161.58016	0.00%		
Coalinga	\$48.46126		\$48.46126	0.00%		
West Coast Gas-Mather	\$25.72603		\$25.72603	0.00%		
West Coast Gas - Castle	\$28.15101		\$28.15101	0.00%		
Island Energy	\$32.83430		\$32.83430	0.00%		
Alpine Natural Gas	\$10.95715		\$10.95715	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Palo Alto	\$0.01880	\$0.02054	\$0.02053	9.20%	\$0.02227	8%
Coalinga	\$0.01880	\$0.02726	\$0.02053	9.20%	\$0.02899	6%
West Coast Gas - Mather (Transmission)	\$0.01880	\$0.02815	\$0.02053	9.20%	\$0.02988	6%
West Coast Gas - Mather (Distribution)	\$0.09778	\$0.10713	\$0.11241	14.96%	\$0.12176	14%
West Coast Gas - Castle (Distribution)	\$0.07893	\$0.10924	\$0.08992	13.92%	\$0.12023	10%
Island Energy	\$0.01880	\$0.04790	\$0.02053	9.20%	\$0.04963	4%
Alpine Natural Gas	\$0.01880	\$0.02808	\$0.02053	9.20%	\$0.02981	6%

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	11/1/2010 (1)	Average Rate No PPP	1/1/2011 (1)	% Chg from Nov 2010	Average Rate No PPP	% Chg from Nov 2010
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Transportation Charge (\$/Therm)	\$0.06038	\$0.10560	\$0.04302	-28.75%	\$0.10929	4%
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$1.34466	\$1.38809	\$1.27245	-5.37%	\$1.33752	-4%
Natural Gas Vehicle - Uncompressed (G-NGV4)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$2.03342		\$2.03342	0.0%		
5,001 to 10,000 therms	\$6.05688		\$6.05688	0.0%		
10,001 to 50,000 therms	\$11.27310		\$11.27310	0.0%		
50,001 to 200,000 therms	\$14.79485		\$14.79485	0.0%		
200,001 to 1,000,000 therms	\$21.46586		\$21.46586	0.0%		
1,000,001 therms and above	\$182.08603		\$182.08603	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Transmission	\$0.02034	\$0.02269	\$0.02212	8.75%	\$0.02427	8%
Distribution (Summer) Tier 1	\$0.14660	\$0.11958	\$0.14478	-1.24%	\$0.11757	-2%
Distribution (Summer) Tier 2	\$0.10165		\$0.09959	-2.03%		
Distribution (Summer) Tier 3	\$0.09247		\$0.09036	-2.28%		
Distribution (Summer) Tier 4	\$0.08529		\$0.08314	-2.53%		
Distribution (Summer) Tier 5	\$0.02034		\$0.02212	8.75%		
Distribution (Winter) Tier 1	\$0.18999		\$0.18841	-0.83%		
Distribution (Winter) Tier 2	\$0.12932		\$0.12741	-1.47%		
Distribution (Winter) Tier 3	\$0.11692		\$0.11494	-1.69%		
Distribution (Winter) Tier 4	\$0.10723		\$0.10520	-1.89%		
Distribution (Winter) Tier 5	\$0.02034		\$0.02212	8.75%		
Liquefied Natural Gas (G-LNG)	\$0.15966		\$0.16144	1.11%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.02579		\$0.02674	3.68%		

Notes:

- 1) Implementation of the removal of WGSP from residential rates AL 3159-G
- 2) Implementation of 2011 AGT and Gas Accord IV escalation of LT 2% plus line 406 adder AL 3165-GA/AL 3179-G

EXHIBIT C

**PG&E'S 2009 RECORDED REVENUES, EXPENSES, RATE BASES AND
RATES OF RETURN FOR ELECTRIC AND GAS DEPARTMENTS**

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2009 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,095,743	3,273,991	13,369,734
2	Operation Expenses	6,117,502	2,192,173	8,309,675
3	Maintenance Expenses	611,429	168,158	779,586
4	Depreciation Expense	917,938	317,514	1,235,452
5	Amortization & Depletion of Utility Plant	123,406	29,663	153,069
6	Regulatory Debits amd Credits	195,773	0	195,773
7	Taxes Other Than Income Taxes	277,589	80,047	357,636
8	Income Taxes	472,953	130,386	603,339
9	Gains from Disposition of Utilty Plant	(448)	0	(448)
10	Subtotal	8,716,142	2,917,941	11,634,082
11	Operating Income	1,379,601	356,051	1,735,652
12	Weighted Average Rate Base	15,694,208	4,316,216	20,010,424
13	Rate of Return	8.79%	8.25%	8.67%

EXHIBIT D

**PG&E'S MAILING LIST FOR SERVICE OF NOTICE OF APPLICATION
IN ACCORDANCE WITH RULE 3.2(b)-(d)**

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Hercules
Albany	Corcoran	Hillsborough
Amador City	Corning	Hollister
American Canyon	Corte Madera	Hughson
Anderson	Cotati	Huron
Angels	Cupertino	Ione
Antioch	Daly City	Isleton
Arcata	Danville	Jackson
Arroyo Grande	Davis	Kerman
Arvin	Del Rey Oakes	King City
Atascadero	Dinuba	Kingsburg
Atherton	Dixon	Lafayette
Atwater	Dos Palos	Lakeport
Auburn	Dublin	Larkspur
Avenal	East Palo Alto	Lathrop
Bakersfield	El Cerrito	Lemoore
Barstow	Emeryville	Lincoln
Belmont	Escalon	Live Oak
Belvedere	Eureka	Livermore
Benicia	Fairfax	Livingston
Berkeley	Fairfield	Lodi
Biggs	Ferndale	Lompoc
Blue Lake	Firebaugh	Loomis
Brentwood	Folsom	Los Altos
Brisbane	Fort Bragg	Los Altos Hills
Buellton	Fortuna	Los Banos
Burlingame	Foster City	Los Gatos
Calistoga	Fowler	Madera
Campbell	Fremont	Manteca
Capitola	Fresno	Maricopa
Carmel	Galt	Marina
Ceres	Gilroy	Martinez
Chico	Gonzales	Marysville
Chowchilla	Grass Valley	McFarland
Citrus Heights	Greenfield	Mendota
Clayton	Gridley	Menlo Park
Clearlake	Grover Beach	Merced
Cloverdale	Guadalupe	Mill Valley
Clovis	Gustine	Millbrae
Coalinga	Half Moon Bay	Milpitas
Colfax	Hanford	Modesto
Colma	Hayward	Monte Sereno
Colusa	Healdsburg	Monterey

Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola Valley
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento

Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
 Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
 San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City