Smart Meter - Deploy. Electric 100% Bonus Depreciation Applied to Dec, 2010 RRQ Model NAME OF REPORT: {Redacted} PREPARED BY: DATE NEEDED BY: DATE **REVIEWER: APPROVAL SIGNATURE** SIGNED-OFF ANALYST: d} 01/7/2010 {Redacte d} Return for changes or N/A Energy Accounting Return for changes or N/A {Redacte d} Return for changes or N/A Return for changes or N/A

1

I. General Checklist:

- Y Work Papers referenced prior to review?
- N New Asset Classes this month? (If so, notified Tax Department)
- N Book depreciation rates revised by May I Letter? (If so, revise book depreciation rates)
- Y Tax Depreciation Rates verified by Tax Department?

II. Factor verification:

X ROR = 8.79%

Х

Х

Х

Х

- X Interest factor = 2.78%
- X Property Tax Rate (7/1/2008 6/30/2009) = 1.13481%

III. Spreadsheet control verification:

saving them to a protected/restricted share drive that is backed up on a timely basis. Each monthly RRQ model spreadsheet is located on a shared drive which is backed up daily.

2. Reconciliation to source information - Reviews are in place by supervisory personnel to ensure that the data inputted or interfaced into the spreadsheet agrees to support documentation. RRQ model spreadsheets are fully documented showing sources (where appropriate) and receive supervisory review.

3. Version controls and naming convention - to ensure that only current and approved versions of spreadsheets are being used. Each RRQ model spreadsheet includes the RRQ model name and the period in the file name. The spreadsheets also display the file path location and file name and are kept in shared-drive directories created and named for each RRQ model type and period.

4. Overall analytics - were implemented as a detective control to find errors in spreadsheets used for calculations. There is an analysis section in each spreadsheet which allows for verification of calculation accuracy. Many cell formula calculations are shown on the spreadsheets for ease of review.

SB_GT&S_0805264

TAB	Contents / Assumptions
A. 2008 Revenue Requirement	 This worksheet tab is the revenue requirement model summary page. It shows: 1. Lines 1-4 - Revenue requirement by component. This top section draws data from tab: "B. 2008 Total Year", the revenue requirement model except for Property Tax which is calculated on this worksheet. 2. Line 6 - Capital Additions (SAP) is the current month's gross additions. 3. Lines 7-13 - Plant, Reserve and Rate Base are pointed to tab: "C. Wtd Rate Base". 4. Analysis Section - calculates effective depreciation rate, return on rate base and taxes.
B. 2008 Total Year B. Reference View	This is the actual revenue requirement model. It shows the revenue requirements effect of capital additions via depreciation expense, the return on rate base, the offsetting tax effects and the final grossed-up revenue requirements number. Tab: "B. Reference View" shows full formula and cell references.
C. Wtd Rate Base	 This worksheet tab accumulates plant, reserve and book/tax depreciation data. It also calculates the weighted average rate base. This data is used to feed tab: "B. 2008 Total Year". The components are: 1. Plant - cumulative capital additions. 2. Reserve - cumulative book depreciation expense. 3. Deferred Tax - difference between Book and Federal Tax depreciation times 35% (Federal Tax rate). 4. Weighted Average Rate Base Components - previous month plus current month amounts divided by 2. 5. Book and Tax Depreciation - draws from appropriate depreciation tab. 6. Deferred Tax - shown for a second time, see above.
D. Gross Additions	This tab shows gross additions both for the month and on a cumulative basis. It is used to feed; 1) Line 6, "Capital Additions (SAP)" in tab: "A. 2008 Revenue Requirement", 2) the Plant line in tab "C. Wtd Rate Base", and 3) the book and tax depreciation tabs/calculatiions. Starting December, 2007, a new and improved BW additions report was developed with the Financial Applications Systems team. That report became the new source for the Smart Meter additions amount. It filters on Major Work Category 97, Smart Meter. The report was shared with Eric Lam, Smart Meter Business Analyst, who now uses it as well. He also gets a copy of each month's capital RRQ model and reviews the results for what is expected. There are separate RRQ models for PreDeployment and Deployment for both Electric and Gas for tracking purposes. The terms refer to cost-monitoring periods in the Smart Meter program. PreDeployment refers to the period in the program from inception (first additions in November, 2005) to September, 2006 at which time the Deployment period begins. Even though PreDeployment additions stopped in September, 2006 the depreciation expense, return on rate base, tax effects and associated revenue requirments are shown going forward.
E. Depreciation	This tab calculates book depreciation which is used to feed tabs; 1) "A. 2008 Revenue Requirement" and 2) "C. Wtd Rate Base". The calculation is as follows:. Book Depreciation calculation - previous month's cumulative adds, + 1/2 current month's adds, times current depreciation rate, divided by 12.

1/ 1

	This tab calculates Federal and State tax depreciation which is used to feed tab: "C. Wtd Rate Base" and is calculated as follows:	
F. FedTaxDepr	For January of any year: 1. the sum of the product of each prior years' additions, times the appropriate Federal Tax Depreciation rate (half-year convention), plus	
	2. the current month's addition, times the current rate, divided by the number of months left in the year.	
	For February-to-December of any year: 1. the prior month's depreciation amount, plus 2. the current month's addition, times the current rate, divided by the number of months left in the year.	

RRQ Component	Calculation	Source	What triggers change	Controls	Contacts	Risks
Depreciation Expense	Monthly depreciation equals the depreciable base times the current depreciation rate divided by 12. The base is the previous month's, inception-to-date additions plus 1/2 the current month's adds.	Depreciation rates come from the May 1 Letter. The additions come from a B/W additions report (Smart Meter and Demand Response) or an MLX additions report (Ag-Ice).	(depreciation	Line items added to model showing inputs and the actual calculations so preparer and reviewer can verify formula-driven results. Check List for revising rates.	{Redacted}	If new rates not updated. New controls should prevent.
Return on Rate Base	The ROR calculation is the Rate Base (2- month average of Plant less Depreciation Reserve less Deferred Tax) times the currently authorized Cost of Capital (currently 8.79%).	Plant is cumulative additions. Depreciation reserve is cumulative book depreciation expense. Deferred Tax is the difference between the book and Federal tax depreciation expense times the Federal tax rate (currently 35%).	Rate base components updated monthly with additions activity. ROR changes with new authorized cost of capital proceeding.	Hard copy of cost of capital sheet part of referenced work papers. Line items added to model showing cumulative additions and book depreciation expense so preparer and reviewer can verify Plant and Reserve numbers. New Dec07 additions report dramatically reduces possibility of wrong additions amount used.		New ROR not updated, wrong adds or depreciation exp. New controls should orevent.
Income	naiciliated bronosed revenue less the		Revised tax depreciation rates (very rare), income tax rates (very rare), cost of capital interest factor.	Tax Department' s rate sheets and transmittal memo part of referenced work papers. Line items added to model showing tax depreciation rates and the actual calculations so preparer and reviewer can verify formula-driven results.	{Redacted}	Wrong rates used. New controls should prevent.
	reserve) times the property tax rate	Methodology and rate comes from Mario Garcia, Capital Accounting property tax.	New GRC revised property tax rate or old GRC authorized interim rate revisions.	Will include in refernce work papers statement from Mario Garcia descibing correct rate and duration of use.	{Redacted}	Wrong rates used. New controls should prevent.

Sent: Tuesday, August 03, 2010 3:25 PM To: Basel, Gerald (Jerry) Subject: RE: 2010/2011 Tax Year - Property Tax Rate

That's also has been updated...TO13 estimated factor used for 2010/11 is 1.174881% 2010/2011 Percent 1.174881

Mario,

Also, do you have a final factor for 2010/2011? The one I'm currently using is 1.196232%.

Thanks,

Jerry

} } Sent: Tuesday, August 03, 2010 2:56 PM } } Subject: RE: 2010/2011 Tax Year - Property Tax Rate

Is that a final number for 2011/12 or might it change later?

<u>Sent: Tue</u>sday, August 03, 2010 2:53 PM <u>June 100 - 100</u>

2011/12 property tax factor changed a little. The property tax factor we used in TO13 is 1.195173% 2011/2012 Percent 1.195173

Hi Mario,

Do you have an actual 2011/12 property tax factor yet, or is the 1.21912%.estimate still as good as we have?

Thanks,

Sent: Wednesday, March 10, 2010 11:56 AM Subject: RE: 2010/2011 Tax Year - Property Tax Rate

Jerry: the estimated 2011/12 property tax factor used in the GRC is 1.21912%.

Hi Mario,

Do you happen to have the 2011/2012 property tax factor? Even a very rough estimate is fine.

Thanks,

Jerry

Sent: Monday, January 25, 2010 4:07 PM Subject: RE: 2010/2011 Tax Year - Property Tax Rate

Jerry: the estimated property tax factor for 2010/11 is 1.196232%. The actual will not be available until next year.

Hi Mario,

Do you have the 2010/2011 rate yet - either an estimate, or even better the actual, since it would be based on the De

Thanks,

Jerry

Jerry

SB_GT&S_0805270

c09 net book values, right? I'm trying to get the most accurate rates in my RRQ models.

	Deploy-Electric (S	Smart Meter)				
	Α	ug2010 YTD Actu	al	2	010 Forecast	
Capital-Related RRQ	w bonus	no bonus	change	w bonus	no bonus	change
Depreciation	28,313,875	28,313,875	0	40,454,333	51,121,447	(10,667,114)
Return on Rate Base	30,278,549	30,769,808	(491,259)	48,660,361	50,693,773	(2,033,412)
Income Taxes	12,143,489	12,405,696	(262,207)	18,583,831	20,876,548	(2,292,717)
Property Taxes	2,346,272	2,346,272	0	4,451,473	4,451,473	0
Total	73,082,184	73,835,650	(753,466)	112,149,999	127,143,242	(14,993,243)
			1	Sept10YTD Actuals	Aug10YTD Actuals	

	Deploy-Gas (Sma	rt Meter)				
	А	ug2010 YTD Actua	al de la constante de la consta	2	010 Forecast	
Capital-Related RRQ	w bonus	no bonus	change	w bonus	no bonus	change
Depreciation	18,608,452	18,608,452	0	29,150,700	29,150,700	0
Return on Rate Base	22,328,652	22,437,719	(109,067)	34,799,815	35,266,914	(467,099)
Income Taxes	9,977,004	10,035,218	(58,213)	15,066,833	15,316,142	(249,309)
Property Taxes	2,608,381	2,608,381	Ó	4,301,277	4,301,277	Ó
Total	53,522,490	53,689,770	(167,280)	83,318,625	84,035,033	(716,408)
				1		

Sept10YTD Actuals Aug10YTD Actuals

	Deploy-Electric +	Deploy-Gas				
	Α	ug2010 YTD Actua	1	2	010 Forecast	
Capital-Related RRQ	w bonus	no bonus	change	w bonus	no bonus	change
Depreciation	46,922,327	46,922,327	0	69,605,033	80,272,147	(10,667,114)
Return on Rate Base	52,607,200	53,207,527	(600,326)	83,460,176	85,960,687	(2,500,511)
Income Taxes	22,120,493	22,440,913	(320,420)	33,650,664	36,192,690	(2,542,026)
Property Taxes	4,954,653	4,954,653	0	8,752,750	8,752,750	0
Total	126,604,674	127,525,420	(920,746)	195,468,623	211,178,275	(15,709,651)
				Sept10YTD Actuals	Aug10YTD Actuals	
checks	0	Û	0	0	0	0

Reasonableness Test - return on rate base:	Aug2010 YTD
Deploy-Electric	
Capital Adds	\$ 226,345,359
Change - FedTaxDepr rate	0.36
Multiply	81,484,329
Times Fed Tax Rate	0.35
Deferred Tax Impact	28,519,515
ROR on rate base	0.0879
Portion of year	0.667
1/2 year convention	0.5
Amount	\$ 835,622
Deploy-Gas (Smart Meter)	
Capital Adds	\$ 91,380,791
Change - FedTaxDepr rate	0.36
Multiply	32,897,085
Times Fed Tax Rate	0.35
Deferred Tax Impact	11,513,980
ROR on rate base	0.0879
Portion of year	0.667
1/2 year convention	0.5
Amount	\$ 337,360
Deploy-Electric + Deploy-Gas	
Capital Adds	\$ 317,726,150
Change - FedTaxDepr rate	0.36
Multiply	114,381,414
Times Fed Tax Rate	0.35
Deferred Tax Impact	40,033,495
ROR on rate base	0.0879
Portion of year	0.667
1/2 year convention	0.5

1/23/2015 11:49 PM Amount

7

check

\$ 1,172,981

0

1/23/2015 11:49 PM

 $SB_GT\&S_0805273$

From: Greenwell, Beatrix Sent: Friday, December 17, 2010 1:41 PM To: Nguyen, Mimi Cc: Basel, Gerald (Jerry) Subject: FW: 2010 Potential Year-End Adjustments

Mimi and Jerry, See below - this should probably the top priority for Jerry right now. While he is working it up, can yo

Actually, Jerry you have an excel copy of my high level reasonableness check, don't you?

Thanks Beatrix

From: Gardyne, Jennifer Sent: Friday, December 17, 2010 11:09 AM To: Greenwell, Beatrix Subject: RE: 2010 Potential Year-End Adjustments

Walt wants by Monday – s/b discussed with Jason and Dinyar as well. Mark was at the meeting so he can give you m

From: Greenwell, Beatrix Sent: Friday, December 17, 2010 11:03 AM To: Gardyne, Jennifer Subject: RE: 2010 Potential Year-End Adjustments

Jenn, Thank you. I heard about this. We will work up the initial calc, and we will work with Tax on limiting the Def Tax impa Beatrix

From: Gardyne, Jennifer Sent: Friday, December 17, 2010 11:01 AM To: Greenwell, Beatrix; Wells, Jason Cc: Caron, Mark T Subject: RE: 2010 Potential Year-End Adjustments

Beatrix – Was just about to send you an email on this topic.

There was just a meeting on the implications of provisions in the tax bill. I believe Mark has already reached out to

We expect we will be in a NOL position for 2010. Above assumes there is no adjustment to AMI for fact that the be

Mark - this is a test of my tax knowledge so correct me if I got any of this wrong!

From: Greenwell, Beatrix Sent: Friday, December 17, 2010 10:50 AM To: Ong, Pei Sue; Gardyne, Jennifer; Hunter, Susan; Battin, Jack; Wedlake, Tim Cc: Duran, Armando M; Nguyen, Mimi; Basel, Gerald (Jerry) Subject: RE: 2010 Potential Year-End Adjustments

I think we should add one for "Impact of Bonus Depreciation on Separately Funded Capital Revenue Requirements" i Thanks Beatrix

From: Ong, Pei Sue Sent: Friday, December 17, 2010 10:14 AM To: Gardyne, Jennifer; Wells, Jason; Sopko, Cindy; Fourie, Warren; Uptergrove, Morgan; Win, Mark; Gr Subject: 2010 Potential Year-End Adjustments

Hello everyone,

Attached is the updated 2010 Potential YE adjustment file, updated through this morning. Highlighted areas reflec (12/10/10) distribution.

<< File: 2010 Potential Year-End Adjustments_12.17.10.xls >>

Regards, **Pei Sue Ong** Financial Accounting Manager, Affiliate Accounting Pacific Gas and Electric Company 77 Beale St., 768 San Francisco, CA 94105 Tel: (415) 973-8824 <u>PxOa@pge.com</u> u have him provide me with the adds and I can do a back of envelope estimate?

ore details!

ct if this needs to be done.

you but one of the take-aways was for tax and Corp Accounting (cap recovery) to estimate the worst-case impact o

nefit of the bonus may not be fully realized. Mark will be working with Craig to conclude on (or form an opinion as

f it is signed into law and if large enough. I am looking into estimating the amount and my gut is that it won't be big en

eenwell, Beatrix; Hunter, Susan; Tran, Lorraine; Peterson, Brian; Tappero, Kathleen; Min, Elizabeth; W

t changes since last Friday's

n SmartMeter. Current interpretation of the bill is that the super bonus (100% deduction) applies to plant placed in

to) whether any adjustment for the NOL should be applied pro-rata to GRC and separately funded, all to GRC, or so

ough. Is our threshold \$1 million or \$3 million?

ong, Bryan B (Tax); Battin, Jack; Lewis, Timothy

service after September 8, 2010. We need to calculate the earnings impact for 2010, assuming 100% depreciation

me other method.

 $SB_GT\&S_0805281$

of meters (for tax purposes) placed in service after September 8, 2010.

I. Total 2010 RRQ - 100% vs 50% Bonus Rate Comparison (see note):

<u>I. Total 2010 RRQ - 100% vs 5</u>	50% Bonus Rate	Comparison (se	e note):
		Total 2010	
RRQ by Smart Meter Model		Deploy-Electric	
Capital-Related RRQ	100% bonus	50% bonus	change
Depreciation	40,454,333	43,975,770	(3,521,437)
Return on Rate Base	48,660,361	48,837,854	(177,494)
Income Taxes	18,583,831	18,707,585	(123,754)
Property Taxes	4,451,473	4,451,473	0
Total	112,149,999	115,972,683	(3,822,684)
	0	0	(0)
		Deploy-Gas	
Capital-Related RRQ	100% bonus	50% bonus	change
Depreciation	29,319,922	29,319,922	0
Return on Rate Base	34,940,445	35,023,499	(83,054)
Income Taxes	15,002,788	15,047,117	(44,329)
Property Taxes	4,301,277	4,301,277	0
Total	83,564,431	83,691,815	(127,383)
	0	0	(0)
		HAN (Non SMBA)	
Capital-Related RRQ	100% bonus	50% bonus	change
Depreciation	36,738	36,738	0
Return on Rate Base	37,974	42,748	(4,773)
Income Taxes	(45,255)	(42,707)	(2,548)
Property Taxes	0	0	0
Total	29,457	36,778	(7,321)
	0	0	0
		Total Smart Meter	
Capital-Related RRQ	100% bonus	50% bonus	change
Depreciation	69,810,993	73,332,430	(3,521,437)
Return on Rate Base	83,638,780	83,904,101	(265,321)
Income Taxes	33,541,364	33,711,995	(170,631)
Property Taxes	8,752,750	8,752,750	Ó

195,743,888

II. Reasonableness Test - on return on rate base:

Total

t2010			Dec2010	
12010				
2010	Oct2010	Nov2010	Old Fcst.	Total
		· · ·	, ,	
		· · · ·		
\$ 58,174	\$ 45,065	\$ 24,917	\$ 14,585	\$ 142,741
			·	
.902.526	10.672.681	6,903,154	24.051.950	
	, ,		, ,	
			, ,	
		, ,		
	\$ 19,191	\$ 8,275	\$ 14,416	\$ 91,996
			,	
-				
•		,		
				2
<u> </u>	\$ 4,666	\$ 74	\$ 37	\$ 4,776
· · · · ·				
.166.766	\$ 38,329,616	\$ 27,750,561	\$ 48,447,484	
, ,				
		· · ·		
, ,				
				\$ 239,513
	\$ 264,240 0.47 (345,419 0.35 3,970,897 0.0879 0.0879 0.0879 0.333 0.5 \$ 58,174 0,902,526 0.477 0.355 0.0879 0.333 0.5 \$ 50,114 \$ - 0,0879 0.333 0.5 \$ 5,166,766 0.477 (,118,976 0.35 \$ 5,166,766 0.477 (,118,976 0.35 \$ 5,106,287 0.035 \$ 5,108,288 0.879 0.333 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.33 0.5 \$ 5,108,288 0.879 0.87 0.87 0.87 0.87 0.87 0.87 0.87 0.87	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

199,701,276

(3,957,389)

1/23/2015 11:49 PM

SB_GT&S_0805283

 check
 0
 0
 0
 0

 NOTE: Dec2010 RRQ based on estimated capital additions - may not be accurate current forecasts.

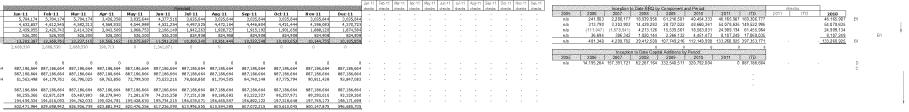
7

1/23/2015 11:49 PM

SB_GT&S_0805284

Padfic Gas and Electric Company Smart Meter - Deploy Electric D.06.07.027: \$1.61B total cost, "(in place) at least until PG&E's next general rate case"

D/00/01/051/ \$1/01D (0(9)			mon POOL 5	next general	rate case																								
Capital-Related Revenue F	Requiremen	ts (RRQ)																											
(dollars)																													
														Jan-11 Fe	o-11 Mar-	11 Apr-11	Ray-11 Ju	sit 33-11	Aug-11	Sep-11 C	la-11 Nes	-11 Dec-11							
							5	orecast						checks ch	eola chec	ka checka	checks ch	cka checka	s checks	checks c	heolon che	tics checks			inception to	Date RRQ by	/ Component ai	nd Period:	25255343
Capital-Related RRQ	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jui-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11						-				2005	2006	2007	2008	2009	2010	2011
1 Depreciation		5,704,174	5,704,174	5,704,174	3,426,358	3,035,644	4,377,516	3,035,644	3,035,644	3,035,644	3,035,644	3,035,644	3,035,644	-		-	-					-	n/a	241,903	2,288,177	18,939,956	61,216,501	40,454,333	46,166,
2 Return on Rate Base		4,632,857	4,612,545	4,592,312	4,569,935	4,544,989	4,521,254	4,497,525	4,472,164	4,446,804	4,421,444	4,396,083	4,370,723								-		n/a	313,790	3,303,903	14,439,283	28,727,022	48,660,361	54,078,
3 Income Taxes		2,439,055	2,426,742	2,414,324	2,043,569	1,968,753	2,166,149	1,942,263	1,928,727	1,915,192	1,901,656	1,888,120	1,874,584				-						n/a	(111,047)	(1,678,641)	4,213,126	15,539,561	18,583,831	24,909,
4 Property Taxes		526,300	526,300	526,300	526,300	526,300	526,300	824,908	824,908	824,908	824,908	824,908	624,908										n/a	36,694	386,342	1,820,144	2,266,132	4,451,473	8,107.
5 Total		13,302,387	13,269,761	13,237,110	10,566,162	10.075.687	11,591,220	10,300,340	10,261,444	10.222,548	10,183,652	10.144.755	10,105.859										n/a	481,340	4.299.782	39,412,509	107,749,216	112,149,999	133,260
Retires NBV/Extra Depreciation		2.668.530	2,668,530	2,668,530	390,713	0	1.341.871	0	0	0	0	0	0													0	0	0	
																									Inception	to Date Caol	al Additions by	Period.	100000000
																							2005	2006	2007	2008 1	2009 1	2010 1	2011
6 Capital Net Additions (SAP)		0	0	0	0	9	0	0	0	0	0	0	0										n/a	14.195.264	157.391.721	62.267.164	332.540.511	320,792.004	
	887.186.664	887.186.664	887,186,654	887.186.664	887,186,664	887,186,664	887,186,664	887,185,564	887,186,664	887.186.664	887,186,664	887,186,664	887,186,664																
8 Plant Balance (Weighted Avg)		887,186,664	887,186,664	887,186,664	887,186,664	887.186.664	887,186,664	887,186,664	887,186,664	887.186.664	887,186,664	887,186,664	887,186,664																
	58,947,234	61,563,498	64.179.761	66.796.025	69,763,856	72,799,500	75,633,216	78,668,860	\$1,704,505	84,740,149	87,775,794	90.811.438	93,847,083				-												
10 Rate Base (Weighted Avg):																													
11 Plant		887.186.664	887.186.664	887.186.664	887,186,664	887.186.664	887,186,664	887,186,664	887.186.664	887.186.664	887,186,664	887.186.664	887,186,664																
12 Depreciation Reserve			62,871,629		68,279,940	71,281,678	74,216,358	77,151,038	80,186,683	83.222.327	86,257,971	89,293,616	92,329,260																
13 Deferred Taxes		194,459,334	194,616,092	194.762.032	195,024,781	195,428,630	195,734,215	196,039,071	196,465,597	196,892,122		197,745,173																	
14 Total	-	632,471,964					617,236,090	613,996,555	610.534.385	607.072.215	603,610,045																		



B1

Tie Model RRQ (do not have source file for comparison)

Sum of lines 1-4 from above.	12,776,086	13,269,761	12,710,810	10,039,861	9,549,387	11,064,919	9,475,432	9,436,536	9,397,640	9,358,744	9,319,848	9,280,951
check						2,519.614				11,349,193	2,735,976	2,733,676
	(10,359,684)	(10,812,008)	(30,260,072)	(7,589,671)	(7,067,254)	(6,545,305)	(6,931,605)	(6,862,843)	(6,753,796)	1,990,449	(6,583,872)	(6,547,275)

	Jan-	t Feb-J	t Mar-	11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	0ct-11	Nov-11	Dec-11												
Depreciation																									
repredation repreciation (line 1)	5	94,174 5,70	174 5.70	4,174	3,425,358	3,035,644	4,377,516	3,035,644	3,035,644	3,035,644	3,035,644	3.035.644	3.035.644												
fant Balance (line 8)		35,664 887,18		5 5 64	887,185,564	887,186,664	887,185,564	887,185,564	887,186,664	887,185,564	887,186,664	887,186,664	887,186,664												
Aonthly Depr Rate	007,	3.64% 0		.64%	0.39%	0.34%	0,49%	0.34%	0.34%	0.34%	0.34%	0.34%	0.34%												
innual Depr Rate				.72%	4,63%	4.11%	5,92%	4,11%	4.11%	4.11%	4,11%	4,11%	4.11%												
PUC authorized depreciation ra consistent with parameter																									
Neturn on Rate Base				_																					
Return (line 2)	4,	32,857 4,61	545 4,59	2,312	4,569,935	4,544,989	4,521,254	4,497,525	4,472,164	4,446,804	4,421,444	4,396,083	4,370,723												
Wtd Avg Rate Base (line 21)	632,	1,964 629,69			623,881,942	620,476,356	617,236,090	613,996,555		607,072,215	603,610,045	600,147,875	596,685,705												
fonthly Return				1.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%												
nnual Return		3.79% 8	N9% 8	.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8,79%	8.79%	8.79%	8,79%	0		0	0	0	0		0 0		0 1	Ð	0 .
														U	5			ĩ							
capital proceedings adopted b	by the CPUC effective :	108.												U	5	-		Ū							
capital proceedings adopted b	by the CPUC effective :	108.		0,976	275,340	232,679	366,667	225,819	224,090	221,361	218,631	215,902	213,172		-								-		
capital proceedings adopted b ncome Taxes tate ederal	by the CPUC effective :	108. 17,348 51- 54,285 1,761	442 1,75	7,562	1,388,518	1,308,088	1,616,297	1,288,918	1,278,112	1,267,305	1,256,499	1,245,692	213,172 1,234,886	-	-	:				:			-		-
capital proceedings adopted b ncome Taxes tate ederal efferred	by the CPUC effective :	17,348 51- 54,285 1,761 57,421 144	442 1,75 094 14	7,562 5,786	1,388,518 379,711	1,308,088 427,986	1,616,297 183,186	1,288,918 426,526	1,278,112 426,526	1,267,305 426,526	1,256,499 426,526	1,245,692 426,526	213,172 1,234,886 426,526								-				-
capital proceedings adopted b ncome Taxes Rate rederal seferred Total	by the CPUC effective :	108. 17,348 51- 54,285 1,761	442 1,75 094 14	7,562	1,388,518	1,308,088	1,616,297	1,288,918	1,278,112	1,267,305	1,256,499	1,245,692	213,172 1,234,886		-					•					
capital proceedings adopted b Income Taxes Zate ederal offerred Total	by the CPUC effective :	17,348 51- 54,285 1,761 57,421 144	442 1,75 094 14	7,562 5,786	1,388,518 379,711	1,308,088 427,986	1,616,297 183,186	1,288,918 426,526	1,278,112 426,526	1,267,305 426,526	1,256,499 426,526	1,245,692 426,526	213,172 1,234,886 426,526					-					-		
capital proceedings adopted b Income Taxes Sate Cederal Deferred Total Property Taxes	by the CPUC effective :	17,348 51- 54,285 1,761 57,421 144	442 1,75 094 14	7,562 5,786	1,388,518 379,711	1,308,088 427,986	1,616,297 183,186	1,288,918 426,526	1,278,112 426,526	1,267,305 426,526	1,256,499 426,526	1,245,692 426,526	213,172 1,234,886 426,526										-		
Income Taxes State Federal Deferred	by the CPUC effective :	17,348 51- 54,285 1,761 57,421 144	442 1,75 094 14	7,562 5,786	1,388,518 379,711	1,308,088 427,986	1,616,297 183,186	1,288,918 426,526	1,278,112 426,526	1,267,305 426,526	1,256,499 426,526	1,245,692 426,526	213,172 1,234,886 426,526		-	-	-		-	-		-	-		-

REVENUE REQUIREMENTS

/

	January 2011	1	February 2011		March 2011		April 2011		
	Recorded		Recorded		Recorded		Recorded		
	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	
REVENUE REQUIREMENT SUMMARY ERAM Revenue	0	13.302.387	c	42 260 761	0	12 027 110	0	10,566,162	
Other Revenue	0	13,302,307	u a	, ,	0	13,237,110 0	0	10,566,162	
Total Revenue	0	13,302,387	0	-	0	13,237,110	0	10,566,162	
Total Revenue	0	13,302,367	U	13,209,701	0	10,207,110	0	10,000,102	
Operating Expenses									
Fuel Expense	0	0	0		0	0	0	0	
O&M Expense	0	0	C	0	0	0	0	0	
A&G Expense	0	0	C	_	0	0	0	0	
Franchise Fees	0	0	C	0	0	0	0	0	
Uncollectible Accounts	0	0	C	0	0	0	0	0	
Expense Adjustments	0	0	C	0	0	0	0	0	
Total Operating Expenses	0	0	C	0	0	0	0	0	
Depreciation C	5,704,174	5,704,174	C 5,704,174	5,704,174	C 5,704,174	5,704,174	C 3,426,358	3,426,358	
Taxes Other Than Income									
Super Fund Tax	0	0	0		0	0	0	0	
Property Tax	526,300	526,300	A 526,300	526,300	A 526,300	526,300	A 526,300	526,300	
Payroll Tax	0	0	C		0	0	0	0	
Other	0	0	0	0	0	0	0	0	
Total Other Taxes	526,300	526,300	526,300	526,300	526,300	526,300	526,300	526,300	
Income Taxes									
State	(658,583)	517,348	(658,841)		(659,185)	510,976	(658,709)	275,340	
Federal	(2,734,129)	1,921,707	(2,731,880)		(2,729,640)	1,903,348	(1,929,928)	1,768,229	
Total Income Taxes	(3,392,711)	2,439,055	(3,390,721)	2,426,742	(3,388,825)	2,414,324	(2,588,637)	2,043,569	
Total Expenses	2,837,763	8,669,529	2,839,753	8,657,216	2,841,649	8,644,799	1,364,021	5,996,227	
Operating Income	(2,837,763)	4,632,857	(2,839,753)	4,612,545	(2,841,649)	4,592,312	(1,364,021)	4,569,935	
Rate Base C	632,471,964	632,471,964	C 629,698,942	629,698,942	C 626,936,739	626,936,739	C 623,881,942	623,881,942	
Rate of Return	-5.38	8.79	-5.41	8.79	-5.44	8.79	-2.62	8.79	
Income Requirement @ Authorized RoR	4,632,857	4,632,857	4,612,545	4,612,545	4,592,312	4,592,312	4,569,935	4,569,935	
Income Deficiency	7,470,620	0	7,452,298	0	7,433,961	0	5,933,957	0	
Revenue Deficiency	13,302,387	0	13,269,761	0	13,237,110	0	10,566,162	0	
STATE TAX COMPUTATION									
Book Depreciation		5,704,174		5,704,174		5,704,174		3,426,358	
State Taxes		(658,583)		(658,841)		(659,185)		(658,709)	
Federal Taxes		(2,734,129)		(2,731,880)		(2,729,640)		(1,929,928)	
Operating Income		2,311,463		2,313,453		2,315,349		837,721	
Income Requirement		4,632,857		4,612,545		4,592,312		4,569,935	
Income Deficiency		7,470,620		7,452,298		7,433,961		5,933,957	
Total Revenue Gross Up	0	13,302,387	C	13,269,761	0	13,237,110	0	10,566,162	

REVENUE REQUIREMENTS

/

		January 2011		1	ebruary 2011		-	March 2011		-	April 2011	
		Recorded			Recorded			Recorded	_		Recorded	
Less:		Present	Proposed	=	Present	Proposed	=	Present	Proposed	-	Present	Proposed
Total Operating Expenses		0	0		0	0		0	0		0	0
Total Other Taxes		526,300	526,300		526,300	526,300		526,300	526,300		526,300	526,300
Interest Expense		1,465,227	1,465,227		1,458,803	1,458,803		1,452,403	1,452,403		1,445,327	1,445,327
Adjustments		0	1,400,227		0	1,400,000		1,402,400	0		0	0
Depreciation	С	5,458,505	5,458,505	С	5,467,853	5,467,853	С	5,478,135	5,478,135	С	5,479,832	5,479,832
Total Deductions	0	7,450,032	7,450,032	0	7,452,956	7,452,956	0	7,456,839	7,456,839	Ŭ	7,451,459	7,451,459
State Taxable Income		(7,450,032)	5,852,355		(7,452,956)	5,816,806		(7,456,839)	5,780,271		(7,451,459)	3,114,703
Current State Tax		(658,583)	517,348		(658,841)	514,206		(659,185)	510,976		(658,709)	275,340
Tax Adjustments		0	о		0	0		0	0		0	0
Total State Tax		(658,583)	517,348		(658,841)	514,206		(659,185)	510,976		(658,709)	275,340
FEDERAL TAX COMPUTATION												
Book Depreciation			5,704,174			5.704.174			5,704,174			3.426.358
State Taxes			(658,583)			(658,841)			(659,185)			(658,709)
Federal Taxes			(2,734,129)			(2,731,880)			(2,729,640)			(1,929,928)
Operating Income			2,311,463			2,313,453			2,315,349			837,721
Income Requirement			4.632,857			4,612,545			4,592,312			4,569,935
Income Deficiency			7,470,620			7,452,298			7,433,961			5,933,957
Total Revenue Gross Up		0	13,302,387		0	13,269,761		0	13,237,110		0	10,566,162
Less:												
Total Operating Expenses		0	0		0	0		0	0		0	0
Total Other Taxes		526,300	526,300		526,300	526,300		526,300	526,300		526,300	526,300
Interest Expense		1,465,227	1,465,227		1,458,803	1,458,803		1,452,403	1,452,403		1,445,327	1,445,327
Adjustments	_	0	0		0	0		0	0	_	0	0
Federal Depreciation	С	6,182,521	6,182,521	С	6,121,586	6,121,586	С	6,120,707	6,120,707	С	4,511,247	4,511,247
State Income Tax (Prior Year)		116,095	116,095		116,095	116,095		116,095	116,095		116,095	116,095
Preferred Div Credit Total Deductions		0 8,290,143	0 8,290,143		0 8,222,783	0 8,222,783		0 8,215,505	0 8,215,505		0 6,598,968	0 6,598,968
Federal Taxable Income		(8,290,143)	5,012,244		(8,222,783)	5,046,978		(8,215,505)	5,021,605		(6,598,968)	3,967,194
Current Federal Tax		(2,901,550)	1,754,285		(2,877,974)	1,766,442		(2,875,427)	1,757,562		(2,309,639)	1,388,518
Tax Adjustments	С	167,421	167,421	С	146,094	146,094	С	145,786	145,786	С	379,711	379,711
-	0			Ŭ			0			0		
Total Federal Tax		(2,734,129)	1,921,707		(2,731,880)	1,912,536		(2,729,640)	1,903,348		(1,929,928)	1,768,229
Reconciliation												
Revenue Deficiency		0	(13,302,387)		0	(13,269,761)		0	(13,237,110)		0	(10,566,162)
Book Depreciation		5,704,174	5,704,174		5,704,174	5,704,174		5,704,174	5,704,174		3,426,358	3,426,358
Other Taxes		526,300	526,300		526,300	526,300		526,300	526,300	0	526,300	526,300
State Tax Prior Year		116,095	116,095		116,095	116,095		116,095	116,095		116,095	116,095
Interest Expense		1,465,227	1,465,227	_	1,458,803	1,458,803	_	1,452,403	1,452,403	_	1,445,327	1,445,327
Total		7,811,796	(5,490,591)	-	7,805,372	(5,464,389)	_	7,798,973	(5,438,138)	-	5,514,079	(5,052,083)
1.0.0001												
Federal Tax Rate		35%	35%	-	35%	35%	_	35%	<u>35%</u> (1.903.348)	-	35%	35%

REVENUE REQUIREMENTS

January 2011		February 2011		March 2011		April 2011	
Recorded		Recorded		Recorded		Recorded	
Present Propo	sed	Present Prop	osed	Present Prop	osed	Present	Proposed
0	(0)	(0)	(0)	0	(0)	0	0

_	May 2011			June 2011		-	July 2011		-	August 2011		9	September 2011
	Recorded			Recorded			Recorded			Recorded			Recorded
=	Present	Proposed	I	Present	Proposed	=	Present	Proposed		Present	Proposed	-	Present
	0	10,075,687		0	11,591,220		0	10,300,340		0	10,261,444		0
	0	0		0	0		0	0		0	0		0
	0	10,075,687		0	11,591,220		0	10,300,340		0	10,261,444		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
С	3,035,644	3,035,644	С	4,377,516	4,377,516	С	3,035,644	3,035,644	С	3,035,644	3,035,644	С	3,035,644
	0	0		0	0		0	0		0	0		0
А	526,300	526,300	А	526,300	526,300	А	824,908	824,908	A	824,908	824,908	А	824,908
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	526,300	526,300		526,300	526,300		824,908	824,908		824,908	824,908		824,908
	(658,012)	232,679		(657,997)	366,667		(683,731)	226,819		(683,022)	224,090		(682,313)
	(1,790,417)	1,736,074		(2,257,444)	1,799,482		(1,889,675)	1,715,444		(1,886,868)	1,704,637		(1,884,061)
	(2,448,428)	1,968,753		(2,915,442)	2,166,149		(2,573,406)	1,942,263		(2,569,890)	1,928,727		(2,566,373)
	1,113,517	5,530,698		1,988,375	7,069,965		1,287,146	5,802,816		1,290,663	5,789,280		1,294,179
	(1,113,517)	4,544,989		(1,988,375)	4,521,254		(1,287,146)	4,497,525		(1,290,663)	4,472,164		(1,294,179)
С	620,476,356	620,476,356	С	617,236,090	617,236,090	С	613,996,555	613,996,555	С	610,534,385	610,534,385	С	607,072,215
	-2.15	8.79		-3.87	8.79		-2.52	8.79		-2.54	8.79		-2.56
	4,544,989	4,544,989		4,521,254	4,521,254		4,497,525	4,497,525		4,472,164	4,472,164		4,446,804
	5,658,506	0		6,509,629	0		5,784,671	0		5,762,827	0		5,740,983
	10,075,687	0		11,591,220	0		10,300,340	0		10,261,444	0		10,222,548
		3,035,644			4,377,516			3,035,644			3,035,644		
		(658,012)			(657,997)			(683,731)			(683,022)		
		(1,790,417)			(2,257,444)			(1,889,675)			(1,886,868)		
		587,216			1,462,074			462,239			465,755		
		4,544,989			4,521,254			4,497,525			4,472,164		
		5,658,506			6,509,629			5,784,671			5,762,827		
	0	10,075,687		0	11,591,220		0	10,300,340		0	10,261,444		0

_	May 2011 Recorded		-	June 2011 Recorded		-	July 2011 Recorded		4	August 2011 Recorded		Se	eptember 2011 Recorded
_	Present	Proposed	-	Present	Proposed	-	Present	Proposed	_	Present	Proposed	_	Present
	0 526,300 1,437,437 0	0 526,300 1,437,437 0		0 526,300 1,429,930 0	0 526,300 1,429,930 0		0 824,908 1,422,425 0	0 824,908 1,422,425 0		0 824,908 1,414,405 0	0 824,908 1,414,405 0		0 824,908 1,406,384 0
С	5,479,832 7,443,569	5,479,832 7,443,569	С	5,487,176 7,443,407	5,487,176 7,443,407	С	5,487,176 7,734,509	5,487,176 7,734,509	С	5,487,176 7,726,488	5,487,176 7,726,488	С	5,487,176 7,718,468
	(7,443,569)	2,632,118		(7,443,407)	4,147,813		(7,734,509)	2,565,831		(7,726,488)	2,534,956		(7,718,468)
	(658,012)	232,679		(657,997)	366,667		(683,731)	226,819		(683,022)	224,090		(682,313)
	0	0		0	0		0	0		0	0		0
	(658,012)	232,679		(657,997)	366,667		(683,731)	226,819		(683,022)	224,090		(682,313)
		3,035,644 (658,012) (1,790,417) 587,216 4,544,989 5,658,506			4,377,516 (657,997) (2,257,444) 1,462,074 4,521,254 6,509,629			3,035,644 (683,731) (1,889,675) 462,239 4,497,525 5,784,671			3,035,644 (683,022) (1,886,868) 465,755 4,472,164 5,762,827		
	0	10,075,687		0	11,591,220		0	10,300,340		0	10,261,444		0
с	0 526,300 1,437,437 0 4,258,461 116,095 0 6,338,293	0 526,300 1,437,437 0 4,258,461 116,095 0 6,338,293	С	0 526,300 1,429,930 0 4,900,904 116,095 0 6,973,229	0 526,300 1,429,930 0 4,900,904 116,095 0 6,973,229	С	0 824,908 1,422,425 0 4,254,289 116,095 0 6,617,717	0 824,908 1,422,425 0 4,254,289 116,095 0 6,617,717	с	0 824,908 1,414,405 0 4,254,289 116,095 0 6,609,696	0 824,908 1,414,405 0 4,254,289 116,095 0 6,609,696	С	0 824,908 1,406,384 0 4,254,289 116,095 0 6,601,675
	(6,338,293)	3,737,394		(6,973,229)	4,617,990		(6,617,717)	3,682,624		(6,609,696)	3,651,748		(6,601,675)
	(2,218,403)	1,308,088		(2,440,630)	1,616,297		(2,316,201)	1,288,918		(2,313,394)	1,278,112		(2,310,586)
С	427,986	427,986	С	183,186	183,186	С	426,526	426,526	С	426,526	426,526	С	426,526
	(1,790,417)	1,736,074		(2,257,444)	1,799,482		(1,889,675)	1,715,444		(1,886,868)	1,704,637		(1,884,061)
0	3,035,644 526,300 116,095 1,437,437	(10,075,687) 3,035,644 526,300 116,095 1,437,437 (4,960,211)	0	4,377,516 526,300 116,095 1,429,930	(11,591,220) 4,377,516 526,300 116,095 1,429,930 (5141,379)	0	3,035,644 824,908 116,095 1,422,425	(10,300,340) 3,035,644 824,908 116,095 1,422,425 (4,901,268)	0	3,035,644 824,908 116,095 1,414,405	(10,261,444) 3,035,644 824,908 116,095 1,414,405 (4,870,392)	0	0 3,035,644 824,908 116,095 1,406,384 5 383 031
_	5,115,476 35%	(4,960,211) 35%	_	6,449,841 35%	(5,141,379) 35%	_	5,399,072 35%	(4,901,268) 35%	_	5,391,052 35%	(4,870,392) 35%	_	5,383,031 35%
-	1.790.417	(1.736.074)	=	2.257.444	(1.799.482)	=	1.889.675	(1.715.444)	-	1.886.868	(1.704.637)	-	1.884.061

May 2011 Recorded		June 2011 Recorded		July 2011 Recorded		August 2011 Recorded		September 2011 Recorded	
Present Prop	posed	Present Prop	osed	Present Prop	osed	Present Prop	osed	Present	
0	0	0	0	0	0	0	0	0	

	October 2011		November 2011	9999		ecember 2011		Total Year 2011	
Dran es!	Recorded	Drama c!	Recorded	Due te e!		Recorded	Designed	Recorded	Descara
Proposed	Present	Proposed	Present	Proposed		Present	Proposed	Present	Proposed
10,222,548	0	10,183,652	0	10,144,755		0	10,105,859	0	133,260,925
0	0	0	0	0		0	0	0	0
10,222,548	0	10,183,652	0	10,144,755		0	10,105,859A	0	133,260,925A1
0	0	0	0	0		0	0	0	0
0	0	0	0	0		0	0	0	0
0	0	0	0	0		0	0	0	0
0	0	0	0	0		0	0	0	0
0	0	0	0	0		0	0	0	0
0	0	0	0	0		0	0	0	0
Ű	0	0	0	Ŭ		0	Ū.		0
3,035,644	C 3,035,644	3,035,644	C 3,035,644	3,035,644	С	3,035,644	3,035,644A	46,165,907	46,165,907A1
0	0	0	0	0		0	0	0	0
824,908	A 824,908	824,908	A 824,908	824,908	A	824,908	824,908	8,107,249	8,107,249
0	0	0	0	0		0	0	0	0
0	0	0	0	0		0	0	0	0
824,908	824,908	824,908	824,908	824,908		824,908	824,908	8,107,249	8,107,249
221,361	(681,604)	218,631	(680,894)	215,902		(680,185)	213,172	(8,043,075)	3,737,191
1,693,831	(1,881,254)	1,683,024	(1,878,446)	1,672,218		(1,875,639)	1,661,412	(25,469,381)	21,171,942
1,915,192	(2,562,857)	1,901,656	(2,559,341)	1,888,120		(2,555,825)	1,874,584A	(33,512,456)	24,909,134A1
5,775,744	1,297,695	5,762,208	1,301,211	5,748,672		1,304,728	5,735,136	20,760,700	79,182,290
4,446,804	(1,297,695)	4,421,444	(1,301,211)	4,396,083		(1,304,728)	4,370,723	(20,760,700)	54,078,635
607,072,215	C 603,610,045	603,610,045	C 600,147,875	600,147,875	С	596,685,705	596,685,705	615,229,068	615,229,068
8.79	-2.58	8.79	-2.60	8.79		-2.62	8.79	-40.49	8.79
4,446,804	4,421,444	4,421,444	4,396,083	4,396,083		4,370,723	4,370,723A	54,078,635	54,078,635A1
0	5,719,139	0	5,697,295	0		5,675,451	0	74,839,335	0
0	10,183,652	0	10,144,755	0		10,105,859	0	133,260,925	0
2 025 044		2 025 044		2 025 044			2 025 644		46,165,907
3,035,644 (682,313)		3,035,644		3,035,644 (680,894)			3,035,644		
(1,884,061)		(681,604) (1,881,254)		(1,878,446)			(680,185) (1,875,639)		(8,043,075) (25,469,381)
469,271		472,787		476,304			479,820		(25,469,361) 12,653,451
4,446,804		4,421,444		4,396,083			4,370,723		54,078,635
5,740,983		5,719,139		5,697,295			5,675,451		74,839,335
10,222,548	0	10,183,652	0	10,144,755		0	10,105,859	0	133,260,925

	(October 2011		No	ovember 2011		D	ecember 2011		Total Year 2011	
	-	Recorded		-	Recorded			Recorded		Recorded	
Proposed	_	Present	Proposed	_	Present	Proposed	_	Present	Proposed	Present	Proposed
	_			_							
0		0	0		0	0		0	0	0	0
824,908		824,908	824,908		824,908	824,908		824,908	824,908	8,107,249	8,107,249
1,406,384		1,398,363	1,398,363		1,390,343	1,390,343		1,382,322	1,382,322	17,103,368	17,103,368
0		0	0		0	0		0	0	0	0
5,487,176	С	5,487,176	5,487,176	С	5,487,176	5,487,176	С	5,487,176	5,487,176	65,774,388	65,774,388
7,718,468		7,710,447	7,710,447		7,702,426	7,702,426		7,694,406	7,694,406	90,985,006	90,985,006
2,504,080		(7,710,447)	2,473,205		(7,702,426)	2,442,329		(7,694,406)	2,411,453	(90,985,006)	42,275,919
221,361		(681,604)	218,631		(680,894)	215,902		(680,185)	213,172	(8,043,075)	3,737,191
2000-2000 F 3 400 400 F		(001,001)			(000,001)			(000,100)	and they the ann	(0,0,0,0,0,0)	0,707,707
0		0	0		0	0		0	0	0	0
221,361		(681,604)	218,631		(680,894)	215,902		(680,185)	213,172A	(8,043,075)	3,737,191A2
3,035,644			3,035,644			3,035,644			3.035.644		46 165 007
			, ,						, ,		46,165,907
(682,313)			(681,604)			(680,894)			(680,185)		(8,043,075)
(1,884,061)			(1,881,254)			(1,878,446)			(1,875,639)		(25,469,381)
469,271			472,787			476,304			479,820		12,653,451
4,446,804			4,421,444			4,396,083			4,370,723		54,078,635
5,740,983			5,719,139			5,697,295			5,675,451		74,839,335
10,222,548		0	10,183,652		0	10,144,755		0	10,105,859	0	133,260,925
0		0	0		0	0		0	0	0	0
824,908		824,908	824,908		824,908	824,908		824,908	824,908	8,107,249	8,107,249
1,406,384		1,398,363	1,398,363		1,390,343	1,390,343		1,382,322	1,382,322	17,103,368	17,103,368
0		0	0		0	0		0	0	0	0
4,254,289	С	4,254,289	4,254,289	С	4,254,289	4,254,289	С	4,254,289	4,254,289	57,621,158	57,621,158
116,095		116,095	116,095		116,095	116,095		116,095	116,095	1,393,137	1,393,137
0		0	0		0	0		0	0	1,000,107	0
6,601,675		6,593,655	6,593,655		6,585,634	6,585,634		6,577,613	6,577,613	84,224,912	84,224,912
3,620,872		(6,593,655)	3,589,997		(6,585,634)	3,559,121		(6,577,613)	3,528,246	(84,224,912)	49,036,013
1,267,305		(2,307,779)	1,256,499		(2,304,972)	1,245,692		(2,302,165)	1,234,886A	(29,478,719)	17,162,605A2
426,526	С	426,526	426,526	С	426,526	426,526	С	426,526	426,526A	4,009,338	4,009,338A2
1,693,831		(1,881,254)	1,683,024		(1,878,446)	1,672,218		(1,875,639)	1,661,412	(25,469,381)	21,171,942
(40,000,549)		0	(10, 193, 653)		0	(10 144 755)		0	(10.105.950)	0	(122.260.025)
(10,222,548)			(10,183,652)			(10,144,755)			(10,105,859)		(133,260,925)
3,035,644		3,035,644	3,035,644		3,035,644	3,035,644		3,035,644	3,035,644	46,165,907	46,165,907
824,908		824,908	824,908		824,908	824,908		824,908	824,908	8,107,249	8,107,249
116,095		116,095	116,095		116,095	116,095		116,095	116,095	1,393,137	1,393,137
1,406,384	_	1,398,363	1,398,363	_	1,390,343	1,390,343		1,382,322	1,382,322	17,103,368	17,103,368
(4,839,517)		5,375,010	(4,808,641)		5,366,990	(4,777,766)		5,358,969	(4,746,890)	72,769,661	(60,491,264)
35%	-	35%	35%	-	35%	35%	_	35%	35%	35%	35%
(1.693.831)	=	1.881.254	(1.683.024)	=	1.878.446	(1.672.218)	_	1.875.639	(1.661.412)	25,469,381	(21.171.942)

	October 2011		November 2011		December 2011		Total Year 201	1	
Recorded			Recorded		Recorded		Recorded		
Proposed	d Present Proposed		Present Prop	osed	Present Prop	osed	Present	Proposed	
0	0	0	0	0	0	0	C) 0	

37,058,973

5,632,526

19,244,774 61,936,273

40,890,386

/

102,826,659

YTD Set09

/

Pacific Gas and Electric Company Smart Netzer - Deploy Electric D/6.0/J.027: FLBS total coss; "(in place) at least until PG&E's next general rate case" Capital Review Requirements (RRQ) (game)

													1	ev-10 Feb-10	Marc 10 Apr	10 Mar-10	3,75.10 /	125-50 Aug-1	7 Sep-10	Cot 10 Nov	-10 Dec-10															
							A	CL3					STRATE AND A	hanks checks	chardes on	eles chastes	chaolos el	checks check	chectos	checks char	sts chasts		Inception	to Date RR0	by Compor	ient and Peri	iod .		d	160KB	7					
Capital-Related RR	Q Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-18	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10									2005 200	06 20	807	2008	2009	2010	1 115	3 2010	600	2010	11D Aug201	0 2010			
1 Depredation	-	7,679,597	4,907,524	2,538,349	2,395,183	2,476,881	2,929,359	2,655,867	2,731,115	3,060,818	2,865,367	2,951,818	3,242,456						-			n/a 241	1,903 2,1	88,177 1	8,939,956	61,216,501	40,454,33	3 123,140,87	1				5 40,454,333	B1		
2 Return on Rate Base		3,159,604	3,262,773	3,481,967	3,734,278	3,902,204	4,081,674	4,262,267	4,393,781	4,499,280	4,589,988	4,643,314	4,649,229									n/a 31:	13,790 3,3	103,903 1	4,439,283	28,727,022	48,660,36	1 95,444,36	0			361 30,278,54				
3 Income Taxes		1,922,049	1,528,776	1,228,068	1,321,955	1,405,804	1,543,765	1,568,519	1,624,553	1,670,770	1,639,577	1,618,790	1,511,206						-			n/a (111	1.047) (1.6	78,641)	4,213,126	15,539,561	18,583,83	1 36,546,83	0			831 12,143,48				\$
4 Property Taxes		215,612	215,612	215,612	215,612	215,612	215,612	526,300	526,300	526,300	526,300	526,300														2,266,132		3 8,960,78	5			473 2,346,27			Ð1	
5 Total		12,976.862	9,914,684	7,463,996	7,667,029	8,000,501;	8,770,409	9,012,954	9,275,750	9,757,168	9,641,233	9.740.222	9,929,191						-				31,340 4,3	99.782 3	9,412,509	107,749,216	112,149,99	9 264,092,84	<u>6</u> (29.318.646)		112,148,9	898 73,062,18	4 112, 149, 999	61		-
Rebres NBV/Extra Depres	dation	5,566,116	2,747,022	268,734	0	0	364,748	0	0	253,653	0	0	226,155												0	0		0	0				0			
																							inceptio	n to Date C	apital Additio	ns by Period	£		5							
																						2005 200	06 1 21	107	2038	2009	2010	i ito	<u>8</u>							
6 Capital Net Additions (SA		13,524,249				26,290,546		28,547,534	24,172,229	24,264,240	25,062,273	20,786,003	24,334,129		-							n/a 14,19	35,264 157,3	191,721 6	2,267,164	332,540,511	320,792,00	4 887,186,66	4(70.182.405)		· 320,792,0	004 226,345,35	8	D		
7 Plant Balance	566,394,660				678,134,914			768,567,790	792,740,019	817,004,259	842,066,532	862,852,535	887,186,664																					C		
8 Plant Balance (Weighted		573,156,784	589,641,941	623,313,178	662,698,148	691,280,187	722,222,858	754,294,023	780,653,905	804,872,139	829,535,395	852,459,533																-								
9 Depredation Reserve	28,641,938	30,439,907	32,327,359	34,569,160	36,964,343	39,441,224	41,963,284	44,619,151	47,350,266	50,123,630	53,008,997	55,960,814	58,947,234						-									-								
10 Rate Base (Weighted Avg)):																											-								
11 Piant				623,313,178	662,698,148	691,280,187	722,222,858	754,294,023	780,653,905	804,872,139	829,535,395	852,459,533	875,019,599						-																	
12 Depreciation Reserve		29,640,923		33,448,259	35,766,751	38,202,783	40,702,254	43,291,217	45,984,708	48,736,948	51,566,313	54,484,905	57,454,024	· ·	-																					
13 Deferred Taxes					117,132,319	120,353,316	124,295,482	129,123,296	134,835,555	141,899,005	151,349,501	164,075,049	182,856,510																							+
14 Total		431,345,215	445,429,735	475,353,867	509,799,078	532,724,087	557,225,123	581,679,510	599,833,642	614,236,185	626,619,581	633,899,579	634,707,065																							

Tie Model RRQ (do not have source file for compa	rison)											
Sum of lines 1-4 from above. there	12,761,251 2,471,452 (15,285,849)	9,914,684 2.457.723 (7.456.963)	7,248,384 2.450,738 (4.797,646)	7,451,417 2,450,791 (5.010,626)	7,784,889 2,482,033 (3.302,456)	8,554,797 2,519,614 (6,035,384)	8,486,653 2.543,628 (5.942,825)	8,749,450 2.573,693 (6.175,756)	9,230,868 2.643.844 (6.587.624)	9,114,932 11,349,193 2,234,261	9,213,922 2.735.976 (6.477.946)	9,402,891 2,733.676 (6.659.213)

B1

Bitscharter (Inte 6) 97,13,56,749 86,41,401 62,333,17 62,06,137 77,424,02 75,442,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 75,242,02 <th 75,242,02<="" <="" th=""><th>ANALYSIS</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>ANALYSIS</th> <th></th>	ANALYSIS												
piperiadium (line 1) prime dance (line 2) prime dance (line 2) prim dance (line 2) prime dance (line 2) prim dance (line 2) prim danc		Jan 10	Feb-10	Mar-10	Apr-10	Мау-10	ງແກ-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	
consistent with parameters authored by CDUC. Return on Rote Base With Ang Rise Base (bit 2) 3,199,044 3,027,75 3,443,267 3,739,278 4,020,269 4,020,269 4,043,314 4,649,259 4,649,269 4,649,269 4,649,269 4,649,269 4,649,250 4,549,988 4,041,314 4,649,279 3,729,278 3,729,278 3,729,278 3,729,278 3,729,278 3,729,278 3,729,278 3,729,278 3,729,278 4,720,267 53,272,407 53,272,407 53,272,407 53,272,407 53,272,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,274,407 53,279 6,3798 6,3938	Depreciation (line 1) Plant Balance (line 8) Monthly Depr Rate	573,156,	84 589,641,943	623,313,178 0.41%	662,698,148 0.36%	691,280,187 0.36%	722,222,858	754,294,023	780,653,905	804,872,135 0.38%	829,535,395 0.35%	852,459,53 0.359	3,242,456 875,019,599 0.37% 4,45%	
Return (m 12) 3.13,96,041 3.20,772 3.443,667 3.73,473 3.69,2341 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.49,278 4.59,278 6.2			ter											
December Taxes 77,200 200,707 44,875 30,802 105,572 70,415 64,302 80,302 27,777 20,004 200,404 <th< td=""><td>Return (line 2) Vitid Avg Rate Base (line 21) Monthly Return</td><td>431,345,</td><td>215 445,429,735 0.73%</td><td>475,353,867</td><td>509,799,078 0.73%</td><td>532,724,087 0.73%</td><td>557,225,123 0.73%</td><td>581,679,510 0.73%</td><td>599,833,642 0.73%</td><td>614,236,186 0.73%</td><td>626,519,581 0.73%</td><td>633,699,57 0.739</td><td>634,707,066 0.73%</td></th<>	Return (line 2) Vitid Avg Rate Base (line 21) Monthly Return	431,345,	215 445,429,735 0.73%	475,353,867	509,799,078 0.73%	532,724,087 0.73%	557,225,123 0.73%	581,679,510 0.73%	599,833,642 0.73%	614,236,186 0.73%	626,519,581 0.73%	633,699,57 0.739	634,707,066 0.73%	
Store priore 573,084 202,76 44,852 46,863 106,542 79,413 64,363 68,139 41,377 20,904 (50,412) priore 1,068,021 1,058,021 1,058,021 1,058,021 1,058,021 1,028,021 1,012,025 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,021 1,012,02	Return on rate base is consistent with capital proceedings adopted by the	PG&E's annual cost CPUC effective 2008	of											
Property toos we calculated on net plurt. Factors Property Tax File 2010-2011 Property Tax File 2010-2011 Property Tax File 2010-2011 Property Tax File 2010-2020 OUID005	State Federal Deferred	1,088,1	20 180,503 346 1,055,506	(1,126,235) 2,309,451	(1,656,628) 2,933,083	(2,162,923) 3,508,912	(2,938,195) 4,375,419	(3,791,105 5,280,209	(4,604,121) 6,144,309	(6,400,981) 7,982,592	(9,326,001) 10,918,401	(12,934,808 14,532,69	(21,472,581) 23,034,228	
Factors 0.011.73 Property Tax Rets 2009-2011 0.011.73 Property Tax Rets 2009-2010 0.011.73 Property Tax Rets 2009-2010 0.0115765	Property Taxes		_											
Property Tax Rata 2010-2011 0.01175 Property Tax Rata 2010-2010 0.01173 Property Tax Rata 2010-2010 0.011575	Property taxes are calculated on net p	lant.												
Property Tax Rate 2008-2009 0.0115045	Property Tax Rate 2010-2011 Property Tax Rate 2009-2010	0.01	.73											
	Property Tax Rate 2008-2009	0.0115	945											

REVENUE REQUIREMENTS

	January 2010		February 2010	l	March 2010		April 2010	
	Recorded		Recorded		Recorded		Recorded	
	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed
REVENUE REQUIREMENT SUMMARY	0	12,976,862	0	9.914.684	0	7,463,996	0	7,667,029
Other Revenue	0	12,970,002	0	, ,	0	7,403,990	0	7,007,029
Total Revenue	0	12,976,862	0		0	7,463,996	0	7,667,029
Total Nevenue	0	12,370,002	0	3,314,004	0	7,400,000	Ŭ	1,001,020
Operating Expenses								
Fuel Expense	0	0	0	0	0	0	0	0
O&M Expense	0	0	0	0	0	0	0	0
A&G Expense	0	0	0	-	0	0	0	0
Franchise Fees	0	0	0	0	0	0	0	0
Uncollectible Accounts	0	0	0	0	0	0	0	0
Expense Adjustments	0	0	0	0	0	0	0	0
Total Operating Expenses	0	0	0	0	0	0	0	0
Depreciation C	7,679,597	7,679,597	C 4,907,524	4,907,524	C 2,538,349	2,538,349	C 2,395,183	2,395,183
Taxes Other Than Income								
Super Fund Tax	0	0	0		0	0	0	0
Property Tax	215,612	215,612	A 215,612	215,612	A 215,612	215,612	A 215,612	215,612
Payroll Tax	0	0	0		0	0	0	0
Other	0	0	0	0	0	0	0	0
Total Other Taxes	215,612	215,612	215,612	215,612	215,612	215,612	215,612	215,612
Income Taxes								
State	(574,071)	573,084	(583,691)		(614,965)	44,852	(632,266)	45,499
Federal	(3,192,936)	1,348,966	(2,234,130)		(1,429,183)	1,183,216	(1,407,004)	1,276,456
Total Income Taxes	(3,767,007)	1,922,049	(2,817,822)	1,528,776	(2,044,148)	1,228,068	(2,039,270)	1,321,955
Total Expenses	4,128,202	9,817,259	2,305,314	6,651,911	709,813	3,982,029	571,525	3,932,750
Operating Income	(4,128,202)	3,159,604	(2,305,314)	3,262,773	(709,813)	3,481,967	(571,525)	3,734,278
Rate Base C	431,345,215	431,345,215	C 445,429,735	445,429,735	C 475,353,867	475,353,867	C 509,799,078	509,799,078
Rate of Return	-11.48	8.79	-6.21	8.79	-1.79	8.79	-1.35	8.79
Income Requirement @ Authorized RoR	3,159,604	3,159,604	3,262,773	3,262,773	3,481,967	3,481,967	3,734,278	3,734,278
Income Deficiency	7,287,806	о	5,568,087	0	4,191,780	0	4,305,803	0
Revenue Deficiency	12,976,862	0	9,914,684	0	7,463,996	0	7,667,029	0
STATE TAX COMPUTATION								
Book Depreciation		7,679,597		4,907,524		2,538,349		2,395,183
State Taxes		(574,071)		(583,691)		(614,965)		(632,266)
Federal Taxes		(3,192,936)		(2,234,130)		(1,429,183)		(1,407,004)
Operating Income		3,912,590		2,089,702		494,201		355,913
Income Requirement		3,159,604		3,262,773		3,481,967		3,734,278
Income Deficiency		7,287,806		5,568,087		4,191,780		4,305,803
Total Revenue Gross Up	0		0		0	7,463,996	0	7,667,029
rotar Neveriue Gross Op	0	12,370,002	0	3,314,004	0	1,400,880	0	1,001,028

REVENUE REQUIREMENTS

Less: Total Operating Expenses Total Other Taxes Interest Expense Adjustments Depreciation C 5,2 Total Deductions C 5,2 Total Deductions C 5,2 Total Deductions C 5,2 Total Deductions C 5,2 Total Deductions C 5,2 Total Deductions C 5,2 Total State Tax C 57 FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Operating Expenses Federal Depreciation C 8,4 State Income Tax (Prior Year) Preferred Div Credit Total Deductions 9,8 Federal Taxable Income C 0,45	orded sent	Proposed 0 215,612 999,283 0 5,279,121 6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806 12,976,862	c	Recorded <u>Present</u> 0 215,612 1,031,912 0 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691) 0	Proposed 0 215,612 1,031,912 0 5,355,320 6,602,844 3,311,840 292,767 0 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773 5,568,087	C	Recorded Present 0 215,612 1,101,236 0 5,639,769 6,956,618 (6,956,618) (614,965) 0 (614,965)	Proposed 0 215,612 1,101,236 0 5,639,769 6,956,618 507,378 44,852 0 44,852 0 44,852 0 44,852 (1,429,183) 494,201 3,481,967 4,104 790	с	Recorded Present 0 215,612 1,181,035 0 5,755,685 7,152,331 (7,152,331) (632,266) 0 (632,266)	Proposed 0 215,612 1,181,035 0 5,755,685 7,152,331 514,698 45,499 0 45,499 0 45,499 0 (1,407,004) 355,913 3,734,278
Less: Total Operating Expenses Total Other Taxes Depreciation C 5,2 Total Deductions C 5,2 C 5,2	0 15,612 99,283 0 79,121 94,016 74,071) 0 74,071)	0 215,612 999,283 0 5,279,121 6,494,016 6,482,846 573,084 0 573,084 0 573,084 0 573,084 0 573,084 0 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	С	0 215,612 1,031,912 0 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691)	0 215,612 1,031,912 0 5,355,320 6,602,844 3,311,840 292,767 0 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	с	0 215,612 1,101,236 0 5,639,769 6,956,618 (6,956,618) (614,965) 0	0 215,612 1,101,236 0 5,639,769 6,956,618 507,378 44,852 0 44,852 0 44,852 0 44,852 (14,965) (1,429,183) 494,201 3,481,967	с	0 215,612 1,181,035 0 5,755,685 7,152,331 (7,152,331) (632,266) 0	0 215,612 1,181,035 0 5,755,685 7,152,331 514,698 45,499 0 45,499 0 45,499 0 45,499 0 (1,407,004) 355,913 3,734,278
Total Operating ExpensesTotal Other Taxes2Interest Expense9Adjustments9DepreciationC5,2Total Deductions6,4State Taxable Income(6.48Current State Tax(57Tax Adjustments(57Total State Tax(57FEDERAL TAX COMPUTATIONBook DepreciationState TaxesFederal TaxesOperating IncomeIncome RequirementIncome DeficiencyTotal Operating ExpensesTotal Other TaxesPadjustmentsState Income Tax (Prior Year)Preferred Div CreditTotal Deductions9,86Federal Taxable Income(9,86Current Federal Tax(3,45)	15,612 99,283 0 79,121 94,016 74,071) 0 74,071)	215,612 999,283 0 5,279,121 6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	С	215,612 1,031,912 0 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691)	215,612 1,031,912 0 5,355,320 6,602,844 3,311,840 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	С	215,612 1,101,236 0 5,639,769 6,956,618 (6,956,618) (614,965) 0	215,612 1,101,236 0 5,639,769 6,956,618 507,378 44,852 0 44,852 0 44,852 2,538,349 (614,965) (1,429,183) 494,201 3,481,967	С	215,612 1,181,035 0 5,755,685 7,152,331 (7,152,331) (632,266) 0	215,612 1,181,035 0 5,755,685 7,152,331 514,698 45,499 0 45,499 0 45,499 (1,407,004) 355,913 3,734,278
Total Other Taxes2Interest Expense9Adjustments9DepreciationCTotal Deductions6,4State Taxable Income(6,49Current State Tax(57Tax Adjustments(57Total State Tax(57Tax Adjustments(57Total State Tax(57FEDERAL TAX COMPUTATIONBook Depreciation State Taxes Federal TaxesFederal Taxes(57Total Revenue Gross UpIncome Requirement Income DeficiencyTotal Operating Expenses Total Other Taxes2Interest Expense9Adjustments(57Federal Depreciation State TaxesCBate Income Tax (Prior Year)2Preferred Div Credit Total Deductions9,8Federal Taxable Income(9,86Current Federal Tax(3,45	15,612 99,283 0 79,121 94,016 74,071) 0 74,071)	215,612 999,283 0 5,279,121 6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	С	215,612 1,031,912 0 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691)	215,612 1,031,912 0 5,355,320 6,602,844 3,311,840 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	С	215,612 1,101,236 0 5,639,769 6,956,618 (6,956,618) (614,965) 0	215,612 1,101,236 0 5,639,769 6,956,618 507,378 44,852 0 44,852 0 44,852 2,538,349 (614,965) (1,429,183) 494,201 3,481,967	С	215,612 1,181,035 0 5,755,685 7,152,331 (7,152,331) (632,266) 0	215,612 1,181,035 0 5,755,685 7,152,331 514,698 45,499 0 45,499 0 45,499 (1,407,004) 355,913 3,734,278
Interest Expense 9 Adjustments Depreciation C 5,2 Total Deductions 6,4 State Taxable Income (6,43 Current State Tax (57 Tax Adjustments (57 Total State Tax (57 Tax Adjustments (57 FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Operating Expenses Total Other Taxes Total Operating Expenses 9 Adjustments Federal Depreciation Federal Depreciation C State Income Tax (Prior Year) 2 Preferred Div Credit 7 Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45	99,283 0 79,121 94,016 74,071) 0 74,071)	999,283 0 5,279,121 6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	C	1,031,912 0 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691)	1,031,912 0 5,355,320 6,602,844 3,311,840 292,767 0 292,767 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	С	1,101,236 0 5,639,769 6,956,618 (6,956,618) (614,965) 0	1,101,236 0 5,639,769 6,956,618 507,378 44,852 0 44,852 0 44,852 (14,852 (1,429,183) 494,201 3,481,967	С	1,181,035 0 5,755,685 7,152,331 (7,152,331) (632,266) 0	1,181,035 0 5,755,685 7,152,331 514,698 45,499 0 45,499 0 45,499 (1,407,004) 355,913 3,734,278
Adjustments Depreciation C 5,2 Total Deductions 6,4 State Taxable Income (6,49 Current State Tax (57 Tax Adjustments (57 Total State Tax (57 Total State Tax (57 FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Pedrain Taxes Operating Income Income Requirement Income Deficiency Total Operating Expenses Total Other Taxes Total Operating Expenses 9 Adjustments 9 Federal Depreciation C State Income Tax (Prior Year) 2 Preferred Div Credit 7 Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45	0 79,121 94,016 74,071) 0 74,071)	0 5,279,121 6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	C	0 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691)	0 5,355,320 6,602,844 3,311,840 292,767 0 292,767 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	С	0 5,639,769 6,956,618 (6,956,618) (614,965) 0	0 5,639,769 6,956,618 507,378 44,852 0 44,852 0 44,852 (14,852 (1,429,183) 494,201 3,481,967	С	0 5,755,685 7,152,331 (7,152,331) (632,266) 0	0 5,755,685 7,152,331 514,698 45,499 0 45,499 0 45,499 (1,407,004) 355,913 3,734,278
DepreciationC5.2Total Deductions6,4State Taxable Income(6,49Current State Tax(57Tax Adjustments(57Total State Tax(57FEDERAL TAX COMPUTATIONBook Depreciation State Taxes Federal TaxesBook Depreciation State Taxes(57FEDERAL TAX COMPUTATIONBook Depreciation State Taxes Federal TaxesFederal Taxes Operating Income Income Requirement Income Deficiency(57Total Revenue Gross UpLess: Total Operating Expenses Total Other Taxes Interest Expense Adjustments Federal Depreciation State Income Tax (Prior Year) Preferred Div Credit Total Deductions(6,49Federal Taxable Income (9,86(9,86Current Federal Tax(3,45	79,121 94,016 74,071) 0 74,071)	5,279,121 6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	С	: 5,355,320 6,602,844 (6,602,844) (583,691) 0 (583,691)	5,355,320 6,602,844 3,311,840 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	С	5,639,769 6,956,618 (6,956,618) (614,965) 0	5,639,769 6,956,618 507,378 44,852 0 44,852 44,852 (14,852 (1,429,183) 494,201 3,481,967	С	5,755,685 7,152,331 (7,152,331) (632,266) 0	5,755,685 7,152,331 514,698 45,499 0 45,499 2,395,183 (632,266) (1,407,004) 355,913 3,734,278
Total Deductions6,4State Taxable Income(6,49Current State Tax(57Tax Adjustments(57Total State Tax(57FEDERAL TAX COMPUTATIONBook Depreciation State Taxes Federal TaxesBook Depreciation State TaxesState TaxesPederal TaxesOperating Income Income Requirement Income DeficiencyTotal Revenue Gross UpLess: Total Operating Expenses Total Other TaxesTotal Operating Expenses Total Other Taxes9Adjustments Federal Depreciation Total Depreciation Total Deductions8,4State Income Tax (Prior Year) Preferred Div Credit Total Deductions9,8Federal Taxable Income (9,86(9,86Current Federal Tax(3,45)	94,016 94,016) 74,071) 0 74,071)	6,494,016 6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806	C	6,602,844 (6,602,844) (583,691) 0 (583,691)	6,602,844 3,311,840 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773	C	6,956,618 (6,956,618) (614,965) 0	6,956,618 507,378 44,852 0 44,852 44,852 (14,852 (14,965) (1,429,183) 494,201 3,481,967	C	7,152,331 (7,152,331) (632,266) 0	7,152,331 514,698 45,499 0 45,499 2,395,183 (632,266) (1,407,004) 355,913 3,734,278
State Taxable Income (6.43) Current State Tax (57) Tax Adjustments (57) Total State Tax (57) FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Operating Expenses 2 Total Operating Expenses 9 Adjustments 2 Federal Depreciation C State Income Tax (Prior Year) 2 Preferred Div Credit 9.8 Federal Taxable Income (9.86) Current Federal Tax (3.45)	94,016) 74,071) 0 74,071)	6,482,846 573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		(6,602,844) (583,691) 0 (583,691)	3,311,840 292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773		(6,956,618) (614,965) 0	507,378 44,852 0 44,852 2,538,349 (614,965) (1,429,183) 494,201 3,481,967		(7,152,331) (632,266) 0	514,698 45,499 0 45,499 2,395,183 (632,266) (1,407,004) 355,913 3,734,278
Current State Tax (57 Tax Adjustments Total State Tax (57 FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Operating Expenses Total Operating Expenses Total Other Taxes 2 Interest Expense 9 Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45)	74,071) 0 74,071)	573,084 0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		(583,691) 0 (583,691)	292,767 0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773		(614,965)	44,852 0 44,852 2,538,349 (614,965) (1,429,183) 494,201 3,481,967		(632,266)	45,499 0 45,499 2,395,183 (632,266) (1,407,004) 355,913 3,734,278
Tax Adjustments Total State Tax (57 FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Operating Expenses Total Operating Expenses Total Other Taxes Pederal Depreciation C Adjustments Federal Depreciation C Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax	0	0 573,084 7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		0 (583,691)	0 292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773		0	0 44,852 2,538,349 (614,965) (1,429,183) 494,201 3,481,967		0	0 45,499 2,395,183 (632,266) (1,407,004) 355,913 3,734,278
Total State Tax (57 FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Pederal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses 2 Interest Expense 9 Adjustments 9 Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45)	74,071)	7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		(583,691)	292,767 4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773			44,852 2,538,349 (614,965) (1,429,183) 494,201 3,481,967			45,499 2,395,183 (632,266) (1,407,004) 355,913 3,734,278
FEDERAL TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes 2 Interest Expense 9 Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45		7,679,597 (574,071) (3,192,936) 3,912,590 3,159,604 7,287,806			4,907,524 (583,691) (2,234,130) 2,089,702 3,262,773		(614,965)	2,538,349 (614,965) (1,429,183) 494,201 3,481,967		(632,266)	2,395,183 (632,266) (1,407,004) 355,913 3,734,278
Book Depreciation State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes Total Other Taxes Total Other Taxes Adjustments Federal Depreciation Federal Depreciation Total Deductions Federal Taxable Income Current Federal Tax (3,45)	0	(574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		0	(583,691) (2,234,130) 2,089,702 3,262,773			(614,965) (1,429,183) 494,201 3,481,967			(632,266) (1,407,004) 355,913 3,734,278
Book Depreciation State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes Total Other Taxes Interest Expense Adjustments Federal Depreciation State Income Tax (Prior Year) Preferred Div Credit Total Deductions Federal Taxable Income Current Federal Tax (3,45)	0	(574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		0	(583,691) (2,234,130) 2,089,702 3,262,773			(614,965) (1,429,183) 494,201 3,481,967			(632,266) (1,407,004) 355,913 3,734,278
State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes 2 Interest Expense 9 Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45	0	(574,071) (3,192,936) 3,912,590 3,159,604 7,287,806		0	(583,691) (2,234,130) 2,089,702 3,262,773			(614,965) (1,429,183) 494,201 3,481,967			(632,266) (1,407,004) 355,913 3,734,278
Federal Taxes Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes 2 Interest Expense Adjustments Federal Depreciation C Nate Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,86 Federal Taxable Income Current Federal Tax	0	(3,192,936) 3,912,590 3,159,604 7,287,806		0	(2,234,130) 2,089,702 3,262,773			(1,429,183) 494,201 3,481,967			(1,407,004) 355,913 3,734,278
Operating Income Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes Total Other Taxes Patients Federal Depreciation C State Income Tax (Prior Year) Preferred Div Credit Total Deductions 9,86 Federal Taxable Income Quirrent Federal Tax	0	3,912,590 3,159,604 7,287,806		0	2,089,702 3,262,773			494,201 3,481,967			355,913 3,734,278
Income Requirement Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes 2 Interest Expense 9 Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45	0	3,159,604 7,287,806		0	3,262,773			3,481,967			3,734,278
Income Deficiency Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes Interest Expense Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45	0	7,287,806		0							
Total Revenue Gross Up Less: Total Operating Expenses Total Other Taxes Total Other Taxes Interest Expense Adjustments Federal Depreciation C State Income Tax (Prior Year) Preferred Div Credit Total Deductions 9,8 Federal Taxable Income Qurrent Federal Tax (3,45)	0			0	5,568,087			1 104 700			
Less: Total Operating Expenses Total Other Taxes 2 Interest Expense 9 Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45	0	12,976,862		0				4,191,780			4,305,803
Total Operating ExpensesTotal Other Taxes2Interest Expense9Adjustments9Federal DepreciationCState Income Tax (Prior Year)2Preferred Div Credit9Total Deductions9,8Federal Taxable Income(9,86Current Federal Tax(3,45)				0	9,914,684		0	7,463,996		0	7,667,029
Total Other Taxes2Interest Expense9Adjustments9Federal DepreciationCState Income Tax (Prior Year)2Preferred Div Credit9,8Total Deductions9,8Federal Taxable Income(9,86Current Federal Tax(3,45)					<u>^</u>		<u>^</u>	<u>^</u>		<u>,</u>	<u>_</u>
Interest Expense 9 Adjustments 9 Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit 7 Total Deductions 9,8 Federal Taxable Income (9,86) Current Federal Tax (3,45)	0	0		0	0		0	0		0	0
Adjustments Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit 7 Total Deductions 9,8 Federal Taxable Income (9,86) Current Federal Tax (3,45)	15,612	215,612		215,612	215,612		215,612	215,612		215,612	215,612
Federal Depreciation C 8,4 State Income Tax (Prior Year) 2 Preferred Div Credit 2 Total Deductions 9,8 Federal Taxable Income (9,86) Current Federal Tax (3,45)	99,283	999,283		1,031,912	1,031,912		1,101,236	1,101,236		1,181,035	1,181,035
State Income Tax (Prior Year) 2 Preferred Div Credit 7 Total Deductions 9,8 Federal Taxable Income (9,86) Current Federal Tax (3,45)	0	0	_	0	0	-	0	0	~	0	0
Preferred Div Credit Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45)	23,443	8,423,443	С	. , ,	7,923,255	С	9,136,781	9,136,781	С		10,775,422
Total Deductions 9,8 Federal Taxable Income (9,86 Current Federal Tax (3,45)	28,182	228,182		228,182	228,182		228,182	228,182		228,182	228,182
Federal Taxable Income (9,86 Current Federal Tax (3,45	0 66,519	0 9,866,519		0 9,398,961	0 9,398,961		0 10,681,811	0 10,681,811		0 12,400,250	0 12,400,250
Current Federal Tax (3,45	6,519)	3,110,343		(9,398,961)	515,723		(10,681,811)	(3,217,815)		(12,400,250)	(4,733,222)
		1,088,620		(3,289,636)	180,503		(3,738,634)	(1,126,235)		(4,340,088)	(1,656,628)
Tax Adjustments C 2			~	,		0	,		0		
	60,346	260,346	С	1,055,506	1,055,506	С	2,309,451	2,309,451	С	2,933,083	2,933,083
Total Federal Tax (3,19	92,936)	1,348,966		(2,234,130)	1,236,009		(1,429,183)	1,183,216		(1,407,004)	1,276,456
Reconciliation											
Revenue Deficiency	0	(12,976,862)		0	(9,914,684)		0	(7,463,996)		0	(7,667,029)
-	79,597	7,679,597		4,907,524	4,907,524		2,538,349	2,538,349		2,395,183	2,395,183
	15,612			215,612	215,612		215,612	215,612	0		215,612
	, ~ 1 <i>L</i> w			228,182	228,182		228,182	228,182		228,182	228,182
	28,182	999,283		1,031,912	1,031,912		1,101,236	1,101,236		1,181,035	1,181,035
-	'	333,∠03		6,383,230	(3,531,454)	_	4,083,379	(3,380,617)	-	4,020,012	(3,647,017)
Federal Tax Rate	28,182						4,005,578	· · · · ·		35%	35%
Reconciliation Difference Same as Above3,1	28,182 99,283			35%	35%	-	4,085,579	35%	-	0/00	(1.276.456)

REVENUE REQUIREMENTS

January 2010		February 2010		March 2010		April 2010	
Recorded		Recorded		Recorded		Recorded	
Present Prop	osed	Present Prop	osed	Present Prop	osed	Present	Proposed
0	0	0	0	0	0	(0)	(0)

_	May 2010			June 2010		-	July 2010		-	August 2010		9	September 2010
	Recorded			Recorded			Recorded			Recorded			Recorded
-	Present	Proposed	1	Present	Proposed	=	Present	Proposed		Present	Proposed	-	Present
	0	8,000,501		0	8,770,409		0	9,012,954		0	9,275,750		0
	0	0		0	0		0	0		0	0		0
	0	8,000,501		0	8,770,409		0	9,012,954		0	9,275,750		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0 0		0 0	0 0		0 0	0 0		0	0 0		0
С	2,476,881	2,476,881	С	2,929,359	2,929,359	С	2,655,867	2,655,867	С	2,731,115	2,731,115	С	3,060,818
	0	0		0	0		0	0		0	0		0
Α	215,612	215,612	А	215,612	215,612	А	526,300	526,300	А	526,300	526,300	А	526,300
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	215,612	215,612		215,612	215,612		526,300	526,300		526,300	526,300		526,300
	(647,429)	59,815		(668,763)	106,542		(717,331)	79,415		(735,612)	84,365		(773,375)
	(1,454,187)	1,345,989		(1,632,420)	1,437,223		(1,665,430)	1,489,104		(1,706,324)	1,540,188		(1,833,398)
	(2,101,615)	1,405,804		(2,301,183)	1,543,765		(2,382,760)	1,568,519		(2,441,936)	1,624,553		(2,606,773)
	590,877	4,098,297		843,788	4,688,735		799,407	4,750,686		815,480	4,881,968		980,346
	(590,877)	3,902,204		(843,788)	4,081,674		(799,407)	4,262,267		(815,480)	4,393,781		(980,346)
С	532,724,087	532,724,087	С	557,225,123	557,225,123	С	581,879,510	581,879,510	С	599,833,642	599,833,642	С	614,236,186
	-1.33	8.79		-1.82	8.79		-1.65	8.79		-1.63	8.79		-1.92
	3,902,204	3,902,204		4,081,674	4,081,674		4,262,267	4,262,267		4,393,781	4,393,781		4,499,280
	4,493,081	0		4,925,462	0		5,061,675	0		5,209,261	0		5,479,626
	8,000,501	0		8,770,409	0		9,012,954	0		9,275,750	0		9,757,168
		2,476,881			2,929,359			2,655,867			2,731,115		
		(647,429)			(668,763)			(717,331)			(735,612)		
		(1,454,187)			(1,632,420)			(1,665,430)			(1,706,324)		
		375,265			628,176			273,107			289,179		
		3,902,204			4,081,674			4,262,267			4,393,781		
		4,493,081			4,925,462			5,061,675			5,209,261		
	0	8,000,501		0	8,770,409		0	9,012,954		0	9,275,750		0

_	May 2010 Recorded			June 2010 Recorded		-	July 2010 Recorded			August 2010 Recorded		S	<u>eptember 2010</u> Recorded
_	Present	Proposed	:	Present	Proposed		Present	Proposed		Present	Proposed	-	Present
	0 215,612 1,234,144 0	0 215,612 1,234,144 0		0 215,612 1,290,905 0	0 215,612 1,290,905 0		0 526,300 1,348,021 0	0 526,300 1,348,021 0		0 526,300 1,389,615 0	0 526,300 1,389,615 0		0 526,300 1,422,980 0
С	5,874,100 7,323,856	5,874,100 7,323,856	С	6,058,672 7,565,188	6,058,672 7,565,188	С	6,240,277 8,114,599	6,240,277 8,114,599	С	6,405,482 8,321,397	6,405,482 8,321,397	С	6,799,301 8,748,582
	(7,323,856)	676,645		(7,565,188)	1,205,221		(8,114,599)	898,355		(8,321,397)	954,353		(8,748,582)
	(647,429)	59,815		(668,763)	106,542		(717,331)	79,415		(735,612)	84,365		(773,375)
	0	0		0	0		0	0		0	0		0
	(647,429)	59,815		(668,763)	106,542		(717,331)	79,415		(735,612)	84,365		(773,375)
		2,476,881 (647,429) (1,454,187)			2,929,359 (668,763) (1,632,420)			2,655,867 (717,331) (1,665,430)			2,731,115 (735,612) (1,706,324)		
		375,265 3,902,204 4,493,081			628,176 4,081,674 4,925,462			273,107 4,262,267 5,061,675			289,179 4,393,781 5,209,261		
	0	8,000,501		0	8,770,409		0	9,012,954		0	9,275,750		0
	0	0		0	0		0	0		0	0		0
	215,612 1,234,144 0	215,612 1,234,144 0		215,612 1,290,905 0	215,612 1,290,905 0		526,300 1,348,021 0	526,300 1,348,021 0		526,300 1,389,615 0	526,300 1,389,615 0		526,300 1,422,980 0
С	12,502,343 228,182 0	12,502,343 228,182 0	С	15,430,555 228,182 0	15,430,555 228,182 0	С	0 17,742,179 228,182 0	0 17,742,179 228,182 0	С		20,286,284 228,182 0	С	25,868,223 228,182 0
	14,180,281	14,180,281		17,165,253	17,165,253		19,844,682			22,430,381			28,045,686
	(14,180,281)	(6,179,781)		(17,165,253)	(8,394,844)		(19,844,682)	(10,831,729)		(22,430,381)	(13,154,631)		(28,045,686)
	(4,963,098)	(2,162,923)		(6,007,839)	(2,938,195)		(6,945,639)	(3,791,105)		(7,850,633)	(4,604,121)		(9,815,990)
С	3,508,912	3,508,912	С	4,375,419	4,375,419	С	5,280,209	5,280,209	С	6,144,309	6,144,309	С	7,982,592
	(1,454,187)	1,345,989		(1,632,420)	1,437,223		(1,665,430)	1,489,104		(1,706,324)	1,540,188		(1,833,398)
	0 2,476,881	(8,000,501) 2,476,881		0 2,929,359	(8,770,409) 2,929,359		0 2,655,867	(9,012,954) 2,655,867		0 2,731,115	(9,275,750) 2,731,115		0 3,060,818
0	215,612	215,612	0	215,612	215,612	0	526,300	526,300	0	526,300	526,300	0	526,300
	228,182 1 234 144	228,182 1 234 144		228,182	228,182 1 290 905		228,182	228,182		228,182	228,182 1 389 615		228,182 1 422 980
_	<u>1,234,144</u> 4,154,819	1,234,144 (3,845,682)		1,290,905 4,664,057	1,290,905 (4,106,352)	-	<u>1,348,021</u> 4,758,370	1,348,021 (4,254,583)		<u>1,389,615</u> 4,875,212	1,389,615 (4,400,538)	-	<u>1,422,980</u> 5,238,281
-	1 454 197	(1 345 989)		1 632 420	(1 437 223)	-	1 665 430	(1 489 104)		1 706 324	(1.540.188)	-	1 833 308
=	1.454.187	(1.345.989)		1.632.420	(1.437.223)	-	1.665.430	(1.489.104)		1,706,324	(1.540.188)	=	1.833.398

May 2010 Recorded		June 2010 Recorded		July 2010 Recorded		August 2010 Recorded		September 2010 Recorded
Present Prop	oosed	Present Prop	osed	Present Pro	posed	<u>Present</u> Prop	osed	Present
0	0	0	0	0	0	0	0	0

	October 2010		November 20	10	_[December 2010		Total Year 2010	
	Recorded	·	Recorded		_	Recorded		Recorded	
Proposed	Present	Proposed	Present	Proposed	=	Present	Proposed	Present	Proposed
9,757,168	0	9,641,233		0 9,740,222		0	9,929,191	0	112,149,999
0	0	0		0 0		0	0	0	0
9,757,168	0	9,641,233		0 9,740,222		0	9,929,191A	0	112,149,999A1
0	0	0		0 0		0	0	0	0
0	0	0		0 0		0	0	0	0
0	0	0		0 0		0	0	0	0
0	0	0		0 0 0 0		0	0	0	0
0	-	0		-		_	0	-	0
0	0	0 0		0 0 0 0		0	0	0 0	0 0
3,060,818	C 2,885,367	2,885,367	C 2,951,81	8 2,951,818	С	3,242,456	3,242,456A	40,454,333	40,454,333A1
0	0	0		0 0		0	0	0	0
526.300	A 526,300	526,300	A 526,30		А	526,300	526,300	4,451,473	4,451,473
0	A 520,500	020,000	,	0 520,500	~	0	0	4,401,470	4,431,473
0	0	Ő		0 0		Ő	0	0	0
526,300	526,300	526,300	526,30			526,300	526,300	4,451,473	4,451,473
89,159	(805,108)	47,177	(840,132	20,904		(928,181)	(50,441)	(8,520,923)	1,393,137
1,581,611	(1,782,031)	1,592,400	(1,811,192	?) 1,597,886		(1,913,570)	1,561,647	(22,061,805)	17,190,695
1,670,770	(2,587,140)	1,639,577	(2,651,324) 1,618,790		(2,841,751)	1,511,206A	(30,582,728)	18,583,831A1
5,257,888	824,528	5,051,244	826,79	4 5,096,908		927,005	5,279,962	14,323,078	63,489,638
4,499,280	(824,528)	4,589,988	(826,794	4,643,314		(927,005)	4,649,229	(14,323,078)	48,660,361
614,236,186	C 626,619,581	626,619,581	C 633,899,57	9 633,899,579	С	634,707,066	634,707,066	553,587,722	553,587,722
8.79	-1.58	8.79	-1.5	7 8.79		-1.75	8.79	-31.05	8.79
4,499,280	4,589,988	4,589,988	4,643,31	4 4,643,314		4,649,229	4,649,229A	48,660,361	48,660,361A1
0	5,414,516	0	5,470,10	9 0		5,576,234	0	62,983,439	0
0	9,641,233	0	9,740,22	2 0		9,929,191	0	112,149,999	0
3,060,818		2,885,367		2,951,818			3,242,456		40,454,333
(773,375)		(805,108)		(840,132)			(928,181)		(8,520,923)
(1,833,398)		(1,782,031)		(1,811,192)			(1,913,570)		(22,061,805)
454,045		298,227		300,494			400,704		9,871,605
4,499,280		4,589,988		4,643,314			4,649,229		48,660,361
5,479,626		5,414,516		5,470,109			5,576,234		62,983,439
9,757,168	0	9,641,233		9,740,222		0	9,929,191	0	112,149,999

	October 2010		November 201)	D	ecember 2010		Total Year 2010	
	Recorded		Recorded			Recorded		Recorded	
Proposed	Present	Proposed	Present	Proposed	_	Present	Proposed	Present	Proposed
_									
0	0	0	0			0	0	0	0
526,300	526,300	526,300	526,300	526,300		526,300	526,300	4,451,473	4,451,473
1,422,980	1,451,669	1,451,669	1,468,534	1,468,534		1,470,405	1,470,405	15,389,739	15,389,739
0	0	0	0			0	0	0	0
6,799,301	C 7,129,591	7,129,591	C 7,508,919	7,508,919	С	8,503,085	8,503,085	76,549,323	76,549,323
8,748,582	9,107,560	9,107,560	9,503,753	9,503,753		10,499,791	10,499,791	96,390,535	96,390,535
1,008,587	(9,107,560)	533,672	(9,503,753)	236,469		(10,499,791)	(570,599)	(96,390,535)	15,759,464
89,159	(805,108)	47,177	(840,132)	20,904		(928,181)	(50,441)	(8,520,923)	1,393,137
0	0	0	0	0		0	0	0	0
89,159	(805,108)	47,177	(840,132)	20,904		(928,181)	(50,441)A	(8,520,923)	1,393,137A2
3,060,818		2,885,367		2,951,818			3,242,456		40,454,333
(773,375)		(805,108)		(840,132)			(928,181)		(8,520,923)
(1,833,398)		(1,782,031)		(1,811,192)			(1,913,570)		(22,061,805)
454,045		298,227		300,494			400,704		9,871,605
4,499,280		4,589,988		4,643,314			4,649,229		48,660,361
5,479,626		5,414,516		5,470,109			5,576,234		62,983,439
9,757,168	0	9,641,233	0	9,740,222		0	9,929,191	0	112,149,999
<u>_</u>	<u>_</u>	<u>^</u>		<u>_</u>		0	0	- -	~
0	0	0	0			0	0	0	0
526,300	526,300	526,300	526,300	,		526,300	526,300	4,451,473	4,451,473
1,422,980	1,451,669	1,451,669	1,468,534	1,468,534		1,470,405	1,470,405	15,389,739	15,389,739
0	0	0	0	-		0	0	0	0
25,868,223	C 34,080,798	34,080,798	C 44,473,800		С	69,054,536	69,054,536	275,697,618	275,697,618
228,182	228,182	228,182	228,182	,		228,182	228,182	2,738,183	2,738,183
0 28,045,686	0 36,286,949	0 36,286,949	0 46,696,816			0 71,279,423	0 71,279,423	0 298,277,013	0 298,277,013
20,040,000	00,200,040	00,200,040				71,270,420	11,210,720	200,277,070	200,211,010
(18,288,517)	(36,286,949)	(26,645,717)	(46,696,816)	(36,956,594)		(71,279,423)	(61,350,232)	(298,277,013)	(186,127,014)
(6,400,981)	(12,700,432)	(9,326,001)	(16,343,886)	(12,934,808)		(24,947,798)	(21,472,581)A	(104,396,955)	(65,144,455)A2
7,982,592	C 10,918,401	10,918,401	C 14,532,694	14,532,694	С	23,034,228	23,034,228A	82,335,150	82,335,150A2
1,581,611	(1,782,031)	1,592,400	(1,811,192)	1,597,886		(1,913,570)	1,561,647	(22,061,805)	17,190,695
(9,757,168)	0	(9,641,233)	0	(9,740,222)		0	(9,929,191)	0	(112,149,999)
3,060,818	2,885,367	2,885,367	2,951,818			3,242,456	3,242,456	40,454,333	40,454,333
526,300	526,300	526,300	526,300			526,300	526,300	4,451,473	4,451,473
228,182	228,182	228,182	228,182			228,182	228,182	2,738,183	2,738,183
1,422,980	1,451,669	1,451,669	1,468,534		_	1,470,405	1,470,405	15,389,739	15,389,739
(4,518,887) 35%	5,091,518 35%	(4,549,715) 35%	5,174,834 35%			5,467,343 35%	(4,461,849) 35%	63,033,729 35%	(49,116,270) 35%
(1,581,611)	1,782.031	(1,592,400)	1.811.192			1,913,570	(1.561.647)	22.061.805	(17.190.695)
s research the the		(((**********************************		(114411444)			A CONTRACTOR CONTRACTOR		

	October 2010		November 2010		December 2010		Total Year 2010	
	Recorded		Recorded		Recorded		Recorded	
Proposed	Present Prop	osed	Present Pro	posed	Present	Proposed	Present	Proposed
0	(0)	(0)	(0)	(0)	0	0	0	0

2,872,572

13,814,259 48,061,524 34,777,829

/

31,374,693

82,839,353

YTD Set09

105,483,084

Pacific Gas and Electric Company
Smart Meter - Denloy Electric

Smart Meter - Deploy Electric D.66.07.027: \$1.618 total cost, "(in place) at least until PG&E's next general rate case" Capital-Related Revenue Requirements (RRQ)

(dollers)																													
(doiters)									_								L												
													May-08 A					Nov-09 Dec		N7772220000000						-			
										checks chec	olta chaolta	checits	chaolts eR	hacks chas	sta sheeka	s chaoks	charits	checits cite		_		Jate RRO by Con	ponent and Period		necks				
Capital-Related RRQ Dec-08		Mar-09 Apr-09		fun-09 Jul-0		Sep-09			Dec-09			-	-		-		-		Annual	2905	2305	2007 2	2008 2009 100		ITD	2009			
1 Depredation	1,134,222 1,169,597	1,246,523 1,357,765		1,597,561 1,714		1,919,222	12,177,854	20,699,121	14,921,594			-				-	-		61,216,50	11 n/a			939,956 61,216,501 82,686,			61,216,501	61		
2 Return on Rate Base	1,396,850 1,464,398	1,637,275 1,872,250		2,374,201 2,623		3,015,268	3,148,694	3,161,989	3,132,812			-					-		28,727,02				439,293 29,727,022 46,783			28,727,022			
3 Income Taxes	337,681 371,239	452,191 558,081	662,648	788,924 912	,161 978,475	1,051,049	2,682,476	3,917,778	2,826,658			-	-			-	-		15,539,56	it n/a	(111.047)	(1,678.641) 4	213,126 15,539,561 17,962,	.999		15,539,561			+
4 Property Taxes	162,077 162,077	162,077 162,077	162,077	162,077 215	,612 215,612	215,612	215,612	215,612	215,612										2,266,13	2 n/a	36.694	386.342 1	820,144 2,266,132 4,509	.312		2,266,132		B1	
5 Total	3,031,031 3,167,311	3,498,866 3,958,194	4,389,056	4,922,762 5,465	776 5.808,058	6,201,151	18,224,636	27,994,499	21.096.676								-		107,749,21	6 n/a	481,340	4,299,782 39	412,509 107,749,216 151,942,	.847 .		- 107.749.216	61		
																							0						
																				1502233324	inception t	o Date Canital Ad	ditions by Penod	1990 - Carlos C.					
																				2005	2008		2008 2009 (11)						
6 Capital Net Additions (SAP)	6.216.836 16.799.049 3	36.017.397 35.308.633	34,294,561 5	53.316.477 28.592	326 37,091,448	39,979,839	19,388,447	9.838.950	15,696,549											n/a	14 195 254	57 391 721 62	257,164 332,540,511 566,384	660 .			D		
7 Plant Balance 233,854,149		2.887.430 328.196.063	362,490,624 41	5.807.101 444.394	428 481.490.875	521,470,715	540.859.161	550,698,111	566,394,660																		Č.		
8 Plant Balance (Weighted Avg)	236.962.567 248.470.509 27	74 878 732 310 541 747	345 343 344 38	9,148,863 430,103	265 462,945,152	501,480,795	531 164 938	545,778,636	558,546,386																		-		1
9 Depredation Reserve 13,343,870				1,319,236 23,033		26,761,802	27,805,114	27,927,707	28,841,938																				
10 Rate Base (Weighted Avg):	THURSDE TOTOTIONS I	tologitere roleertopo	voli exterio e	rybanicoe colore	loux e do refeoo	roli orloor	et poolse t	e) [/ e) // v/	0010 (11)000												1/0	r from Dec09 mo	del without Dec09 retire						
11 Piant	236,962,567 248,470,509 27	74 079 722 210 541 747	245 242 244 29	89 148 863 430 103	265 462 045 152	501.490.705	521 164 020	545,778,636	558,546,386												9	lant	0						
12 Depreciation Reserve		16,270,951 17,573,105		20.520.456 22.176		25,802,191	27,283,458	27,866,410	28,384,823		-	-			-		-		-			epreciation Res	erve (1.009.997)						
13 Deferred Taxes	32,355,293 33,489,853 3			14,505,450 49,738		64,037,930	74 035 619	86,241,425	102,473,875		-	-			-		-		-			eferred Taxes	3,730,496						
							429,855,861	431.670.800	427,587,688													/ereneu raves	3,730,480						¥.
	190,696,293, 199,917,765, 22	23,310,/24_233,39/,330_	203/333/310 32	24/155/331 330/100	100, 302,921,907,	411,040,074																	(2.720.496)						
Rebres NBV/Extra Depredation	0 0	0 0	0	0	0 0	U	10,177,043	18,663,351	12,851,692																				
Tie Model RRQ (do not have source file for compa	arison)																												

Sum of lines 1-4 from above.	2,868,954	3,167,311	3,335,989	3,788,117	4,226,979	4,760,685	5,250,164	5,592,447	5,985,539	18,009,024	27,778,887	20,881,064
check	2.471.452 (397.552)	2,457,723 (709,588)	2,455,238 (885,231)	2,455.791 (1,337,326)	2,482.033	2,519,614 (2,245,072)	2.543,528	2,573,693	2,643,644 (3,341,695)	11,349,193	2,735.976 (25,042,911)	2,733,676 (18,047,389)
	(307/006)	(10(2)3(00)	(002/421)	[202311252]	(111441244)	(c.cniso/c)	(21) (82:00.0)	(27/264/24)	(3/342/005)	(0,000,003)	[2017/12/0111]	(10/141/302)

81

	(Whole \$)

ANALYSIS												
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-09	Oct-09	Nov-09	Dec-09
Depreciation Depreciation (line 1) Plane Balance (line 8) Monthly Depr Rate Annual Depr Rate	1,134,2 236,962,5 0.48 5.74	67 248,470,50 % 0.479	9 274,878,73 6 0.45%	2 310,541,747 0.44%	1,469,578 345,343,344 0.43% 5.11%	389,148,863 0.41%	1,714,275 430,103,265 0.40% 4.78%	1,809,069 462,945,152 0.39% 4.69%		12,177,854 531,164,938 2,29% 27,51%	545,778,636 3.79%	14,921,59 558,546,38 2,67% 32,06%
CPUC authorized depreciation rate is from i consistent with parameters authoria.		per										
Return on Rate Base Return (line 2) Witd Awg Rate Base (line 21) Monthly Return Annual Return	1,396,8 190,696,2 0.73 8.75	93 199,917,76 % 0.739	5 223,518,72 6 0.739	4 255,597,336 0.73%	285,959,516	324,122,957 0.73%	2,623,728 358,188,186 0.73% 8.79%		3,015,268 411,640,674 0,73% 8,79%	3,148,694 429,855,861 0,7396 8,79%	431,670,800 0.73%	3,132,812 427,587,68 0.73% 8,79%
Return on rate base is consistent with PG8 capital proceedings adopted by the CPUC	3&E's annual cost UC effective 2008.	of										
Income Taxes State Federal Deferred Total	(155,3) (503,8) 996,9 337,6	0) (751,084 98 1,272,12	 (1,335,545 1,926,28 	(1,954,176) 2,638,211	(2,639,304) 3,413,159	(3,916,811) 4,803,760	(75,635) (4,674,954) 5,662,750 912,161		8,875,462	949,443 (9,366,882) 11,099,915 2,682,476	1,749,207 (11,163,129) 13,331,699 3,917,778	1,046,963 (17,353,503 19,133,19 2,826,658
Property Taxes Property taxes are calculated on net plant.	£.	7										
Factors Property Tax Rate 2009-2010	0.011	79										
Property Tax Rate 2008-2009 Property Tax Rate 2008-2009 Property Tax Rate Prior	0.01150	45										

BZ

REVENUE REQUIREMENTS

	January 2009	1	F	ebruary 2009		-	March 2009			April 2009	
	Recorded			Recorded			Recorded			Recorded	
	Present	Proposed		Present	Proposed	-	Present	Proposed	1	Present	Proposed
REVENUE REQUIREMENT SUMMARY ERAM Revenue	0	3.031.031		0	0 407 044		0	2 409 000		0	2 050 404
Other Revenue	0	3,031,031		0	3,167,311 0		0	3,498,066 0		0	3,950,194 0
Total Revenue	0	3,031,031		0	3,167,311		0	3,498,066		0	3,950,194
Total Revenue	0	3,031,031		0	3,107,311		0	3,490,000		0	3,950,194
Operating Expenses											
Fuel Expense	0	0		0	0		0	0		0	0
O&M Expense	0	0		0	0		0	0		0	0
A&G Expense	0	0		0	0		0	0		0	0
Franchise Fees	0	0		0	0		0	0		0	0
Uncollectible Accounts	0	0		0	0		0	0		0	0
Expense Adjustments	0	0		0	0		0	0		0	0
Total Operating Expenses	0	0		0	0		0	0		0	0
Depreciation C	1,134,222	1,134,222	С	1,169,597	1,169,597	С	1,246,523	1,246,523	С	1,357,785	1,357,785
Taxes Other Than Income											
Super Fund Tax	0	0		0	0		0	0		0	0
Property Tax	162,077	162,077	А	162,077	162,077	A	162,077	162,077	A	162,077	162,077
Payroll Tax	0	0		0	0		0	0		0	0
Other	0	0		0	0		0	0		0	0
Total Other Taxes	162,077	162,077		162,077	162,077		162,077	162,077		162,077	162,077
Income Taxes											
State	(423,260)	(155,317)		(429,789)	(149,799)		(447,779)	(138,550)		(475,150)	(125,953)
Federal	(567,663)	493,198		(587,521)	521,038		(633,581)	590,742		(698,533)	684,034
Total Income Taxes	(990,923)	337,881		(1,017,310)	371,239		(1,081,361)	452,191		(1,173,684)	558,081
Total Expenses	305,377	1,634,181		314,364	1,702,913		327,239	1,860,791		346,178	2,077,943
Operating Income	(305,377)	1,396,850		(314,364)	1,464,398		(327,239)	1,637,275		(346,178)	1,872,250
Rate Base C	190,696,293	190,696,293	С	199,917,765	199,917,765	С	223,518,724	223,518,724	С	255,597,336	255,597,336
Rate of Return	-1.92	8.79		-1.89	8.79		-1.76	8.79		-1.63	8.79
Income Requirement @ Authorized RoR	1,396,850	1,396,850		1,464,398	1,464,398		1,637,275	1,637,275		1,872,250	1,872,250
Income Deficiency	1,702,227	о		1,778,762	0		1,964,514	0		2,218,429	0
Revenue Deficiency	3,031,031	0		3,167,311	0		3,498,066	0		3,950,194	0
STATE TAX COMPUTATION											
Book Depreciation		1,134,222			1,169,597			1,246,523			1,357,785
State Taxes		(423,260)			(429,789)			(447,779)			(475,150)
Federal Taxes		(567,663)			(587,521)			(633,581)			(698,533)
Operating Income		143,300			(567,521) 152,287			165,162			184,102
Income Requirement		1,396,850			1,464,398			1,637,275			1,872,250
Income Deficiency		1,702,227			1,404,390			1,964,514			2,218,429
Total Revenue Gross Up	0	3,031,031		0	3,167,311		0	3,498,066		0	3,950,194

REVENUE REQUIREMENTS

		January 2009		F	ebruary 2009		_	March 2009		_	April 2009	
		Recorded			Recorded			Recorded			Recorded	
		Present	Proposed	_	Present	Proposed	-	Present	Proposed	-	Present	Proposed
Less:												
Total Operating Expenses		0	0		0	0		0	0		0	0
Total Other Taxes		162,077	162,077		162,077	162,077		162,077	162,077		162,077	162,077
Interest Expense		441,780	441,780		463,143	463,143		517,818	517,818		592,134	592,134
Adjustments		0	0		0	0		0	0		0	0
Depreciation	С	4,184,153	4,184,153	С	4,236,647	4,236,647	С	4,385,484	4,385,484	С	4,620,794	4,620,794
Total Deductions		4,788,010	4,788,010	~	4,861,867	4,861,867		5,065,379	5,065,379	•	5,375,005	5,375,005
i otar Doddotiono		4,700,070	4,700,070		4,001,007			0,000,070	0,000,070		0,070,000	0,070,000
State Taxable Income		(4,788,010)	(1,756,979)		(4,861,867)	(1,694,556)		(5,065,379)	(1,567,313)		(5,375,005)	(1,424,811)
Current State Tax		(423,260)	(155,317)		(429,789)	(149,799)		(447,779)	(138,550)		(475,150)	(125,953)
Tax Adjustments		0	0		0	0		0	0		0	0
Total State Tax		(423,260)	(155,317)		(429,789)	(149,799)		(447,779)	(138,550)		(475,150)	(125,953)
FEDERAL TAX COMPUTATION												
Book Depreciation			1,134,222			1,169,597			1,246,523			1,357,785
State Taxes			(423,260)			(429,789)			(447,779)			(475,150)
Federal Taxes			(567,663)			(587,521)			(633,581)			(698,533)
Operating Income			143,300			152,287			165,162			184,102
Income Requirement			1,396,850			1,464,398			1,637,275			1,872,250
			1,702,227									
Income Deficiency			1,102,221			1,778,762			1,964,514			2,218,429
Total Revenue Gross Up		0	3,031,031		0	3,167,311		0	3,498,066		0	3,950,194
Less: Total Operating Expenses		0	0		0	0		0	0		0	0
		-	100.077		-			-			-	-
Total Other Taxes		162,077	162,077		162,077	162,077		162,077	162,077		162,077	162,077
Interest Expense		441,780	441,780		463,143	463,143		517,818	517,818		592,134	592,134
Adjustments		0	0		0	0		0	0		0	0
Federal Depreciation	С	3,982,789	3,982,789	С	4,804,232	4,804,232	С	6,750,198	6,750,198	С	8,895,530	8,895,530
State Income Tax (Prior Year)		(116,186)	(116,186)		(116,186)	(116,186)		(116,186)	(116,186)		(116,186)	(116,186)
Preferred Div Credit		0	0		0	0		0	0		0	0
Total Deductions		4,470,460	4,470,460		5,313,265	5,313,265		7,313,907	7,313,907		9,533,555	9,533,555
Federal Taxable Income		(4,470,460)	(1,439,428)		(5,313,265)	(2,145,955)		(7,313,907)	(3,815,842)		(9,533,555)	(5,583,361)
Current Federal Tax		(1,564,661)	(503,800)		(1,859,643)	(751,084)		(2,559,868)	(1,335,545)		(3,336,744)	(1,954,176)
Tax Adjustments	С	996,998	996,998	С	1,272,122	1,272,122	С	1,926,286	1,926,286	С	2,638,211	2,638,211
Total Federal Tax		(567,663)	493,198		(587,521)	521,038		(633,581)	590,742		(698,533)	684,034
Reconciliation												
Revenue Deficiency		0	(3,031,031)		0	(3,167,311)		0	(3 108 066)		0	(3,950,194)
					1 160 507				(3,498,066)		1 257 795	
Book Depreciation		1,134,222	1,134,222		1,169,597	1,169,597		1,246,523	1,246,523	~	1,357,785	1,357,785
Other Taxes		162,077	162,077		162,077	162,077		162,077	162,077	0	162,077	162,077
State Tax Prior Year		(116,186)	(116,186)		(116,186)	(116,186)		(116,186)	(116,186)		(116,186)	(116,186)
Interest Expense		441,780	441,780	_	463,143	463,143	_	517,818	517,818	_	592,134	592,134
Total		1,621,893	(1,409,138)		1,678,631	(1,488,680)		1,810,232	(1,687,834)		1,995,810	(1,954,384)
					000/	250/		0	000			
Federal Tax Rate		35%	35%	_	35%	35%	_	35%	35%	_	35%	35%

REVENUE REQUIREMENTS

January 2009		February 2009 Recorded		March 2009		April 2009 Recorded	
Recorded		Recorded		Recorded		Recolded	
Present Pro	posed	Present Prop	osed	Present Prop	osed	Present F	Proposed
0	(0)	(0)	(0)	0	0	(0)	(0)

_	May 2009		-	June 2009		-	July 2009			August 2009		S	September 2009
	Recorded			Recorded			Recorded			Recorded			Recorded
=	Present	Proposed	-	Present	Proposed	=	Present	Proposed		Present	Proposed	-	Present
	0	4,389,056		0	4,922,762		0	5,465,776		0	5,808,058		0
	0	0		0	0		0	0		0	0		0
	0	4,389,056		0	4,922,762		0	5,465,776		0	5,808,058		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0 0		0 0	0 0		0 0	0		0	0		0
С	1,469,678	1,469,678	С	1,597,561	1,597,561	С	1,714,275	1,714,275	С	1,809,069	1,809,069	С	1,919,222
	0	0		0	0		0	0		0	0		0
Α	162,077	162,077	А	162,077	162,077	А	215,612	215,612	А	215,612	215,612	А	215,612
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	162,077	162,077		162,077	162,077		215,612	215,612		215,612	215,612		215,612
	(499,200)	(111,207)		(531,197)	(96,025)		(558,809)	(75,635)		(589,319)	(75,887)		(627,237)
	(762,315)	773,855		(838,018)	884,949		(925,226)	987,795		(978,459)	1,054,362		(1,040,299)
	(1,261,514)	662,648		(1,369,215)	788,924		(1,484,035)	912,161		(1,567,778)	978,475		(1,667,536)
	370,240	2,294,403		390,423	2,548,561		445,851	2,842,047		456,902	3,003,155		467,298
	(370,240)	2,094,653		(390,423)	2,374,201		(445,851)	2,623,728		(456,902)	2,804,903		(467,298)
С	285,959,516	285,959,516	С	324,122,957	324,122,957	С	358,188,186	358,188,186	С	382,921,967	382,921,967	С	411,640,674
	-1.55	8.79		-1.45	8.79		-1.49	8.79		-1.43	8.79		-1.36
	2,094,653	2,094,653		2,374,201	2,374,201		2,623,728	2,623,728		2,804,903	2,804,903		3,015,268
	2,464,894	0		2,764,623	0		3,069,580	0		3,261,806	0		3,482,566
	4,389,056	0		4,922,762	0		5,465,776	0		5,808,058	0		6,201,151
		1,469,678 (499,200) (762,315) 208,164 2,094,653 2,464,894			1,597,561 (531,197) (838,018) 228,346 2,374,201 2,764,623			1,714,275 (558,809) (925,226) 230,239 2,623,728 3,069,580			1,809,069 (589,319) (978,459) 241,290 2,804,903 3,261,806		
	0	4,389,056		0	4,922,762		0	5,465,776		0	5,808,058		0

	May 2009			June 2009			July 2009			August 2009		S	eptember 2009
	Recorded		-	Recorded		-	Recorded		-	Recorded		<u>~</u>	Recorded
	Present	Proposed	-	Present	Proposed		Present	Proposed	-	Present	Proposed	_	Present
	<u>_</u>	<u>^</u>		<u>_</u>				<u>_</u>		<u>_</u>	<u>_</u>		
	0	0		0	0		0	0		0	0		0
	162,077	162,077		162,077	162,077		215,612	215,612		215,612	215,612		215,612
	662,473 0	662,473 0		750,885 0	750,885 0		829,803 0	829,803 0		887,103 0	887,103 0		953,634 0
С	4,822,507	4,822,507	С	5,096,058	5,096,058	С	5,275,957	5,275,957	С	5,563,794	5,563,794	С	5,926,196
0	5,647,056	5,647,056	0	6,009,019	6,009,019	0	6,321,372	6,321,372	Ŭ	6,666,509	6,666,509	Ŭ	7,095,442
	(5,647,056)	(1,258,000)		(6,009,019)	(1,086,257)		(6,321,372)	(855,596)		(6,666,509)	(858,450)		(7,095,442)
	(499,200)	(111,207)		(531,197)	(96,025)		(558,809)	(75,635)		(589,319)	(75,887)		(627,237)
	0	0		0	0		0	0		0	0		0
	(499,200)	(111,207)		(531,197)	(96,025)		(558,809)	(75,635)		(589,319)	(75,887)		(627,237)
		1,469,678			1,597,561			1,714,275			1,809,069		
		(499,200) (762,315)			(531,197) (838,018)			(558,809) (925,226)			(589,319) (978,459)		
		208,164			228,346			230,239			241,290		
		2,094,653			2,374,201			2,623,728			2,804,903		
		2,464,894			2,764,623			3,069,580			3,261,806		
	0	4,389,056		0	4,922,762		0	5,465,776		0	5,808,058		0
		0		0	0		<u>_</u>	0		0	0		
	0 162,077	0 162,077		0 162,077	0 162,077		0 215,612	0 215.612		0 215,612	0 215,612		0 215,612
	662,473	662,473		750,885	750,885		829,803	829,803		887,103	887,103		953,634
	002,470	002,470		, 30,000	00,000		020,000	020,000		007,100	007,100		000,004
С	11,221,560	11,221,560	С	15,322,588	15,322,588	С	17,893,560	17,893,560	С	21,895,125	21,895,125	С	27,277,685
	(116,186)	(116,186)		(116,186)	(116,186)		(116,186)	(116,186)		(116,186)	(116,186)		(116,186)
	0	0		0	0		0	0		0	0		0
	11,929,924	11,929,924		16,119,364	16,119,364		18,822,788	18,822,788		22,881,653	22,881,653		28,330,745
((11,929,924)	(7,540,868)		(16,119,364)	(11,196,602)		(18,822,788)	(13,357,012)		(22,881,653)	(17,073,595)		(28,330,745)
	(4,175,473)	(2,639,304)		(5,641,777)	(3,918,811)		(6,587,976)	(4,674,954)		(8,008,579)	(5,975,758)		(9,915,761)
С	3,413,159	3,413,159	С	4,803,760	4,803,760	С	5,662,750	5,662,750	С	7,030,120	7,030,120	С	8,875,462
	(762,315)	773,855		(838,018)	884,949		(925,226)	987,795		(978,459)	1,054,362		(1,040,299)
	0	(4,389,056)		0	(4,922,762)		0	(5,465,776)		0	(5, 8 08,058)		0
	1,469,678	1,469,678		1,597,561	1,597,561		1,714,275	1,714,275		1,809,069	1,809,069		1,919,222
0	162,077	162,077	0	162,077	162,077	0	215,612	215,612	0	215,612	215,612	0	215,612
-	(116,186)	(116,186)	5	(116,186)	(116,186)	5	(116,186)	(116,186)	9	(116,186)	(116,186)		(116,186)
	662,473	662,473		750,885	750,885		829,803	829,803		887,103	887,103		953,634
	2,178,042	(2,211,015)	-	2,394,336	(2,528,426)		2,643,503	(2,822,273)	-	2,795,597	(3,012,462)	_	2,972,282
	35%	35%	_	35%	35%		35%	35%		35%	35%		35%
_						-							

May 2009 Recorded		June 2009 Recorded		July 2009 Recorded		August 2009 Recorded		September 2009 Recorded
	osed	Present Prop	osed	Present Propo	sed	Present Propo	sed	Present
0	0	0	0	(0)	(0)	0	0	(0)

	October 2009		November 2009)		ecember 2009		<u>Total Year 2009</u>			
_	Recorded		Recorded			Recorded		Recorded			
Proposed	Present	Proposed	Present	Proposed		Present	Proposed	Present	Proposed		
6,201,151	0	18,224,636	0	27,994,499		0	20,881,064	0	107,533,604		
0	0	0	0	0		0	0	0	0		
6,201,151	0	18,224,636	0	27,994,499		0	20,881,064A	0	107,533,604A1		
0	0	0	0	0		0	0	0	0		
0	0	0	0	0		0	0	0	0		
0	0	0	0	0		0	0	0	0		
0	0	0	0	0		0	0	0	0		
0	0	0	0	0		0	0	0	0		
0	0	0	0	0		0	0	0	0		
1.040.000	0 10 177 054	40 477 054	0 00 000 101	00.000.101	0	14 004 504	14 004 504 4	04 040 504	C4 040 E04 A4		
1,919,222	C 12,177,854	12,177,854	C 20,699,121	20,699,121	С	14,921,594	14,921,594A	61,216,501	61,216,501A1		
0	0	0	0	0		0	0	0	0		
215,612	A 215,612	215,612	A 215,612	215,612	A	0	0	2,050,520	2,050,520		
0	0	0	0	0		0	0	0	0		
0	0	0	0	0		0	0	0	0		
215,612	215,612	215,612	215,612	215,612		0	0	2,050,520	2,050,520		
(79,055)	(661,615)	949,443	(725,506)	1,749,207		(798,924)	1,046,962	(6,767,787)	2,738,183		
1,130,104	(4,645,589)	1,733,033	(7,629,504)	2,168,570		(5,528,676)	1,779,696	(24,835,384)	12,801,378		
1,051,049	(5,307,204)	2,682,476	(8,355,011)	3,917,778		(6,327,600)	2,826,658A	(31,603,171)	15,539,561A1		
3,185,883	7,086,262	15,075,942	12,559,722	24,832,510		8,593,993	17,748,252	31,663,850	78,806,582		
3,015,268	(7,086,262)	3,148,694	(12,559,722)	3,161,989		(8,593,993)	3,132,812	(31,663,850)	28,727,022		
411,640,674	C 429,855,861	429,855,861	C 431,670,800	431,670,800	С	427,687,688	427,687,688	326,814,814	326,814,814		
8.79	-19.78	8.79	-34.91	8.79		-24.11	8.79	-116.26	8.79		
3,015,268	3,148,694	3,148,694	3,161,989	3,161,989		3,132,812	3,132,812A	28,727,022	28,727,022A1		
0	10,234,956	0	15,721,711	0		11,726,806	0	60,390,872	0		
0	18,224,636	0	27,994,499	0		20,881,064	0	107,533,604	0		
1,919,222		12,177,854		20,699,121			14,921,594		61,216,501		
(627,237)		(661,615)		(725,506)			(798,924)		(6,767,787)		
(1,040,299)		(4,645,589)		(7,629,504)			(5,528,676)		(24,835,384)		
251,687		6,870,650		12,344,110			8,593,993		29,613,330		
3,015,268		3,148,694		3,161,989			3,132,812		28,727,022		
3,482,566		10,234,956		15,721,711			11,726,806		60,390,872		
6,201,151	0	18,224,636	0	27,994,499		0	20,881,064	0	107,533,604		

	October 2009		November 2009)		ecember 2009		Total Year 2009 Recorded			
	Recorded		Recorded			Recorded					
Proposed	Present	Proposed	Present	Proposed	_	Present	Proposed	Present	Proposed		
0	0	0	0	0		0	0	0	0		
215,612	215,612	215,612	215,612	215,612		ō	0	2,050,520	2,050,520		
953,634	995,833	995,833	1,000,037	1,000,037		990,810	990,810	9,085,452	9,085,452		
000,004	0	0	1,000,007	1,000,007		0	0	3,000,402	3,003,432		
	C 6,272,888	6,272,888	C 6,991,436		С			65,422,710	65,422,710		
5,926,196				6,991,436	U	8,046,795	8,046,795				
7,095,442	7,484,333	7,484,333	8,207,085	8,207,085		9,037,605	9,037,605	76,558,682	76,558,682		
(894,291)	(7,484,333)	10,740,303	(8,207,085)	19,787,414		(9,037,605)	11,843,459	(76,558,682)	30,974,922		
(79,055)	(661,615)	949,443	(725,506)	1,749,207		(798,924)	1,046,962	(6,767,787)	2,738,183		
0	0	0	0	0		0	0	0	0		
(79,055)	(661,615)	949,443	(725,506)	1,749,207		(798,924)	1,046,962A	(6,767,787)	2,738,183A2		
1,919,222		12,177,854		20,699,121			14.921,594		61,216,501		
(627,237)		(661,615)		(725,506)			(798,924)		(6,767,787)		
(1,040,299)		(4,645,589)		(7,629,504)			(5,528,676)		(24,835,384)		
		6,870,650		,			,				
251,687				12,344,110			8,593,993		29,613,330		
3,015,268 3,482,566		3,148,694 10,234,956		3,161,989 15,721,711			3,132,812 11,726,806		28,727,022 60,390,872		
6,201,151	0	18,224,636	0	27,994,499		0	20,881,064	0	107,533,604		
0	0	0	0	0		0	0	0	0		
215,612	215,612	215.612	215,612	215,612		õ	Ő	2.050.520	2,050,520		
953,634	995.833	995,833	1,000,037	1,000,037		990,810	990,810	9.085.452	9,085,452		
0	0	0000,000	1,000,007	0		0	0	0,000,402	0,000,402		
27,277,685	C 43,891,897	43,891,897	C 58,789,689	58,789,689	С	69,587,878	69,587,878	290,312,732	290,312,732		
(116,186)	(116,186)	(116,186)	(116,186)	(116,186)	0	(116,186)	(116,186)	(1,394,234)	(1,394,234)		
(110,100)	(110,100)	(110,100)	(110,100)	(110,100)		(110,100)	(110,100)	(1,594,254)	(1,394,234)		
28,330,745	44,987,155	44,987,155	59,889,152	59,889,152		70,462,501	70,462,501	300,054,470	300,054,470		
(22,129,594)	(44,987,155)	(26,762,519)	(59,889,152)	(31,894,654)		(70,462,501)	(49,581,437)	(300,054,470)	(192,520,866)		
(7,745,358)	(15,745,504)	(9,366,882)	(20,961,203)	(11,163,129)		(24,661,875)	(17,353,503)A	(105,019,064)	(67,382,303)A2		
8,875,462	C 11,099,915	11,099,915	C 13,331,699	13,331,699	С	19,133,199	19,133,199A	80,183,681	80,183,681A2		
1,130,104	(4,645,589)	1,733,033	(7,629,504)	2,168,570		(5,528,676)	1,779,696	(24,835,384)	12,801,378		
		(40.004.000)		(07.004.400)			(00.004.004)		(107 500 604)		
(6,201,151)		(18,224,636)		(27,994,499)		0	(20,881,064)		(107,533,604)		
1,919,222	12,177,854	12,177,854	20,699,121			14,921,594	14,921,594	61,216,501	61,216,501		
215,612	215,612	215,612	215,612			0	0	2,050,520	2,050,520		
(116,186)	(116,186)	(116,186)	(116,186)	(116,186)		(116,186)	(116,186)	(1,394,234)	(1,394,234)		
953,634	995,833	995,833	1,000,037	1,000,037	_	990,810	990,810	9,085,452	9,085,452		
(3,228,868)	13,273,113	(4,951,524)	21,798,584			15,796,218	(5,084,847)	70,958,239	(36,575,365)		
35% (1.130,104)	4,645,589	35% (1.733.033)	<u>35%</u> 7.629.504	<u>35%</u> (2.168.570)		35% 5.528.676	35%	<u> </u>	<u>35%</u> (12.801.378)		
					_				<u>,</u>		

	October 2009		November 2009		December 2009		Total Year 2009				
	Recorded		Recorded		Recorded		Recorded				
Proposed	Present Propo	osed	Present Prop	osed	Present	Proposed	Present Proposed				
(0)	0	0	0	0	0	0	0	(0)			

13,417,932

1,619,296

6,112,649 21,149,878

19,283,527

/

40,433,405

YTD Set09

						16.7																					
		- 1		ļ	÷	į	÷	÷																			
	*******		-	10.4	*	10	- 16-1		- 44	1.1.6	- 814		154	<u>111</u>					w.,	-	8	-9.		**		~~~	127.
		1		1	-	1	1																			123	1011
		i	ì	ì	ì	ì	i	ì	ar İ	ii:	112	i.	â		š	ä	iii R	ã	11	ň	10	10	11	ŵ	ii.	÷	287
	10 A A																										
	elercia																										
Manuari 																											
	**			_			_						_								_			_		_	

(*es)

1963

(*es)



1963

1963







(Whole §	5)
(•

Dec09 ITD: Whole \$'s

1

		Allocation Pe	ercents:		Allocated Amounts:										
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy		Total Gas	PreDeploy	Deploy		SPUMA *		Future Transfer *	Total
CMP30304 Total	\$ 246,252,023	55%	45%	\$ 135,438,613		\$ 135,438,613		\$ 110,813,411		\$ 110,813,411	To D,				\$ 246,252,023
CMP39104 Total	65,355,644	55%	45%	35,945,604		35,945,604	Elec	29,410,040		29,410,040	Gas				65,355,644
CMP39706 Total	238,494,193		100%			-	Depity	238,494,193	768,748	237,725,445	Debiol				238,494,193
CMP39707 Total	12,682,017	100%		12,682,017	865,147	11,816,870				-					12,682,017
CMP39708 Total	60,534,265	55%	45%	33,293,846		33,293,846		27,240,419	1	27,240,419					60,534,265
EDP37000 Total	10,300,334	100%		10,300,334	835,012	9,465,322				-					10,300,334
EDP37001 Total	357,678,088	100%		340,434,405		340,434,405				-		17,243,683			357,678,088
GDP38100 Total	64,952,556		100%			-	•	64,952,556	483,182	64,469,374			SPUMA		64,952,556
Smart Meter	\$ 1,056,249,121			\$ 568,094,819	\$ 1,700,159	\$ 566,394,660	•	\$ 470,910,619	\$ 1,251,930	\$ 469,658,689		\$ 17,243,683		See Below	\$ 1,056,249,12
check	0														

check

checks

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

Nov09 ITD:

Whole \$'s

		Allocation Pe	ercents:	Allocated Amounts:											
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy		Total Gas	PreDeploy	Deploy					
CMP30304 Total	\$ 245,226,177	55%	45%	\$ 134,874,397		\$ 134,874,397	To D,	\$ 110,351,779		\$ 110,351,779					
CMP39104 Total	65,478,953	55%	45%	36,013,424		36,013,424	Elec	29,465,529		29,465,529					
CMP39706 Total	234,068,291		100%			-	Deproy	234,068,291	768,748	233,299,543					
CMP39707 Total	12,970,456	100%		12,970,456	865,147	12,105,309				-					
CMP39708 Total	54,820,608	55%	45%	30,151,334		30,151,334		24,669,274		24,669,274					
EDP37000 Total	10,481,895	100%		10,481,895	835,012	9,646,883				-					
EDP37001 Total	345,150,447	100%		327,906,764		327,906,764				-					
GDP38100 Total	62,182,869		100%			_		62,182,869	483,182	61,699,687					
Smart Meter	\$ 1,030,379,695			\$ 552,398,270	\$ 1,700,159	\$ 550,698,111	¥	\$ 460,737,742	\$ 1,251,930	\$ 459,485,812					
check	-					-001									

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

ounts:				E	
		SPUMA *		Future Transfer *	Total
	To D,				\$ 245,226,177
	Gas Deploy				65,478,953
	Depioy				234,068,291
					12,970,456
					54,820,608
					10,481,895
		17,243,683	1		345,150,447
			SPUMA		62,182,869
		\$ 17,243,683		See Below	\$ 1,030,379,695
			-		-

check

checks

Contraction of the second s	
· 200 · 1000.0	
Anno Anno Anno Anno Anno Anno Anno Anno	
I DIGI INTELLA	
E	*************
5	
a hannal Narra a an annan Narra a an annan Narra a annan Narra a annan	
A Contraction of the Contraction	
All Control Co	
in here the same same signal before the second	
A CONTRACTOR OF THE OWNER OWN	
	NO. 544 DOM - 100 DW - 100 DW - 1
~	
Contraction of the second s	
1000	
A State of the second s	and the second
194 automation of the second second	
TA S ATT A VALUE OF A VALUE	
and American and and	
a a la construcción de la constr	
A STATE OF A	
the state of the s	
A 15 NM (Australia	
Contraction of the second s	
Site in the second second	
Notes and the second se	<u> </u>
a state of the second s	
and a second sec	
2452.45	and and and and one card one well and one and and and and and and and
101420	The second secon

-

s Els - BLANNE, El Johnson a la constante de la Les - BLANNE, El Johnson a la constante de la c

SB_GT&S_0805354

			100	-		- 14		- en 1	-		
64	100		1.0777	1222	2224	aner:	200	2022	1200	200	13312
1000	0.000	10000	00000	10000		10005	10000	octoria.	201010	Contra 1	Series 2
		To Party	0.000	1999	1.100	politik	er an the	ante.	1.044	uni A	- 18 A.

-

		letenteren er		 0000000	
	a solari				
		(1495) (1495)	in esta		2555
61.e			49.0000	 	-
		operantes			
	<u>, 745,95</u>	i i i i i i i i i i i i i i i i i i i	1910-p	10, IN	200
	<u></u>	Second 2	<u>ninenini</u>	onine.	
1977 (P)	<u>rainer</u>			 WY LOUIS	
				10000	

SB_GT&S_0805355

-

	1222					
	12.000					

-...... inder/classic

		STORE .											
						122							

<u></u>
蟿练.供参乐·德拉这些承诺·德格·德格·德格·德格·德格·德格·德格·德格·德格·德格·德格·德格·德格·

-

Dec10:

Whole \$'s

I. SMBA Amount: (i	nput to normal A	MI RRQ mode	s)	Allocation P	ercents:						Allocated A	mounts:			The second second second
	Total wo HAN	(SMBA portion) Note 1	SMBA Portion before allocation	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Tot	al Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 145,929	\$ -	\$ 145,929	55%	45%	\$ 80,261		\$ 80,261		\$ 65,668		\$ 65,668			\$ 145,929
CMP39104 Total	296,880	-	296,880	55%	45%	163,284		163,284		133,596		133,596			296,880
CMP39706 Total	(44,968)		(44,968)		100%			-		(44,968)	-	(44,968)			(44,968)
CMP39707 Total	(97,359)		(97,359)	100%		(97,359)	gillin and	(97,359)				-			(97,359)
CMP39708 Total	3,080,564		3,080,564	55%	45%	1,694,310		1,694,310	1	,386,254		1,386,254			3,080,564
EDP37000 Total	(147,745)		(147,745)	100%		(147,745)		(147,745)				-			(147,745)
EDP37001 Total	22,641,379		22,641,379	100%		22,641,379		22,641,379				-	-		22,641,379
GDP38100 Total	319,899		319,899		100%			-		319,899	-	319,899			319,899
Smart Meter	\$ 26,194,578	\$ -	\$ 26,194,578			\$ 24,334,129	\$ -	\$ 24,334,129	\$ 1	,860,449	\$ -	\$ 1,860,449	\$ -	See Below	\$ 26,194,578
check	~	s/b zero (Note 1)	~							-		~			
								Input to Deploy- Electric Model				Input to Deploy- Gas Model			

Note 1: Nov2010 & forward SBMA-HAN adds are zero (HAN adds are 100% non-SMBA). This is because the \$600K maximum allowed SMBA-HAN additions were reached in Oct2010 (per discussion between J. Basel and G. DeGuzman 12-6-2010). HAN orders are 6110703 and 6110704.

II. Total - SMBA + n	on-SMBA HAN:	(input to UI Pla	nner Model)	Allocation P	ercents:					Allocated A	mounts:			
	TOTAL SMBA	HAN - non-SMBA Portion	Total (Major Work Category 97)	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 145,929	\$ (1,164)	\$ 144,765	55%	45%	\$ 79,621		\$ 79,621	\$ 65,144		\$ 65,144			\$ 144,765
CMP39104 Total	296,880	-	296,880	55%	45%	163,284		163,284	133,596		133,596			296,880
CMP39706 Total	(44,968)		(44,968)		100%			-	(44,968)	-	(44,968)			(44,968)
CMP39707 Total	(97,359)		(97,359)	100%		(97,359)	· · · · · · · · ·	(97,359)			-			(97,359)
CMP39708 Total	3,080,564		3,080,564	55%	45%	1,694,310		1,694,310	1,386,254		1,386,254			3,080,564
EDP37000 Total	(147,745)		(147,745)	100%		(147,745)	-	(147,745)			-			(147,745)
EDP37001 Total	22,641,379		22,641,379	100%		22,641,379		22,641,379			-	-		22,641,379
GDP38100 Total	319,899		319,899		100%			-	319,899	3	319,899			319,899
Smart Meter	\$ 26,194,578	\$ (1,164)	\$ 26,193,414			\$ 24,333,489	\$ -	\$ 24,333,489	\$ 1,859,925	\$ -	\$ 1,859,925	\$ -	See Below	\$ 26,193,414
		Input to New RRQ model												
check	-	-	0			-		-	-		-			

checks

checks

SmartMeter Retirements December 2010 Adjustment

		RETIRED	Sept, Oct, No	ov 2010	h	ventory Retire	ed		- Total gros	s plant
			Accum Depr			Accum Depr			Depr 6/07 -	
1037001	Hex Electric	Retired	6/07 -8/10	NBV	Retired	6/07 - 8/10	NBV	Retired	8/10	NBV
51 57 66 1	# of units	59	1					59		
	\$/unit	185.27								
		\$ 10,931		9,799	\$ -	-	-	10,931	1,132	9,7
P37000	DCSI Meters									
	# of units	2,306						2,306		
	\$/unit	64.07								
1000707	DOOL Markelan	\$ 147,745	13,334	134,411	\$ -	-	-	\$ 147,745	13,334	134,4
1P39707	DCSI Modules # of units	2,306						2,306		
	\$/unit	42.22						2,500		
	φ, ann	\$ 97,359		81,944	\$ -	_	-	\$ 97,359	15,415	81,9
		,	,	,				PRODUCTION CONTRACTOR OF CONTRAC	,	
		\$ 256,036	\$ 29 ,881	\$ 226,155	\$-	\$ -	\$ -	\$ 256,036	\$ 29,881	\$ 226,1
		COS	T OF REMOV	AL						
		_	Accum Depr							
	DOOL Matana (Retired	6/07 - 8/10	NBV						
	DCSI Meters / Modules									
	# of units	2,306								
	\$/unit	11.52								
		\$ 26,565		24,600						
	Hex Electric									
	# of units	59)							
	\$/unit	11.52	<u> </u>							
		\$ 680		680						
		\$ 27,245	\$ 1,965	\$ 25,280						
		Retired	SALVAGE	NBV						
	DCSI Meters /	Retired		INDV						
	Modules									
	# of units	2,306	i							
	\$/unit ****	-0.42								
		\$ (977)	(977)						
	Hex Electric									
	# of units	59								
	\$/unit	-0.42								
		\$ (25		(25)						
		\$ (1,002		\$ (1,002)						
	COR net of Salva	a <u>gi \$ 26,243</u>	\$ 1,965	\$ 24,278						
	December 2010	Adjustment]				
		lajuotinent								
	September, Oco	tber, Novembe	r Retirements	5						
	Dr. Expense			\$ 226,155						
	Dr. Accumulated	Depreciation		\$ 29,881						
	Cr. Plant				\$ 256,036					
	Cost of Removal									
	Cost of Removal			\$ 24 279						
	Dr. Expense)	\$ 24,278	\$ 24 278					
)	\$ 24,278	\$ 24,278					
	Dr. Expense	oval (reg liability)	\$ 24,278	\$ 24,278		Adjustment In	npact:		
	Dr. Expense Cr Cost of Remo Combine above Dr Expense Orde	oval (reg liability adjustments r (Material porti	on \$ 089608	226,155	\$ 24,278		BALANCE SHE	EET		
	Dr. Expense Cr Cost of Remo Combine above Dr Expense Orde Dr Expense Orde	oval (reg liability adjustments r (Material porti r (Labor portion	on≱089608) 8089608	226,155 24,278	\$ 24,278		BALANCE SHE Plant	EET (280,314)		
	Dr. Expense Cr Cost of Remo Combine above Dr Expense Orde Dr Expense Orde Dr Accum Depr -	oval (reg liability adjustments r (Material porti r (Labor portion Accrual	on\$089608) 8089608 EDP37001	226,155 24,278 1,132	\$ 24,278		BALANCE SHE Plant A/D	EET (280,314) 29,881		
	Dr. Expense Cr Cost of Remo Combine above Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr -	oval (reg liability adjustments r (Material porti r (Labor portion Accrual Accrual	on\$089608) 8089608 EDP37001 EDP37000	226,155 24,278 1,132 13,334	\$ 24,278		BALANCE SHE Plant	EET (280,314) 29,881		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr -	oval (reg liability adjustments r (Material porti r (Labor portion Accrual Accrual Accrual	on\$089608) 8089608 EDP37001 EDP37000 CMP39707	226,155 24,278 1,132			BALANCE SHE Plant A/D Balancing Acct	ET (280,314) 29,881 250,433		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr - Cr Plant Order-	oval (reg liability adjustments r (Material porti r (Labor portion Accrual Accrual Accrual DCSI Meters	on§089608) 8089608 EDP37001 EDP37000 CMP39707 6108686	226,155 24,278 1,132 13,334	\$ 147,745		BALANCE SHE Plant A/D Balancing Acct	EET (280,314) 29,881 250,433 FEMENT		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr -	oval (reg liability adjustments r (Material porti r (Labor portion Accrual Accrual Accrual DCSI Meters DCSI Modules	on§089608) 8089608 EDP37001 EDP37000 CMP39707 6108686 6108684	226,155 24,278 1,132 13,334	\$ 147,745 \$ 97,359		BALANCE SHE Plant A/D Balancing Acct NCOME STAT BA Revenue	EET (280,314) 29,881 50,433 FEMENT 250,433		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr - Cr Plant Order - Cr Plant Order -	adjustments r (Material porti r (Labor portion Accrual Accrual Accrual DCSI Meters DCSI Modules Hex Elec	on§089608) 8089608 EDP37001 EDP37000 CMP39707 6108686	226,155 24,278 1,132 13,334	\$ 147,745		BALANCE SHE Plant A/D Balancing Acct	EET (280,314) 29,881 250,433 FEMENT		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr - Cr Plant Order - Cr Plant Order - Cr Plant Order -	adjustments r (Material porti r (Labor portion Accrual Accrual Accrual DCSI Meters DCSI Modules Hex Elec DCSI	on\$089608) 8089608 EDP37001 EDP37000 CMP39707 6108686 6108684 6108704	226,155 24,278 1,132 13,334	\$ 147,745 \$ 97,359 10,931		BALANCE SHE Plant A/D Balancing Acct NCOME STAT BA Revenue	EET (280,314) 29,881 50,433 FEMENT 250,433		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr - Cr Plant Order- Cr Plant Order- Cr Plant Order- Cr Plant Order- Cr OR Order - Cr COR Order -	aval (reg liability adjustments r (Material portion Accrual Accrual Accrual DCSI Meters DCSI Modules Hex Elec DCSI Hex	on \$089608) 8089608 EDP37001 EDP37000 CMP39707 6108686 6108684 6108704 6108703 6108705	226,155 24,278 1,132 13,334 15,415	\$ 147,745 \$ 97,359 10,931 23,623		BALANCE SHE Plant A/D Balancing Acct NCOME STAT BA Revenue	EET (280,314) 29,881 50,433 FEMENT 250,433		
	Dr. Expense Cr Cost of Remo Dr Expense Orde Dr Expense Orde Dr Accum Depr - Dr Accum Depr - Dr Accum Depr - Cr Plant Order-I Cr Plant Order-I Cr Plant Order-I Cr Plant Order-I Cr OR Order -	aval (reg liability adjustments r (Material portion Accrual Accrual Accrual DCSI Meters DCSI Modules Hex Elec DCSI Hex	on \$089608) 8089608 EDP37001 EDP37000 CMP39707 6108686 6108684 6108704 6108703 6108705	226,155 24,278 1,132 13,334 15,415	\$ 147,745 \$ 97,359 10,931 23,623		BALANCE SHE Plant A/D Balancing Acct NCOME STAT BA Revenue	EET (280,314) 29,881 50,433 FEMENT 250,433		

Assumptions
1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)

2. Retirements are assumed to have accrued depreciation up until August 2010.

3. Cost of Removal did not accumulate for DCSI Modules or Hex Electric Meters/Modules. COR assumed to have accrued 38 months for DCSI meters retired in this adjustment.

hex electric monthly 0.00035 life/cor rate dcsi monthly

dsci modules monthly life rate

Nov10: Whole \$'s

I. SMBA Amount: (i	nput to normal A	MI RRQ mode	els)	Allocation Pe	ercents:					Allocated Ar	nounts:			
	Total wo HAN	HAN (SMBA portion*)	SMBA Portion before allocation	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 138,785	\$	- \$ 138,785	55%	45%	\$ 76,332		\$ 76,332	\$ 62,453		\$ 62,453			\$ 138,785
CMP39104 Total	767,319		- 767,319	55%	45%	422,026		422,026	345,294		345,294			767,319
CMP39706 Total	2,165,521		2,165,521		100%			-	2,165,521	-	2,165,521			2,165,521
CMP39707 Total			-	100%		-		-			-			-
CMP39708 Total	2,030,806		2,030,806	55%	45%	1,116,943		1,116,943	913,863		913,863			2,030,806
EDP37000 Total			-	100%		-		-			-			-
EDP37001 Total	19,170,702		19,170,702	100%		19,170,702		19,170,702			-	-		19,170,702
GDP38100 Total	3,416,024		3,416,024		100%			-	3,416,024		3,416,024			3,416,024
Smart Meter	\$ 27,689,157	\$	- \$27,689,157			\$ 20,786,003	\$ -	\$ 20,786,003	\$ 6,903,154	\$ -	\$ 6,903,154	<u>\$-</u>	See Below	\$ 27.689.157
check			~					-			~			-
								Input to Deploy- Electric Model			input to Deploy- Gas Model			
* Nov2010 & forward H	AN adds are 100% n	ion-SMBA and c	only \$600K of Oct201	0 HAN adds wer	nt to SMBA p	per discussion bet	ween J. Basel an	d G. DeGuzman 12-	-6-2010.					checks

II. Total - SMBA + n	on-SMBA HAN:	(input to UI Plar	nner Model)	Allocation P	ercents:	Allocated Amounts:									
	TOTAL SMBA	HAN - non-SMBA Portion	Total (Major Work Category 97)	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Tran s fer *	Total	
CMP30304 Total	\$ 138,785	\$ 61,555	\$ 200,340	55%	45%	\$ 110,187		\$ 110,187	\$ 90,153		\$ 90,153			\$ 200,340	
CMP39104 Total	767,319	(151)	767,168	55%	45%	421,943		421,943	345,226		345,226			767,168	
CMP39706 Total	2,165,521		2,165,521		100%			-	2,165,521	-	2,165,521			2,165,521	
CMP39707 Total	-		-	100%		-	-	-			-			-	
CMP39708 Total	2,030,806		2,030,806	55%	45%	1,116,943		1,116,943	913,863		913,863			2,030,806	
EDP37000 Total	-		-	100%		-	-	-			-			-	
EDP37001 Total	19,170,702		19,170,702	100%		19,170,702		19,170,702			-	-		19,170,702	
GDP38100 Total	3,416,024		3,416,024		100%			-	3,416,024		3,416,024			3,416,024	
Smart Meter	\$ 27,689,157	\$ 61,404	\$ 27,750,561			\$ 20,819,775	\$-	\$ 20,819,775	\$ 6,930,786	\$-	\$ 6,930,786	\$-	See Below	\$ 27,750,561	
		input to New RRQ model	-			-			-		-			-	

checks

SmartMeter Retirements Q3 2009 Adjustment Oct 2009

		RETIRED	- Recorded	in SAP	RETIRED -	Not recorded	l in SAP	RETIRE	D - Total gross	plant
			Accum Depr		printer and a second					
			6/07 - 4/09,			Accum Depr			Accum Depr	
		Retired	5/09	NBV	Retired	6/07 - 9/09	NBV	Retired	6/07 - 9/09	NBV
	iex Electric									
	of units	1,043			28,273			29,316		
\$/	i/unit	152.31	9,740	149,116	4,306,166	316,826	3,989,339	152.31		1 1 2 0
DD27000 B	CSI Meters	108,806	9,740	149,116	4,306,166	316,826	3,989,339	4,465,021	328,514	4,136,
	f of units	29,706			8.693			38.399		
	/unit	74.31			74.31			74.31		
÷,		\$ 2,207,333	128,715	2,078,618	\$ 645,942	45,200	600.742	\$ 2,853,275		2,653,
MP39707 D	CSI Modules	1 -,	,			,		2000 BE (CT 2000 B		
#	of units	0			38,399			38,399		
\$/	/unit	99.38			99.38			99.38		
		\$-	-	-	\$ 3,816,247	429,328	3,386,919	\$ 3,816,247	429,328	3,386,
		\$ 2,366,189	\$ 138,455	\$ 2,227,734	\$ 8,768,354	\$ 791.354	\$ 7.977.001	\$ 11,134,543	\$ 957.500	\$ 10,177
		cos	TOF REMO	/AL						
			Accum Depr							
		Retired	6/07 - 4/09, 5/09, 9/09	NBV						
M	lodules	rtourou	0/00, 0/00	1121						
	of units	38,399								
\$/	/unit	11.52								
		\$ 442,356	23,486.90	418,870						
H	lex Electric									
	of units	29,316								
\$/	S/unit	11.52								
		\$ 337,720		337,720						
		\$ 780,077	\$ 23,487	\$ 756,590						
			SALVAGE							
		Retired	ONETHOE	NBV						
M	Adules									
	of units	38,399								
\$/	i/unit ****	-0.42								
		\$ (16,265)		(16,265)						
H	lex Electric									
#	of units	29,316								
\$/	i/unit	-0.42								
		\$ (12,418)		(12,418)						
		\$ (28,683)	\$-	\$ (28,683)						
С	COR net of Salvage	\$ 751,394	\$ 23,487	\$ 727,907						
Q	Q3 2009 Adjustment									
M	Aeters not retired in §	SAP								
	Dr. Expense			\$ 7,977,001						
D	Dr. Accumulated Depre	eciation		\$ 791,354						
	Cr. Plant				\$ 8,768,354					
	leters Previously ret	ired.								
84	Dr. Expense	23.6.312		\$ 2,227,734						
		preciation			\$ 2,227,734					
D	Cr. Accumulated Dep									
C	Cost of Removal:		20.04							
D C D	Cost of Removal: Dr. Expense	20	- Same	\$ 727,907						
D C D	Cost of Removal:			\$ 727,907	\$ 727,907	r			1	
C	Cost of Removal: Dr. Expense Cr Cost of Removal			\$ 727,907	\$ 727,907		Adjustment]	
C D C	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus				\$ 727,907		BALANCE SI	HEET		
D C C C C D	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs A	Adj		10,932,641	\$ 727,907	1	BALANCE SI Plant	HEET (8,768,354)		
	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs / Dr Accum Depr - Accru	Adj Ial				8	BALANCE SI Plant VD	HEET (8,768,354) (2,164,287)		
ם כ נ נ נ נ נ נ נ נ נ נ נ נ נ נ נ נ נ נ	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs A Dr Aceum Depr - Accru Cr Accumulated Depr	Adj ial eciation		10,932,641	\$ 2.227,734	8	BALANCE SI Plant VD	HEET (8,768,354)		
D C C C C C C C C C C C C C C C C C C C	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs A Dr Accum Depr - Accru Cr Accumulated Depr Cr Plant in Service - C	Adj ial eciation		10,932,641	\$ 2.227,734 8.768,354		BALANCE SI Plant A/D Balancing Ac	HEET (8,768,354) (2,164,287) ct 10,932,641		
	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs / Dr Aceum Depr - Accru Cr Accoumilated Depr Cr Plant in Service - C Cr Cost of Removal	Adj ial eciation Corp Adjustment		10,932,641 791,354	\$ 2.227,734	8	BALANCE SI Plant A/D Balancing Ac NCOME ST/	HEET (8,768,354) (2,164,287) ct 10,932,641 		
	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs A Dr Aceum Depr - Accru Cr Accumulated Depr Cr Plant in Service - C Cr Cost of Removal Energy Accounting A	Adj ial eciation Corp Adjustment		10,932,641 791,354 count	\$ 2.227,734 8.768,354		BALANCE SI Plant A/D Balancing Ac NCOME ST/ BA Revenue	HEET (8,768,354) (2,164,287) ct 10,932,641 		
	Cost of Removal: Dr. Expense Cr Cost of Removal Combine above adjus Dr Customer A/C Svs / Dr Aceum Depr - Accru Cr Accoumilated Depr Cr Plant in Service - C Cr Cost of Removal	Adj ial eciation Corp Adjustment		10,932,641 791,354	\$ 2.227,734 8.768,354		BALANCE SI Plant A/D Balancing Ac NCOME ST/	HEET (8,768,354) (2,164,287) ct 10,932,641 		

Assumptions
1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)
2. Hex Electric and DSCI meter retirements recorded in SAP were processed May and June and are assumed to have accrued
depreciation up until April and May 2009 (retirements are processed on a 1 month lag), or 22.5 months on average.
3. Retirements that were not recorded in SAP are assumed to have accrued depreciation up until September 2009.
4. No DCSI modules have been retired from SAP to date.
5. Cost of Removal did not accumulate for DCSI Modules or Hex Electric Meters/Modules. COR assumed to have accrued 22.5 months
for DCSI Meters that were retired from SAP in May and June and 27 months for meters retired in this adjustment.

October 2009 Order Level Adjustn			
	Order #		
Expense Order (Material portion)	8089608	10,204,734	
Expense Order (Labor portion)	8089608	727,907	
Expense Account			10,932,641
High Level Plant Account		8,768,354	
Plant Order- DCSI Meters	6108686		645,942
Plant Order- DCSI Modules	6108684		3,816,247
Plant Order- Hex	6108704		4,306,165
COR		727,907	
COR Order - DCSI	6108703		402,605
COR Order - Hex	6108705		325,302

SmartMeter Retirements Q3 2009 Adjustment

Source: Gabe DeGuzman

0.00273 0.00273 0.00013 0.00417

0.00273

SmartMeter Retirements September 2010 Adjustment

		RETIRED Ju	ne July Au	nust 2010	1	nventory Reti	red	RETIRED	- Total gros	s plant
	-		Accum Depr	9401 20 10		Accum Depr		Retired	Depr 6/07 -	
		Retired	6/07 - 8/10	NBV	Retired	6/07 - 8/10	NBV	(OCI)	8/10	NBV
DP37001	Hex Electric # of units	45						45		
	\$/unit	185.27						40		
		\$ 8,337	863	7,474	\$			8,337	863	7,47
0P37000	DCSI Meters									
	# of units	2,626						2,626		
	\$/unit	64.07 \$ 168,248	15,184	153,063	\$			\$ 168,248	15 18/	153,06
/IP39707	DCSI Modules	ψ 100,2 4 0	10, 104	100,000	Ŷ			V 100,240	10,104	100,00
	# of units	2,626						2,626		
	\$/unit	42.22	.=						/	
		\$ 110,870	17,554	93,315	\$		· -	\$ 110,870	17,554	93,31
		\$ 287,455	\$ 33,602	\$ 253,853	\$	- \$. \$-	\$ 287,455	\$ 33,602	\$ 253,85
	-									
			OF REMOV	AL						
		Retired	Accum Depr 6/07 - 8/10	NBV						
	DCSI Meters /	rictired	0,01 0,10	1101						
	Modules									
	# of units	2,626								
	\$/unit	11.52 \$ 30.252	2 222 20	20 044						
	Hey Electric	\$ 30,252	2,237.70	28,014						
	Hex Electric # of units	45								
	\$/unit	11.52								
		\$ 518		518						
		\$ 30,770	\$ 2,238	\$ 28,532						
	I		SALVAGE							
		Retired		NBV						
	DCSI Meters /									
	Modules # of units	0.000								
	# of units \$/unit ****	2,626 -0.42								
	φrunnt	\$ (1,112)		(1,112)						
	Hex Electric	÷ (.,=)		(.,/						
	# of units	45								
	\$/unit	-0.42								
	-	\$ (19)	•	(19)						
	COR net of Salva	\$ (1,131) (1) \$ 29,639	\$ - \$ 2,238	\$ (1,131) \$ 27,401						
		<u> </u>	<i>\(\mathcal{L},230\)</i>	Ψ <u></u> 21,401		_				
	September 2010 A	djustment]				
	June, July, Augus	t Retirements								
	Dr. Expense			\$ 253,853						
	Dr. Accumulated De	epreciation		\$ 33,602						
	Cr. Plant				\$ 287,455					
	Cost of Removal			noonano.						
	Dr. Expense			\$ 27,401						
	Cr Cost of Remov	al			\$ 27,401					
	Combine above ad	diustmente					Adjustment In	inact:		
	Dr Expense Order (n\$089608	253,853			BALANCE SHE			
	Dr Expense Order ((Labor portion)	8089608	27,401			Plant	(314,856)		
	Dr Accum Depr - A		EDP37001	863			A/D	33,602		
	Dr Accum Depr - Ac		EDP37000	15,184			Balancing Acct	281,253		
	Dr Accum Depr - A Cr Plant Order- D		CMP39707 6108686	17,554	\$ 168,248	x l	INCOME STAT	-		
	Cr Plant Order- DO		6108684		\$ 100,240		BA Revenue	281,253		
	Cr Plant Order- He		6108704		8,337		Expense	(281,253)		
	Cr COR Order - D		6108703		26,901			· · · · ·		
	Cr COR Order - H	ex	6108705		499)				
	Energy Accountin	a Adjustmen	to Balancin	a Account						
	Dr SBA-E	y najustitielli	to Daranem	281,253						
	Cr SBA-E Revenu	e			281,253	1				
umption	S									

Assumptions

1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)

2. Retirements are assumed to have accrued depreciation up until August 2010.

3. Cost of Removal did not accumulate for DCSI Modules or Hex Electric Meters/Modules. COR assumed to have accrued 38 months for DCSI meters retired in this adjustment.

Source: Adrienne Williams

0.00273 0.00273 0.00035

0.00417

11	1 1	1	1	1	1 1000	(118)	4388	959	419	14334	(11)
					1 (J. 1	: 0.	1.0.5	制版可制版。	19188 6.	1. Ballin 1. B	122 F
									:		
						-					
											B
					Heter.		12.2				
	beller bed	at bala	a de las	lasta -			1.21.3				1 3.15 H 1 1 3.5 H 2
	an ini an		B .#		13,831,1		1.64				a na e M
			88	約1日 約1日	8 (289) (1 (289) (ASIA ABIA				ំណាំ៖ ដំណាំ៖
		a ann			11.04.5		.su				5 23 6 F
				新 (新	11.11.1						2 (12) 2 F
	de las de l			10 IN	1081.4		121.1				80039 a 1 12039 1
			,81 Bi	新:18 新:18	19443						
		aa	10.11	a) 18	line.c		. (S). (
	日間はないない	11 時間	8	新潮	1 8011.1 1 8111.1		1813 1861				
			88		1 1033), 1 1 1036, 1		4913 2311				140 (151))))))))))))))))))))))))))))))))))
	i sii sii si	ni alut					and a				
	 Interference 	d sid		6 141	i inita a		.101.1 .011.1				1911 1
	i anti sali anti i anti anti anti			翻訳	1 8621,5 1 1 1 1 1		.121.1				
			8	20 - 61 60 - 61	1 4451 4		11941.1 11941.1				tate : Initia
					i i i i i i		111				alar Alar
		e sti		翻訳		No.	1000		Microso	IC. 4	
									₿£	1	
	AL HADALINES BAND DES LANDER	as multiples	ALC: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	herd (Cr) - 1	la dérasos	100101033	-8027.088			μ	BRANDIS IN

Ĩ

<u> Hilli Halan an a</u>
<u> Alipester</u>

The second
は、 1993年1月1日 1993

-

		20 12 19
ind both the set of a fiber line in the fiber. Provide the set of		NOT NON TIME
water and the second se	In # N 12 II	
1207 2		

No.	AssetClass	AssetClassDescription	Func	2006	2007	2008-10	2009	2010	2011
1	EDP 37000-1	Electric Meters	EDP	3.76%	3.27%	3.27% E	3.27%	3.27%	3.27%
2	CMP 39707	Electric Modules	CMP	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
3	CMP 30304	CIS Mainframe Comp SW	CMP	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%
4	CMP 39104	CIS Mainframe Comp HW	CMP	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%
5	CMP39708	Networks	CMP	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%

GRC 2011 Settled Rates:

EDP 37000 CMP 30304

CMP 39104

1

2006-2010:Rates tie to May 1 Letters2011:Rates tie to GRC settled rates list (where included in the list)

3.96%

6.59%

6.39%

cendix B

d Electric Company eral Rate Case

vage and Accrual Rates

					Net	\$alvage F	Rates		A	ccrual Ra	ates
						PG&E	DRA		PG&E	DRA	
							Propose		Propose		
						d		Settlement	d	d	Settlement
	Asset		FERC				-		-		
Ln		Note		Description		(%)	(%)	(%)	(%)	(%)	(%)
	oluco	11010	71001.	Beechpiten		1 (70)	(,,,)	(,,,,)	(,,,)	(,,,,)	(70)
				ELECTRIC							
				Intangible Plant							
4	EIP30201		302	Franchises and Consents		0		0	0.00		0.00
1	EIP30201			USBR - Limited Term Electric		0		0 0	2.23 0.00		2.23 0.00
2 3	EIP30301			Software		0 0		0	0.00		0.00
3	EIF 30303		505	Soliware		U		0	0.00		0.00
				Steam Production Plant - Combined Cy	/cle						
4	ESF31103		311	Structures & Improvements		0		0	3.52		3.52
	ESF31203/		312	Boiler Plant Equipment							
5	ESF31205		512	Doller Flam Equipment		0		0	3.52		3.52
6	ESF31403		314	Turbogenerator Units		0		0	3.52		3.52
7	ESF31503		315	Accessory Electrical Equipment		0		0	3.52		3.52
8	ESF31603		316	Miscellaneous Power Plant Equipment		0		0	3.52		3.52
				Starse Des duration Diant. Others Starse	D	1					
~	50504404		044	Steam Production Plant - Other Steam	Proc			0	0.00		0.00
9	ESF31101			Structures & Improvements		0		0	8.36		8.36
	ESF31201			Boiler Plant Equipment		0		0	8.36		8.36
11	ESF31301			Engines and Engine-Driven Generators	5	0		0	8.36		8.36
	ESF31401			Turbogenerator Units		0		0	8.36		8.36
13	ESF31501			Accessory Electrical Equipment		0		0	8.36		8.36
14	ESF31601		316	Miscellaneous Power Plant Equipment		0		0	8.36		8.36
				Nuclear Production - 2001 & Prior							
15	ENP32100		321	Structures & Improvements		-3		-3	0.17		0.17
16	ENP32200		322	Reactor Plant Equipment		-5		-5	0.40		0.40
17	ENP32300		323	Turbogenerator Units		-2		-2	0.13		0.13
18	ENP32400	1	324	Accessory Electrical Equipment		-5		-2	0.34		0.12
19	ENP32500	1	325	Miscellaneous Power Plant Equipment		-4		-2	0.27		0.13
					,						
				Nuclear Production - 2002 & Subseque	<u>ent</u>						
	ENP32102			Structures & Improvements		-3		-3	6.58		6.58
	ENP32201			Reactor Plant Equipment U2		-5		-5	6.59		6.59
	ENP32202			Reactor Plant Equipment		-5		-5	6.59		6.59
	ENP32302	,		Turbogenerator Units		-2		-2	6.46		6.46
	ENP32402			Accessory Electrical Equipment		-5		-2	6.57		6.38
25	ENP32502	1	325	Miscellaneous Power Plant Equipment		-4		-2	6.48		6.35
				Hydroelectric Production excluding Heli	ms F	Pumped S	torade				
	, EUD22402										
	EHP33102										
26	EHP33103		331	Structures & Improvements		0		0	1.90		1.90
	50,00					č		2			

						Net	\$alvage F	Rates		A	ccrual R	ates
							PG&E	DRA		PG&E	DRA	
							Propose			Propose	1	
							d		Settlement		d	Settlement
		Asset		FERC								
L	n	Class	Note		Description		(%)	(%)	(%)	(%)	(%)	(%)
		EHP33202		,			(,,,)	(,,,)	(/*/	(,*)	(,,,)	(/*/
		ETTF 35202										
2	7	EHP33203		332	Reservoirs, Dams & Waterways		0		0	1.43		1.43
		EHP33300	1		Waterwheels. Turbines & Generators		-2		Õ	2.49		2.39
	9	EHP33400	1		Accessory Electrical Equipment		-14		Õ	4.12		3.29
		EHP33500	1		Miscellaneous Power Plant Equipment		-8		0 0	3.83		3.42
		EHP33600	•		Roads, Railroads & Bridges		õ		Õ	3.06		3.06
Ŭ				000	rioudo, rialitodas a Dilages		Ŭ		Ū	0.00		0.00
					Hydroelectric Production - Helms Pump	ned S	Storage					
3	2	EHH33101		331	Structures & Improvements	.04 (-1		-1	0.00		0.00
		EHH33201			Reservoirs, Dams & Waterways		-1		-1	0.00		0.00
		EHH33300					-1 -4		-4	0.00		0.00
		EHH33400			,		-4 -15			0.89		
		EHH33500			Accessory Electrical Equipment				-15			0.89
					Miscellaneous Power Plant Equipment		-10		-10	0.64		0.64
3	7	EHH33600		336	Roads, Railroads & Bridges		0		0	0.00		0.00
					Other Preduction Combined Cycle Pre	- d	tio io					
~	•	50004404		244	Other Production - Combined Cycle Pro	sauc			0	2.50		2.50
		EOP34101			•		0		0	3.52		3.52
		EOP34201			,	es	0		0	3.52		3.52
		EOP34301		343	Prime Movers		0		0	3.52		3.52
	.1	EOP34401		344	Generators		0		0	3.52		3.52
		EOP34501			Accessory Electrical Equipment		0		0	3.52		3.52
4	.3	EOP34601		346	Miscellaneous Power Plant Equipment		0		0	3.52		3.52
					Other Production - Solar							
л	л	EOP34602		346	Miscellaneous Power Plant Eqp - Solar		0		0	3.97		3.97
4	4	EUF 34002		340	Miscellaneous Fower Flant Eqp - Solar		0		0	3.97		5.97
					All Other Production							
Λ	5	EOP34100		3/1	Structures & Improvements		0		0	3.33		3.33
		EOP34200		342	Fuel Holders, Producers and Accessori	00	0		0	33.40		33.40
	.7	EOP34300		343	Prime Movers	63	0		0	0.00		0.00
		EOP34400		344	Generators		0		0	2.85		2.85
		EOP34500					0		0	2.85 4.31		4.31
					, , ,		0		0	13.35		
0	0	EOP34600		540	Miscellaneous Power Plant Equipment		0		0	15.55		13.35
					Electric Transmission (Generation (ETC	2))						
5	1	ETC35201		352	Structures & Improvements	-11	-20		-20	1.54		1.54
	2	ETC35301	1 2		Station Equipment		-50	-30	-30	3.10	2.51	2.51
	3	ETC35302	۲, ∠	353	Step Up Transformers		-50	-50	-30 -5	2.67	2.01	2.67
	4	ETP35303			Step Up Transformers (Combined Cycle	۵)	-5 -5		-5 -5			2.67 4.74
	4 5	ETC35400	1 2		Towers & Fixtures	-)		-60		4.74	1.00	
			1,∠				-80	-00	-60	2.41	1.96	1.96
	6	ETP35401			Towers & Fixtures (Combined Cycle)		-80		-80	5.99		5.99
	7	ETC35500			Poles & Fixtures		-80		-80	3.19		3.19
	8	ETC35600			OH Conductor/Devices - Twr/Pl Ln	<u></u>	-80		-80	3.21		3.21
	9	ETP35601			OH Conductors & Devices (Combined (Uycli	•		-80	5.99		5.99
	0	ETC35700		357	UG Conduit		0		0	0.60		0.60
	1	ETC35800		358	UG Conductor/Devices		0		0	0.75		0.75
6	2	ETC35900		359	Roads & Trails		0		0	1.38		1.38

Nuclear Transmission Plant

					Not	\$alvage I	Datas		^	ccrual R	ates
					Net						ales
						PG&E	DRA		PG&E	DRA	
						Propose	Propose d	Settlement		Propose d	Settlement
	Asset		FERC			u u	u u	Dettiennem	u	u	Settlement
Ln	Class	Note		Description		(%)	(%)	(%)	(%)	(%)	(%)
63	NTP35201	Note	352	Structures & Improvements		-20	(70)	-20	1.27	(70)	1.27
64	NTP35202		352	Structures & Improvements-Equipment		-20		-20	1.27		1.26
65	NTP35301		353	Station Equipment	•	-20		-20	3.26		3.26
66	NTP35302		353	Step-up Transformers		-5		-5	1.60		1.60
00	1111 00002		000			Ū		Ŭ	1.00		1.00
				Electric Distribution							
67	EDP36101		361	Structures & Improvements		-20		-20	2.21		2.21
68	EDP36102		361	Structures & Improvements-Eqpt		-20		-20	2.37		2.37
69	EDP36200	1, 2	362	Station Equipment		-40	-25	-15	3.79	3.27	2.92
70	EDP36300			Storage Battery Equipment		0		0	35.04		35.04
71	EDP36400	1	364	Poles, Towers, & Fixtures		-90		-80	5.05		4.70
72	EDP36500	1	365	OH Conductors & Devices		-85		-77	4.93		4.64
73	EDP36600	1	366	Underground Conduit		-25		-20	2.54		2.42
74	EDP36700		367	UG Conductors & Devices		-40		-40	3.42		3.42
	EDP36801	1	368	Line Transformers-Overhead		-10		-6	3.63		3.44
76	EDP36802		368	Line Transformers-Underground		5		5	3.36		3.36
77	EDP36901	1	369	Services-Overhead		-100		-75	4.05		3.25
78	EDP36902	1	369	Services-Underground		-40		-29	3.15		2.78
79	EDP37000	1, 2	370	Meters		-30	-15	-15	4.71	3.96	3.96
80	EDP37100		371	Installation on Customer Premises		0		0	0.00		0.00
81	EDP37200		372	Leased Property on Cust. Prem.		0		0	0.00		0.00
82	EDP37301		373	Street Light-Overhead Conductors		-35		-35	2.23		2.23
83	EDP37302		373	Street Light-Conduit & Cables		-10		-10	5.01		5.01
84	EDP37303	1	373	Street Light-Lamps & Equipment		-15		-5	2.61		1.90
85	EDP37304		373	Street Light-Electroliers		-10		-10	2.61		2.61
				<u>Electric General</u>							
	EGP39000		390	Structures & Improvements		-10		-10	2.13		2.13
	EGP39100		391	Office Furniture & Equipment		0		0	9.72		9.72
	EGP39400			Tools, Shop & Garage Equipment		0		0	3.44		3.44
	EGP39500			Laboratory Equipment		0		0	8.09		8.09
	EGP39600		396	Power Operated Equipment		0		0	5.86		5.86
	EGP39700			Communication Equipment		0		0	4.32		4.32
92	EGP39800		398	Miscellaneous Equipment		0		0	13.84		13.84
				Nuclear General Plant							
0.2	NGP39100		201	<u>Nuclear General Plant</u> Office Furniture & Equipment		0		0	0.00		0.00
	NGP39100 NGP39800			Miscellaneous Equipment		0 0		0 0	0.00 0.00		0.00 0.00
94	NGF 39000		390	Miscellarieous Equipment		0		0	0.00		0.00
				GAS							
				0,10							
				Intangible Plant							
95	GIP30202		302	Franchises and Consents		0		0	9.60		9.60
96	GIP30302			Software		0		0	0.00		0.00
50	511 00002					Ū		J.	0.00		0.00
				<u>Local Storage Plant</u>							
97	GLS36101		361	Structures & Improvements		10		10	1.80		1.80
98	GLS36200			Gas Holders		-15		-15	4.17		4.17
99	GLS36300		363	Purification Equipment		0		0	4.14		4.14
100	GLS36330		363.3	Compressor Equipment		-20		-20	4.84		4.84
101	GLS36340		363.4	Measuring & Regulating Equipment		10		10	2.85		2.85

					Net	salvage l	Rates		Accrual Rates		
						PG&E	DRA		PG&E	DRA	
						Propose	Propose		Propose		
						d	d	Settlement	d	d	Settlement
	Asset		FERC								
Ln		Note		Description		(%)	(%)	(%)	(%)	(%)	(%)
102	GLS36350		363.5	Other Equipment		-5		-5	2.87		2.87
				Gas Distribution							
103	GDP37500			Structures & Improvements		-20		-20	2.46		2.46
	GDP37601	1		Mains		-60		-52	2.94		2.72
	GDP37700	•		Compressor Station Equipment		0		0	2.81		2.81
	GDP37800	1.2		Odorizing/Meas & Reg Sta Equipment		-55	-45	-45	3.09	2.78	2.78
	GDP38000	1		Services		-120		-105	3.76		3.36
	GDP38100	1, 2		Meters		-50	-25	-5	8.22	6.49	5.10
109	GDP38300		383	House Regulators		0		0	3.22		3.22
110	GDP38500		385	Meas & Reg Sta Equip-Industrial		0		0	1.75		1.75
111	GDP38600		386	Other Property on Customer Premises		0		0	2.58		2.58
112	GDP38700		387	Other Equipment		5		5	2.30		2.30
				Gas General							
113	GGP39000		390	Structures & Improvements		-10		-10	2.55		2.55
	GGP39100			Office Furniture & Equipment		0		0	8.20		8.20
115	GGP39400			Shop Equipment		0		0	4.12		4.12
116	GGP39500			Laboratory Equipment		0		0	9.87		9.87
117	GGP39600			Power Operated Equipment		0		0	18.90		18.90
118	GGP39800			Miscellaneous Equipment		0		0	6.30		6.30
119	GGP39900		399	Other Tangible Property		0		0	12.37		12.37

COMMON

	<u>Common Plant</u>				
120 CMP30302 303		0	0	19.81	19.81
121 CMP30304 303	3 Computer Software - CIS	0	0	6.59	6.59
122 CMP39000 1 390	O Structures & Improvements	-10	-10	2.59	2.23
123 CMP39101 39 ⁻	I Office Machines & Computer Eqpt	0	0	19.51	19.51
124 CMP39102 1 39 ⁻	I PC Hardware	0	0	33.84	20.00
125 CMP39103 1 39 ⁻	Office Furniture & Equipment	0	0	6.28	3.33
126 CMP39104 39 ⁻	I Off Mach & Computer Eqpt - CIS	0	0	6.39	6.39
127 CMP39201 392	2 Transportation Equipment - Air	50	50	2.64	2.64
128 CMP39202 392	2 Transportatioin Equipment - Class P	10	10	8.30	8.30
129 CMP39203 392	2 Transportation Equipment - Class C2	10	10	6.71	6.71
130 CMP39204 392	2 Transportation Equipment - Class C4	10	10	15.57	15.57
131 CMP39205 392	1 1 1		10	9.85	9.85
132 CMP39255 392	2 Transportation Equipment - Class T1 - 0	Chassis 10	10	9.73	9.73
133 CMP39206 392	1 1 1		10	7.90	7.90
134 CMP39256 392	2 Transportation Equipment - Class T3 - 0	Chassis 10	10	7.93	7.93
135 CMP39207 392	2 Transportation Equipment - Class T4 - I	Body 10	10	5.94	5.94
136 CMP39257 392	2 Transportation Equipment - Class T4 - 0	Chassis 10	10	6.08	6.08
137 CMP39208 392	2 Transportation Equipment - Vessels	10	10	0.00	0.00
138 CMP39209 392	2 Transportation Equipment - Trailers	10	10	0.88	0.88
139 CMP39300 393	3 Stores Equipment	0	0	6.29	6.29
140 CMP39400 394	1 Tools, Shop & Garage Equipment	0	0	2.81	2.81
141 CMP39500 395	5 Laboratory Equipment	0	0	6.34	6.34
142 CMP39600 396	8 Power Operated Equipment	20	20	7.66	7.66
143 CMP39701 397	7 Communication Equipment - Non-Comp	outer 0	0	15.93	15.93
144 CMP39702 397	7 Communication Equipment - Computer	0	0	19.08	19.08
145 CMP39703 397	7 Communication Equipment - Radio Sys	tems 0	0	14.28	14.28
146 CMP39704 1 397	7 Communication Equipment - Voice System	tems -15	-4	18.18	14.42

				Ne <mark>t \$alvage Rates</mark>					ccrual R	ates
					PG&E	DRA		PG&E	DRA	
					Propose	Propose		Propose		
					d	d	Settlement	d	d	Settlement
	Asset		FERC							
Ln	Class	Note	Acct.	Description	(%)	(%)	(%)	(%)	(%)	(%)
147	CMP39705		397	Communication Equipment - Transm System	is O		0	6.74		6.74
148	CMP39800		398	Miscellaneous Equipment	0		0	6.17		6.17
149	CMP39900		399	Other Tangible Property	0		0	5.97		5.97
				Common Plant - Nuclear						
150	CNP30302		303	DCPP Software	0		0	10.59		10.59
151	CNP39000		390	Structures & Improvements	-10		-10	1.54		1.54
152	CNP39101		391	Office Machines & Computer Equipment	0		0	35.02		35.02
153	CNP39102		391	PC Hardware	0		0	35.54		35.54
154	CNP39103		391	Office Furniture & Equipment	0		0	0.95		0.95
155	CNP39202		392	Transportation Equipment - Class P	10		10	0.00		0.00
156	CNP39203		392	Transportation Equipment - Class C2	10		10	7.04		7.04
157	CNP39204		392	Transportation Equipment - Class C4	10		10	7.18		7.18
158	CNP39205		392	Transportation Equipment - Class T1	10		10	6.15		6.15
159	CNP39206			Transportation Equipment - Class T3	10		10	6.83		6.83
160	CNP39207		392	Transportation Equipment - Class T4	10		10	4.59		4.59
161	CNP39208		392	Transportation Equipment - Vessels	10		10	0.00		0.00
162	CNP39209		392	Transportation Equipment - Trailers	10		10	0.28		0.28
163	CNP39300		393	Stores Equipment	0		0	5.71		5.71
164	CNP39400		394	Tools, Shop & Garage Equipment	0		0	0.00		0.00
165	CNP39500		395	Laboratory Equipment	0		0	2.33		2.33
166	CNP39600		396	Power Operated Equipment	20		20	5.07		5.07
167	CNP39701		397	Communications Equipment - Non-Compute	r O		0	16.12		16.12
168	CNP39702		397	Communications Equipment - Computer	0		0	22.67		22.67
169	CNP39703			Communications Equipment - Radio System	s 0		0	15.00		15.00
170	CNP39704		397	Communications Equipment - Voice Systems	s 0		0	14.46		14.46
171	CNP39705		397	Communications Equipment - Trans Systems	s 0		0	1.53		1.53
172	CNP39800		398	Miscellaneous Equipment	0		0	4.20		4.20

Notes:

1731Account with settlement net salvage and accrual rates that are different from those proposed by PG&E in the 2011 GRC App1742Account specifically identified by DRA for net salvage reduction

Sour	{Redacted}
acte	
d}	

 $SB_GT\&S_0805383$

lication

£ TAX LOSS									Forecast - sof tales	Forecast - nor taken		Forncast		
	OCTOS Parties - Octos Dagoas'	OCTO Serve- Octo Dispani OCTO Nerve- Octo Dispani Total	NOVOR Recre & Dappaal DECOR	Refered Dappeal JAN 12 Refered Disposal	FEB12 Raine & Doppasi	MARIO Far Loss MARIO Reins & Disposel	AFRITS TATLONS	NAL IN CAL OWN	Forecaster but to actual	Forecasted but no actual	JANTO Ristrie & Discosal	Janit Tax Loss	7465534447.065	
	FeCenter 00 Less	rectartike 00 um recenter 00 um Loss	FeDesTeen 00 Lass FesDesTeen		Percenterer 00- 1499		receive or two	PerCepTale: 00- Loss	PerDerThier 001 Lass	repertier to Las	feiDesTate: 002 kess	ferDepTeer 00- 1499	FeiDerTeler 00 Loss 204,771 1 001 346 1857,075	
EOP 17056 Electro Meters	0 0 0	0 0 0 0 000000 2,855,275 2235,851 2,257,605	XXXXXXX 7.075.655 X.460.548 44.025	181,581 386,343 16,766 56,016 26,249	12,465 74,257 (18,725	15,87 57,974 47,505	15.895 176.555 (140,720	55,517 165,245 121,650		1000	34.457 547.745 518.305	204.171 1,861,546-5,857,175	204.1711.081.349.3(057,175	
EDP 27004 Smart Exercic Mases CMP 33007 Electric Matulas CMP 30304 CIS Mainfaires Comp St CMP 30504 CIS Mainfaires Comp St CMP 39505 National Comp H CMP35705 Networks	0 0	0 0 0 0 0.455,021 3,516,575 1,144,575	5.525,441 (1022)004 (1022)22	13,537,353 344 3,555,047,5,824,021,2388,964	1 551 308 2,895 882 1,345,677	v37 835 203 492 92 527	62,755 114,662 \$5,929	 .635 8,337 (\$2022) 	0	P	6.175 10.951 4758	oo	9	
CMP 39107 Electric Micbules	1,300,000 State 1	1945,165 1967,010 000000 1816,247 (2019,100 188)	00000000000000000000000000000000000000	280.438	41,429 48,533 () (7,504	12,845 55,197 53321	704,888 176,232 (0171)349	104,687 (10,870)/////88588	1000000 0	123325390	96,002 97,309 (0:1,357	1,021,381 1,225,555 (205,204	1,021,3511,225,565 (205)20N	
CMP 90304 CIS Main Ravis Comp St	/ 0 0 0		0 0 0 0	0 0 0 0 0			0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	
CMP 33104 CIS Max Rave Comp H	/ 0 0 0	0 0 0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 C	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	
ChiP39758 Networks	229.150 BERGERE	0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0	5 0 0	0 0 0	0 0 0	0 0 0	0 0 0	S 0 0	0 0 0	0 0	
	<u>931,252 6,180,000 3,245,745</u>	\$79,105 3,940,105 3,007,010 2,986,809 11,534,845 8,147,554 11,214,594		1223 851 5 052 2 857 578	1 505 219 3 520 572 1, 413 555	151,597 295,548 (44,851	203.335 407.289 203.982	105,888 287,495 141,515	0 0 0	0 0 0	135.512 255.035 118.424	1,225,532 3,087,911 1,952,379	1225 592 9 087 841 1 862 979	
BARRIER AND A THE A	ark opens provided by Tim Udedake the approvad active y		5 ma))) () () () () () () () () (e	0								
ALMONDAL AND	authors howers of the second field design and	of the second												
				,										
	E FEDERAL DEPRECIATION:													
	on to plant not made to year purchased but instead to the													

A. DAUUSMENT - NEGATIVE FEDERAL DEPRECIATION: (appart) Market and expressions to a to a part for mark to part part and mark to be parted winker) (Provincing of a standard to the part of mark to part part and the time and to be parted winker) CCDB 7 dx LORS (Referenting)

		2	CG Ask/streat		202	Aslogne	2	20	O Adjustmes		25	5. A-Sustin	151
	Plant	Using Organas	on Date Rates	Mostry Adapted	Using Origina Rate	ton Date	Monthly .	Using Origi Ra	sation Date		Using Orgina Rates	too Date	Monthly Addustrate
							1			1 '			1
2006 Adds	1,583,839	3	0.03%	5.567		0.15%	6,094		5,71%	5,030	0	5.235	\$2
2007 Adds	2,505,811	2	7,225	13,035		0.065	12300	•	5,18%	15.554	5	5,74%	10.3
	3,350,650			19.622			18,155			16,790			15,5
	÷							1					
2007 Adds	829.550	2	7.22%	4.989	3	0.06%			0.15%			5,743	
	2			24,811			22,765	L		21,085			
adowned flict required un	ce no State	tax Loss adur	imoet.										
		X	OS Adjustment		200	Adjustree	21	22	3 Adjustmes	2	201	0 Adurn	91.
	Plans	Using Origi	cation Dere	Monény Adjustriens	Liang Origina	tos Date	Marchiy Asjustness	Laise Origi	Match Date	Mosthly Asjammen	Using Original	Ion Date	N-cestroy Adjustment
		A30		1	A30		1				A30		1
	1,153,539	2	5.05	6,035		5.905	1324		5.89%	5,600	8	9.005	
2007 Adda	2,166,811	2	5.45%		3	6.12%			5.90%		5	0.025	
	3,359,559			17.678			16.570			15,255			
NUDROTHS								1					
2007 Adds	629,359		0.45%	4.455		0.125	4223		5,905	4,555		0.005	
	Elocrio Matulas 2008 Adda 2007 Adda Nativenis	Exercit Jusciales 2007 Adds 1 153,253 2007 Adds 2 2008 41 2007 Adds 2 2007 2007 Adds 2 2007 2007 Adds 2 2007 2007 Adds 2 2007 2007 Adds 1 1,03,357 2007 Adds 1 1,03,357 2007 Adds 1 1,03,357 2007 Adds 1 1,03,357	Event Manual Part Remove 2004 Adds 1	Energy Using Fairs Fairs	Term Term <th< td=""><td>Specific Control First Specific Control Specific Control</td><td>Start Pier Berron Store (Las Operation and December 1000 Mode) Pier Store (Las Operation and December 1000 Mode) Store (Las Operation and De</td><td>Starter Lines Fair Strong Core Lines Strong Cor</td><td>Special Status Family Control Special Status Special</td><td>Energy Control Part of the Structure Terms Percent Terms</td><td>Term Terms of term Terms of terms Terms of terms of terms Terms of terms Terms of terms of terms Terms of terms Terms of terms of terms of terms Terms of ter</td><td>Start Part Start Start</td><td>Fact Revend Gar (and a provide a state) Hand Stream Care (and state) Hand Stream Care (and a state)<</td></th<>	Specific Control First Specific Control Specific Control	Start Pier Berron Store (Las Operation and December 1000 Mode) Pier Store (Las Operation and December 1000 Mode) Store (Las Operation and De	Starter Lines Fair Strong Core Lines Strong Cor	Special Status Family Control Special Status Special	Energy Control Part of the Structure Terms Percent Terms	Term Terms of terms Terms of terms of terms Terms of terms Terms of terms of terms Terms of terms Terms of terms of terms of terms Terms of ter	Start Part Start Start	Fact Revend Gar (and a provide a state) Hand Stream Care (and state) Hand Stream Care (and a state)<

DCT69 Tdy Loss/Retirement Summaries #00730

			25	36 Adjustments	4	23	(9Adjugme	22	2	010 Adjostmen	e	20	i Adjustrie	ot.
FOP 22460	Executo Matavia	Plan		ve Depr. pination Dere	Mostery Adjustment	Remova	e Depr.	Monthay Asjonithers	Rend	ve Detr.	Monthly Asjustmen	Remove 1 Using Orgina Able	Depr.	Mondroy Adjustment
cor store	2000 Adds	2.853.275	1490	5.69		1420	0.185	14:05	×30 ,	5715	13.554		5.225	12.55
	10000000	2	1									1		-4,000
EOP 37691	Smart Electric Moters 2008 Adds- BONUS rate	4,455,020	because adjo	nia at starteg in cur broad)	revo monetr d.		3,795	14,102	3	3.54%	13,043	4	3.24%	12,50
CMIP 33707	Electric Mosulas 2007 Adas	9 7.762.413		Crass/			5 6.669			6.48%			5.71%	35,95
il faite fax	Adjustment (Fast required to	e no State						7(28)	-		00.264			51.28
				38 Adjustment s			DG Asjustina		2	010 Adjestited	0	201	O Adostro	
EOP 27000		Plant	Using Ora Age	Sale	Mostky Adjuanters	Using Origin Age	Sape	Actustions		Sale			See	Marchiy Adjustment
	2005 Adds	2,855,275					\$ 5.905	5 T4338		5.82%	12,517	8	0.00%	
EOP 37691	Smart Electric Meters 2008 Adda	4,485,021	suse squat st	ede pramus in genner	nontră ênv	ent) ;	8.457	23,992	,	8.975	22,769		5.475	20,34
CHEP 38767	Electric Modules 2007 Add25	7,702,413					5 6.125	39,558		5.90%	55.191		0.07%	

KOVUS 1921 oksi Achiekussi (spiralizenari veries) 5. femili ze Agustant

			2008 Adjuatrient n	à i	209	Adjustrae		2	010 Adjostma		X	ns Adjustmi	18. N
EOP 37695	Electro Maters	Plans	Ramove Dapr. Using Origination Date Age Rate	Viorėty Adjusižniers	Ramove I Using Origina Age	Rate Rate	1.	Ranc Using Crit Age	Rate	Vontvy Askaran	Remove Using Orgin Age	Rote Rote	Mannisy Adjustment
	2006 Adds 2507 Adds	1.073.685 7,073.685			3	6.15% 6.53%	53,555 59,555		5.719 6.189	16.412 35.412	6	5.29% 5.77%	0 33.677 55,577
EOP 17691	Smart Electric Meteos 2008 Adda - ECINUS rate	5,595,441	60		2	2.195	17,572	,	5.579	16,345	4	5.24%	15.121
CMIP 38707	Elscolo Modules 2007 Adda	7,807.405			5	6.68%	42.555		5.137	0.755		5.71%	37.545
8 State Tax	adjownant (Rofrequied sin	nce no State					101,029	·		35,455			25,444
			2008 Adjustment s	<u> </u>	2253	Applications:	-	2	019 Adjustne	n:	2	的名称法国的	91
509 12444	Eractrio Meters	Pars	Using Origination Date Age Bate	Mosthly Adjustment	Liang Origina Age		Monthly Adjustment		Rote	Monthly Asjustries	Using Origin Age	Rate	Monthly Adjuatment
	2006 Adds	0				5.90%		- COR .	5.097		- Cher 6	0.32%	0
	2007 Adds	7.073.565			1	6.12%			5.905			0.00%	
EOP 37681	Smart Electric Meters 2006 Adds	5,395.445	6à		2	0.45%	30.005	5	6.125	28,523		5.675	25,497
CH4P 25707	Electric Motules 2007 Acta	6,769,128			3	6.12%	34,505		5.907	33,304	5	0.00%	

DEC09 Tax Loss' Retirement proprietors (200

		Plans	C Adjustment	sia.		Internation 500		23	N Addugsmont		2	TravesubA #75		
			Cam		A diamana	Oato		AGreeneed	One		ASIL-27103	Cem		beingmonet
EOP 37660			App	8.49		A30	8202		A30	R249	· ·	A30	Rass	
	2007 A6ds	181,561	6/4			3	6.58%	1,010	•	6.48%	992	5	5,71%	\$54
		2												
EOP 37991	Smart Electric Meters													
	2008 Adds - BONUS rate	\$3,537,353				2	3,79%	42,755	1 3	3.54%	38,545	4	3.24%	35,554
		0												
CMP 33707														
	2007 Adda	288.435				3	6.66%	1 (505		5.18%		5	5,74%	1,573
		-						45,370			47,364			35.521
H Date Tap	c & djuntment: (Not inquired sin													
		Plans	CAS STREET	59	PO282F	MARKEN KA SOC		a second	C Assumment		2	TO ASSIST OT		wareny
			Date		DOSTRY	Date		Marchy			Asiatmen	Dee:		Management
EOP 37999			Age .	R#2		Age	893		- Age	202		Age	Rete	
	2307 Adds	187,565	5/4			3	6.12%	225	•	5.90%	243	5	0.00%	9
EOP 37681	Smart Electric Meters													
	2006 Adds	13,537,363				2	8.45%	72,745		8.52%	65,207	4	5.47%	61,585
CMP 35707	Electric Medules													
	2007 Adds	285.435				3	0.125	1,470	•	5,90%	1,419		0.00%	0
									·					
	and the second se													

DARY Tax (see Returned an anergeneric at a

		Plans	8 Advanteed	sia	2	CO Adult Tex	51	2	Adjustment		2	011 Adustrient		
			Date		b. durger and	Date		Aning Property	Date		451-27101	Dee		biogrammers.
EOP 37999	Electric Maters		Age	Rate		Apt	Rate		Age	Rate		Age	Rate	
	2007 Adda	95,010	5/8		-	7	0.05%	128		8.155	459		5.73%	452
		2												
EOP 17664	Smart Electric Meters													
	2008 Adds - BCNUS tate	5524.005				2	\$395	18710		2.57%	17,505	6	3.24%	18 009
CHP 23757	Silectric Modules													
	2007 Adds	82,512					6.66%	543		8.52%	127		5.77%	298
								15.587	<u> </u>	10.0078	18,117		114.418	16 760
NORMAR STR	Adaptivest, mot required size		send and and								100/11			0,00
d-96199 724	adonusi, (nonequied an	Para	S Adjustment	UMINEC.		NO Adiugram			C Adjugrence			PRO Adjustment		
		C SHITE	Dam	Na	La contra	Deta	21	-	Date		4. Asiustries	Ces	_	Murray
FOP 27466	Figure in Identifications		Aze	849	1.4	A20	Batts	Advantas	A20	Rate	valastratio	Ave	520	Advances
COP 2/020	2007 Adds	95.016	1/4	5.69		1420	6.12%	620	740	5.92%	457	190	0.00%	
	2001 M025	30,010					0.0256	404		5.30%	404		0.000	
EOP 27021	Smart Electric-Meters													
	2006 Adds	5,824.001				2	0.65%	31,832	5	5.125	30,496		5.67%	20,894
CMP 38707	Electric Mostules													
	2007 Adds	62,512				3	6.12%	518		5.90%	306	5	0.00%	0
	1982													

EB10 Tax Loss: Retirement Survival error man

		Plans	8 Aduptment	t sla	2	KO ASURTAN	:	23	N Adaption	19k	2	DTLAsherrert		
			Date		b decarrant	Date		Arian Present	One		A33-27705	Core:		Advis trains
EOP 37999	Electric Meters		A22	Rate		638	Rate		A20	Rate	1	638	Rate	
	2007 Adds	74,257	1/4			- 1	0.065	413		0.155	N2		5,775	354
FOP 27691	Smart Electric Meters	4												
	2006 Adds- BORUS rate	2,895,892				2	2,795	9,149		3,519	6,452	4	2,245	7,529
CRP 23707	Siectro Modules	9												
	2007 Adds	+5.933				;	0.06%	272		6,185	252		5,775	233
								2815			9,036			2.475

3 1 3 3 3 3

[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	জ বান। শিল বান। শিল বান।	१। <u>ि.स. अ</u> क्ष <u>ि.स. अ</u> क्ष <u>ि.स. अ</u> क्ष	
 Market M. Market M. Barrack, Market M.	Markensensensensensensensensensensensensense	 Branch Mannach, Branch Mannach Ma	And And And And And And And And And And

L<u>ateri</u> <u>4.10</u> <u>410</u> <u>8175</u> <u>40 (8175</u> <u>40 (8175</u> <u>40 (8175</u> <u>20 (8175)</u> <u>20 (817</u>

fellectate 50° Los
897,155 1.543,502 (048)815
0 0 0



-

ŝ

[1	189	뭬	H
İ	000	NTE STE	11	
618	100	122.5	n n	
1.4	1			
h.a				1
	h		h.	

13日本現 71日本現 1.00 (0.00) 8.00 (0.00) 8.00 (0.00) 8.00 (0.00) 8.00 (0.00) 1.00 (0.00)

FRE

ana Inai Rasa Rasa Rasa Rasa Rasa Rasa Rasa

SB	GT&S	0805396

<u>.....</u>

and and and

3533/ft

11.2 H.J. H.J.

Sec.1

	Automoti I 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Winger Winder Winder Winder Statts	Ritton take Guino take Guino take Rittono	सन्त्री स्वा सन्त्री स्वा सन्त्री स्वा सन्त्री स्वा सन्त्री सन्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त्रा स्त		
				877년 28 877년 18 877년 871년 877년 871년 871년 871년 871년 871년 871년 871년	22년 1월 - 122년 1월 22년	

.

New York

b. AssetClass AssetClassDescription Func Yr1 Yr2 Yr3 Yr4 Yr5 1 EDP 37000-1 Electric Meters EDP 3.75% 7.22% 6.68% 6.18% 5.7 2 CMP 39707 Electric Modules CMP 3.75% 7.22% 6.68% 6.18% 5.7 3 iCMP 30304 CIS Mainframe Comp SW CMP 16.67% 33.30% 33.30% 16.73% 0.0 4 iCMP-39104 CIS Mainframe Comp HW CMP 20.00% 32.00% 19.20% 11.52% 11.5 5 CMP39708 Networks CMP 3.75% 7.22% 6.68% 6.18% 5.7 2008 Energy Act Depreciation Rates: (effective Oct08 forward) EDP 37001 Electric Meters EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds EDP 53.75% 6.94% <th>B</th> <th>D</th> <th>Е</th> <th>F</th> <th>G</th> <th>Н</th> <th><u> </u></th> <th><u>J</u></th> <th>К</th>	B	D	Е	F	G	Н	<u> </u>	<u>J</u>	К
2 CMP 39707 Electric Modules CMP 3.75% 7.22% 6.68% 6.18% 5.7 3 CMP 30304 CIS Mainframe Comp SW CMP 10.67% 33.30% 13.75% 7.22% 6.68% 6.18% 5.7 5 CMP30708 Networks CMP 3.75% 7.22% 6.68% 6.18% 5.7 2008 Energy Act Depreciation Rates: (effective Oct08 forward) EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Modules-2009 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP	D.	AssetClass	AssetClassDescription	Func	Yr1	Yr2	Yr3	Yr4	Yr5
2 CMP 39707 Electric Modules CMP 3.75% 7.22% 6.68% 6.18% 5.7 3 CMP 30304 CIS Mainframe Comp SW CMP 10.67% 33.30% 13.75% 7.22% 6.68% 6.18% 5.7 5 CMP30708 Networks CMP 3.75% 7.22% 6.68% 6.18% 5.7 2008 Energy Act Depreciation Rates: (effective Oct08 forward) EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Modules-2009 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP									
3 rCMP 30304 CIS Mainframe Comp SW CMP 16.67% 33.30% 33.30% 16.73% 0.0 4 CCMP-39104 CIS Mainframe Comp HW CMP 20.00% 32.00% 19.20% 11.52% 11.5 5 CMP39708 Networks CMP 3.75% 7.22% 6.68% 6.18% 5.7 2008 Energy Act Depreciation Rates: (effective Oct08 forward) EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 <td>1</td> <td>EDP 37000-1</td> <td>Electric Meters</td> <td>EDP</td> <td>3.75%</td> <td>7.22%</td> <td>6.68%</td> <td>6.18%</td> <td>5.71%</td>	1	EDP 37000-1	Electric Meters	EDP	3.75%	7.22%	6.68%	6.18%	5.71%
4 (CMP-39104 CMP39708 CMP Networks 20.00% CMP 3.75% 7.22% 6.68% 6.18% 5.7 2008 Energy EDP 37001 Electric Meters EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Meters-2008 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39708 Networks-2008 Adds CMP 60.00% 16.65% 16.65% 3.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Ele	2	CMP 39707	Electric Modules	CMP	3.75%	7.22%	6.68%	6.18%	5.71%
5 CMP 3.75% 7.22% 6.68% 6.18% 5.7 2008 Energy Act Depreciation Rates: (effective Oct08 forward) EDP 37001 EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000 -1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000 -1 Electric Meters-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39708 Networks-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 30707 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24%	3	CMP 30304	CIS Mainframe Comp SW	CMP	16.67%	33.30%	33.30%	16.73%	0.00%
2008 Energy Act Depreciation Rates: (effective Oct08 forward) EDP 37001 Electric Meters EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2008 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 AddsCMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39304 CIS Mainframe Comp SW CMP 58.34% 16.65% 8.37% CMP-39104 CIS Mainframe Comp SW CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Adds CMP 51.88% 3.61% 3.24% 2.8% CMP39707 Electric Motures-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 397	4	CMP-39104	CIS Mainframe Comp HW	CMP	20.00%	32.00%	19.20%	11.52%	11.52%
EDP 37001 Electric Meters EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 2.8 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Modules-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39708 Networks-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 Bonus Depreciation Rates - 2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Adds CMP 377% 3.51% 3.24% CMP 3970% 3.51% 3.24% </td <td>5</td> <td>CMP39708</td> <td>Networks</td> <td>CMP</td> <td>3.75%</td> <td>7.22%</td> <td>6.68%</td> <td>6.18%</td> <td>5.71%</td>	5	CMP39708	Networks	CMP	3.75%	7.22%	6.68%	6.18%	5.71%
EDP 37001 Electric Meters EDP 7.50% 13.88% 11.79% 10.02% 8.7 Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 2.8 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Modules-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39708 Networks-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 Bonus Depreciation Rates - 2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Adds CMP 377% 3.51% 3.24% CMP 3970% 3.51% 3.24% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Bonus Depreciation Rates - Unblended (To Blend - Apply 95% for 2008, 100% for 2009, and factors per below for 20 EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 3904 CIS Mainframe Comp SW CMP 58.34% 16.65% 16.65% 8.37% CMP39708 Networks-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Adds MP 47% 3.79% 3.51% 3.24% CMP 30700 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24%		2008 Energy	Act Depreciation Rates: (e	effective Oct	08 forward)				
EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 53.75% 6.94% 5.90% 5.76% 5.7 CMP-39104 CIS Mainframe Comp WV CMP 60.00% 16.65% 8.37% 2.8 CMP39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% 2.6625% 17.48% 17.48% 8.78% CMP 39304 CIS Mainframe Comp SW 56.25% 17.48% 10.08% 6.05% 6.94% 5.90% 5.01% <td></td> <td>EDP 37001</td> <td>Electric Meters</td> <td>EDP</td> <td>7.50%</td> <td>13.88%</td> <td>11.79%</td> <td>10.02%</td> <td>8.74%</td>		EDP 37001	Electric Meters	EDP	7.50%	13.88%	11.79%	10.02%	8.74%
EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 53.75% 6.94% 5.90% 5.76% 5.7 CMP-39104 CIS Mainframe Comp WV CMP 60.00% 16.65% 8.37% 2.8 CMP39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% 2.6625% 17.48% 17.48% 8.78% CMP 39304 CIS Mainframe Comp SW 56.25% 17.48% 10.08% 6.05% 6.94% 5.90% 5.01% <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
EDP 37000-1 Electric Meters-2008 Adds 51.88% 3.61% 3.34% 3.09% 2.8 EDP 37000-1 Electric Meters-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 AddsCMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39104 CIS Mainframe Comp KW CMP 60.00% 16.65% 8.37% 6.94% 5.90% 5.01% 4.3 CMP39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39708 Networks-2008 Adds									
EDP 37000-1 Electric Meters-2009 Adds EDP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 30707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 30707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 30304 CIS Mainframe Comp BW CMP 60.00% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 EDP 37000-1 Electric Meters-2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39104 CIS Mainframe Comp BW 58.05% 16.80%				o Blend - Ap					
CMP 39707 Electric Modules-2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 30304 CIS Mainframe Comp SW CMP 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW CMP 60.00% 16.00% 9.60% 5.76% 5.7 CMP39708 Networks2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 Bonus Depreciation Rates - 2008 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 5.90% 5.01% CMP 30704 CIS Mainframe Comp SW 58.34% 6.694% 5.90% 5.01%<									2.86%
CMP 39707 Electric Modules-2009 Adds CMP 53.75% 6.94% 5.01% 4.3 CMP 30304 CIS Mainframe Comp SW CMP 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW CMP 60.00% 16.00% 9.60% 5.76% 5.7 CMP39708 Networks2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39004 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2009 Adds 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Modules-2009 Adds 53.75%		EDP 37000-1	Electric Meters-2009 Adds	EDP					4.37%
CMP 30304 CIS Mainframe Comp SW CMP 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW CMP 60.00% 16.00% 9.60% 5.76% 5.7 CMP39708 Networks2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Mates - 2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% <		CMP 39707	Electric Modules-2008 Add	sCMP	51.88%	3.61%		3.09%	2.86%
CMP-39104 CIS Mainframe Comp HW CMP 60.00% 16.00% 9.60% 5.76% 5.7 CMP39708 Networks2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39104 CIS Mainframe Comp SW 58.34% 16.65%		CMP 39707	Electric Modules-2009 Add	sCMP	53.75%	6.94%	5.90%	5.01%	4.37%
CMP39708 Networks2008 Adds CMP 51.88% 3.61% 3.34% 3.09% 2.8 CMP39708 Networks-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% bonus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39304 CIS Mainframe Comp SW 58.34% 16.65% 8.37% CMP 30304 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% <td< td=""><td></td><td>CMP 30304</td><td>CIS Mainframe Comp SW</td><td>CMP</td><td>58.34%</td><td>16.65%</td><td>16.65%</td><td>8.37%</td><td></td></td<>		CMP 30304	CIS Mainframe Comp SW	CMP	58.34%	16.65%	16.65%	8.37%	
CMP39708 Networks-2009 Adds CMP 53.75% 6.94% 5.90% 5.01% 4.3 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2009 Additions (continue using 100% bonus rate per Tim Wedlakee 9-28-2010) 228-2010 EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP-39104 CIS Mainframe Comp SW 53.75% 6.94% 5.90% 5.01% CMP-39104		CMP-39104	CIS Mainframe Comp HW	CMP	60.00%	16.00%	9.60%	5.76%	5.76%
Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate): EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% bonus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.		CMP39708	Networks2008 Adds	CMP	51.88%	3.61%	3.34%	3.09%	2.86%
EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% borus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP39708 Networks-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% EDP 3700		CMP39708	Networks-2009 Adds	CMP	53.75%	6.94%	5.90%	5.01%	4.37%
EDP 37000-1 Electric Meters-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% borus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP39708 Networks-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% EDP 3700									
CMP 39707 Electric Modules-2008 Adds 49.47% 3.79% 3.51% 3.24% CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% bonus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP 39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.01% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01%		Bonus Depre	eciation Rates - 2008 Addit	ions (blend o	of 95% of Bor	nus rate and	5% non-bon	us rate):	
CMP 30304 CIS Mainframe Comp SW 56.25% 17.48% 17.48% 8.78% CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% borus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 8.37% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.01% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP39704 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Meters-2009 Adds <td></td> <td>EDP 37000-1</td> <td>Electric Meters-2008 Adds</td> <td></td> <td>49.47%</td> <td>3.79%</td> <td>3.51%</td> <td>3.24%</td> <td></td>		EDP 37000-1	Electric Meters-2008 Adds		49.47%	3.79%	3.51%	3.24%	
CMP-39104 CIS Mainframe Comp HW 58.00% 16.80% 10.08% 6.05% CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% bonus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedlations factor bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% <		CMP 39707	Electric Modules-2008 Add	s	49.47%	3.79%	3.51%	3.24%	
CMP39708 Networks2008 Adds 49.47% 3.79% 3.51% 3.24% Bonus Depreciation Rates - 2009 Additions (continue using 100% bonus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Stand Tim Wedlate bonus factor bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% EDP 37000-1 Electric Meters-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%		CMP 30304	CIS Mainframe Comp SW		56.25%	17.48%	17.48%	8.78%	
Bonus Depreciation Rates - 2009 Additions (continue using 100% bonus rate per Tim Wedlake 9-28-2010) EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedlate to the second s		CMP-39104	CIS Mainframe Comp HW		58.00%	16.80%	10.08%	6.05%	
EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedla bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707		CMP39708	Networks2008 Adds		49.47%	3.79%	3.51%	3.24%	
EDP 37000-1 Electric Meters-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedla bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707									
CMP 39707 Electric Modules-2009 Adds 53.75% 6.94% 5.90% 5.01% CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedlated to the second state second sta		-		tions (contin					010)
CMP 30304 CIS Mainframe Comp SW 58.34% 16.65% 16.65% 8.37% CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% bonus bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%		EDP 37000-1	Electric Meters-2009 Adds		53.75%	6.94%		5.01%	
CMP-39104 CIS Mainframe Comp HW 60.00% 16.00% 9.60% 5.76% CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedla bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%				S	53.75%		5.90%		
CMP39708 Networks-2009 Adds 53.75% 6.94% 5.90% 5.01% Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedla bonus factor bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%			-		58.34%	16.65%			
Bonus Depreciation Rates - 2010 Additions (blend rate using 2009 bonus factors per Julie Su and Tim Wedla bonus factorEDP 37000-1 Electric Meters-2009 Adds100.00%53.75%6.94%5.90%5.01%CMP 39707Electric Modules-2009 Adds93.29%50.39%6.96%5.95%5.09%		CMP-39104	CIS Mainframe Comp HW		60.00%	16.00%	9.60%	5.76%	
bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%		CMP39708	Networks-2009 Adds		53.75%	6.94%	5.90%	5.01%	
bonus factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%									
factor EDP 37000-1 Electric Meters-2009 Adds 100.00% 53.75% 6.94% 5.90% 5.01% CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%		Bonus Depre	eciation Rates - 2010 Addit	ions (blend ı	rate using 200)9 bonus fac	tors per Juli	e Su and Tin	n Wedlake,
EDP 37000-1 Electric Meters-2009 Adds100.00%53.75%6.94%5.90%5.01%CMP 39707Electric Modules-2009 Adds93.29%50.39%6.96%5.95%5.09%									
CMP 39707 Electric Modules-2009 Adds 93.29% 50.39% 6.96% 5.95% 5.09%									
CMP 30304 CIS Mainframe Comp SW 86.56% 52.73% 18.89% 18.89% 9.49%									
CMP-39104 CIS Mainframe Comp HW 89.52% 55.81% 17.68% 10.61% 6.36%									
CMP39708 Networks-2009 Adds 57.12% 32.31% 7.06% 6.23% 5.51%		CMP39708	Networks-2009 Adds	57.12%	32.31%	7.06%	6.23%	5.51%	

AB] D	E	F	G	Н		J	K
No.	AssetClass	•	Func	Yr1	Yr2	Yr3	Yr4	Yr5
		100% Rate			oplies to capit	al adds in sei	vice 9/8/2010)-12/31/2010 per T
		EDP 37000 and CMP 30304	۱	53.24%				
		Diff	_	46.76%				
			_					
		ation of above rates (per Muo	i Woodruff - '	· · · · ·	1	1	I	1
		1 Original rate		0.03750	0.07219	0.06677	0.06177	0.05713
		same as above						
	CMP39708	same as above						
			I	I	1	I	I	
	CMP 30304			0.16670	0.33300	0.33300	0.16730	
	0140 00404		I					
	CMP-39104			0.20000	0.32000	0.19200	0.11520	0.11520
	EDD 27004		Г	0.0750		امت ر		
	EDP 37001	EES rate		0.0750	0.1388	0.1179	0.1002	0.0874

	<u>A B:</u>	D	E	F	G	Н	I	J	К
1	No.	AssetClass	AssetClassDescription	Func	Yr1	Yr2	Yr3	Yr4	Yr5
90									
91									
92									
93									
94				,			γ		
95									
96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109 110								1	
110						1			
111									

	L	М	N	0	Р	Q	R	S	Т	U	V
1	Yr6		Yr7	Yr8	Yr9	Yr10	Yr11				
2 3 4 5 6 7 8 9	5.29% 5.29% 0.00% 5.76% 5.29%	lo lo lo		0.09584							
10 11	8.74%	6	8.74%	8.74%	8.74%	8.74%	4.37%				
12	ck Battin/Tir	n Modi	ako).								
13 14	2.64%		ake). 2.44%	2.26%	2.23%	0.02	0.02	0.02231	0.02231	0.02231	0.02231
15	4.37%		4.37%	4.37%	4.37%	4.37%	0.22%	010 mm mm 1			
16	2.64%		2.44%	2.26%	2.23%	4.37%	0.22%				
17	4.37%	6	4.37%	4.37%	4.37%	4.37%	0.22%				
18	0.000	,									
19 20	2.88% 2.64%		2.44%	2.26%	2.23%	2.23%	2.23%				
20	4.37%		4.37%	4.37%	4.37%	4.37%	0.22%				
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	-28-2010 *)					4.37% 4.37% 0.00%	0.22% 0.22% 0.00%				
39 40 41 42 43 44 45											

1	L Yr6	М	N Yr7	O Yr8	P Yr9	Q Yr10	R Yr11	S	Т	U	V
1 46		2/17/2010.	117	110	113	1110					
47 48 49 50 51 52											
53 54 55	0.0	5285	0.04888	0.04522	0.04462	0.04461	0.04462	0.04461			
56 57 58 59											
60	0.0	5760									
61 62 63	0.0	0874874	0.0874	0.0874	0.0874	0.0437					
64 65											
66 67											
68											
69 70											
71 72											
73 74											
75 76											
77 78											
79 80											
81 82											
83 84											
85 86 87											
88 89											
00											

-

4	L Yr6	М	N Yr7	O Yr8	P Yr9	Q Yr10	R Yr11	S	Т	U	V
1 90	110		117	110	119	1110	1111				
91											
92											
92 93											
94 95											
95											
96 97											
97 98											
98 99											
100											
101											
102											
103											
104 105											
105											
107											
108											
109											
110											
111											

	W	Х	Y	Z	
1 2 3 4 5 6 7 8 9 10 11 12 13					
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	0.02231	0.02231	0.02231	0.02231	
39 40 41 42 43 44 45					

1	W	х	Y	Z	
46 47					
48					
49 50					
50 51 52 53					
54					
55 56					
57 58					
59 60					
61 62					
63 64					
65 66					
67 68					
69 70					
71 72 73					
73 74					
75 76					
77 78					
79 80					
81 82					
83 84					
85 86					
87 88					

	W	Х	Y	Z
1 90 91 92 93 94 95 96 97				
98				
99				
100				
101				
102				
103				
104 105				
105				
107				
108				
109 110				
111				



म् <u>म्</u> स्टब्स् स्ट

.

SB_GT&S_0805409

.....

1 mart

i

	ОСТО	8 Tax Las	SS	OCT09 Tax Lass											
	OCT08 Retir	e - Oct08	Disposal	OCT08 Ret	tire - Oct09	Disposal	OCT09 Re	tire - Oct09) Disposal	Total					
	FedDepTaken	OCI	Loss	FedDepTaker	OCI	Loss	FedDepTaker	OCI	Loss	Loss					
EDP 37000 Electric Meters	0	0	0	0	0	0	503,128	2,207,333	1,704,205	1,704,205					
EDP 37001 Smart Electric Meters	0	0	0	0	0	0	83,598	158,849	75,251	75,251					
CMP 39707Electric Modules	362,939 3	,350,650	2,987,711	385,376	3,946,166	3,560,790	0	0	0	3,560,790					
CMP 30304CIS Mainframe Comp S	0	0	0	0	0	0	0	0	0	0					
CMP 39104CIS Mainframe Comp H	· 0	0	0	0	0	0	0	0	0	0					
CMP39708 Networks	80,993	829,350	748,357	0	0	0	0	0	0	0					
	443,932 4	,180,000	3,736,068	385,376	3,946,166	3,560,790	586,726	2,366,182	1,779,456	5,340,246					
	i	·								0					

This an older version of the tax loss calculation which is replaced by the tab "Tax Loss and Neg Depreciation"

Source File \\Go310\CapAct\Capital Recovery & Analaysis\RRQ Models\1. AMI-Smart Meter\2009\11-09\AMI RRQ MODEL - Deploy - Electric - BonusDep - TaxLossCalc.xls

NO	V09 Tax La	ISS
NOV09	Retire & D	isposal
FedDepTaker	OCI	Loss
1,155,580	6,558,166	5,402,586
2,728,286	5,153,261	2,424,976
762,556	6,951,923	6,189,367
0	0	0
0	0	0
0	0	0
4,646,4221	18,663,351	14,016,929
	· · · · · ·	0

No.	AssetClass AssetClassDescription	Func	Y1	Yr2	Yr3	Yr4	Yr5	Yr6 Yr7	
									G
1	EDP 37000Electric Meters	EDP	3.33%	6.45%	6.12%	5.90%	5.69%	5.47%	
2	CMP 39707Electric Modules	CMP	3.33%	6.45%	6.12%	5.90%	5.69%	5.47%	
3	CMP 30304CIS Mainframe Comp SW	CMP	16.67%	33.30%	33.30%	16.73%	0.00%	0.00%	*******
4	CMP-39104CIS Mainframe Comp HW	CMP	16.67%	27.75%	20.01%	15.56%	11.12%	6.67% 2.22%	ò
5	CMP39708Networks	CMP	3.33%	6.45%	6.12%	5.90%	5.69%	5.47%	¥

В	С	D	E	F	G	н	1	J	к
	•		-	•	-	••			

Pacific Gas and Electric

3 SmartMeter RRQ Model rates from Jerry Basel

Rows I-K added by the Tax Department

А

1

2

Deploy- Electric and SPUMA Models:

'	Beploy Electric and er ensy modelor									
8										
9	Bonus Depreciation Rates - 2008 Additions	(blend of 95% of Bonus rate and 5% non-bonu	s rate):						2009	
10			Yr1	Yr2	Yr3	3 Yr₄	4	Qualified Addition	Total Adds	% Add
11	EDP 37000-1	Electric Meters-2008 Adds	49.47%	6 3.7	9%	3.51%	3.24%			
12	CMP 39707	Electric Modules-2008 Adds	49.47%	6 3.7	9%	3.51%	3.24%			
13	CMP 30304	CIS Mainframe Comp SW	56.25%	6 17.4	-8%	17.48%	8.78%			
14	CMP-39104	CIS Mainframe Comp HW	58.00%	6 16.8	0%	10.08%	6.05%			
15	CMP39708	Networks2008 Adds	49.47%	6 3.7	'9%	3.51%	3.24%			
16										
17	Bonus Depreciation Rates - 2009 Additions	*	Yr1	Yr2	Yra	3 Yr4	4			
18	EDP 37000-1	Electric Meters-2009 Adds	53.75%	6.9	4%	5.90%	5.01%	316,735,891	316,735,891	100.00%
19	CMP 39707	Electric Modules-2009 Adds	53.75%	6.9	4%	5.90%	5.01%	-18,431,817	-19,757,764	93.29%
20	CMP 30304	CIS Mainframe Comp SW	58.34%	6 16.6	5%	16.65%	8.37%	28,060,554	32,418,161	86.56%
21	CMP-39104	CIS Mainframe Comp HW	60.00%	6 16.0	0%	9.60%	5.76%	3,572,921	3,991,145	89.52%
22	CMP39708	Networks-2009 Adds	53.75%	6.9	4%	5.90%	5.01%	18,095,645	31,682,592	57.12%
23										
04										

Deploy- Gas Models:

23 24 25 26 27 Bonus Depreciation Rates - 2008 Additions (blend of 95% of Bonus rate and 5% non-bonus rate):

28			Yr1 Y	′r2 Y	'r3 Yi	r4			
29	GDP 38100	Gas Meters	49.53%	3.90%	3.60%	3.32%			
30	CMP 39706	Gas Modules	49.53%	3.90%	3.60%	3.32%			
31	CMP 30304	CIS Mainframe Comp SW	56.25%	17.48%	17.48%	8.78%			
32	CMP-39104	CIS Mainframe Comp HW	58.00%	16.80%	10.08%	6.05%			
33	CMP39708	Networks-thru Dec08	49.53%	3.90%	3.60%	3.32%			
34									
0-									
35	Bonus Depreciation Rates - 2009 Additions	Ň	r1 Yr2 Y	′r3 Y	′r4				
	Bonus Depreciation Rates - 2009 Additions GDP 38100	Gas Meters	r1 Yr2 Y 51.88%	′r3 Y 3.61%	′r4 3.34%	3.09%	61,940,155	67,858,504	91.28%
35						3.09% 3.09%	61,940,155 97,884,648	67,858,504 97,884,648	91.28% 100.00%
35 36	GDP 38100	Gas Meters	51.88%	3.61%	3.34%		, ,	, ,	
35 36 37	GDP 38100 CMP 39706	Gas Meters Gas Modules	51.88% 51.88%	3.61% 3.61%	3.34% 3.34%	3.09%	97,884,648	97,884,648	100.00%
35 36 37 38	GDP 38100 CMP 39706 CMP 30304	Gas Meters Gas Modules CIS Mainframe Comp SW	51.88% 51.88% 58.34%	3.61% 3.61% 16.65%	3.34% 3.34% 16.65%	3.09% 8.37%	97,884,648 28,060,554	97,884,648 32,418,161	100.00% 86.56%

* Source: Julie So, Tax Dept. 9-28-2010. Per Tim Wedlake, there is no change to the 2009 bonus rates but use the factors in Col K above and apply to 2009 rates to calculate blended bounus/non-bonus rates and use for the 201

42 43 44

11 JTS

0 bonus rates.

Sent: Wednesday, September 29, 2010 2:28 PM

Hi Jerry,

}

Feel free to contact one of us if you have any questions.

Thanks,

Pacific Gas and Electric Company

Smart Meter - Electric Deploy - Tax Change Impact - 2006-2007 Capital-Related Revenue Requirements (RRQ)

(dollars)

AET																				
171	ER ADJUSTMENTS: Capital-Related RRQ	Sen-06	Oct-06	Nov-06	Dec-06	2006	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007	Total 2006-07
1	Depreciation	31,936		70,471	73,187	241,903	73,737	76,479	82,957	88,443		117,234		150,000		314,420	320,938	596,849	2,288,177	2,530,080
2	Return on Rate Base	40,379		92,143	96,434	313,790	96,976	100,572		122,676	146,210	176,481	205,099	236,906	352,069	461,056	470,472	823,171	3,303,903	3,617,694
3	Income Taxes	(50,255)	(23,940)	(18,168)	(18,685)	(111,047)	18,493	20,171	26,248	32,086	42,748	59,673	72,594	88,029	(3,975)	61,806	67,822	(2,164,335)	(1,678,641)	(1,789,688)
4	Property Taxes	4,652	9,832	10,794	11,416	36,694	5,783	12,071	13,471	14,738	17,490	21,010	24,344	28,044	41,362	54,123	55,571	98,334	386,342	423,036
5	Total	26,712	137,035	155,240	162,352	481,340	194,988	209,293	234,891	257,943	307,512	374,397	434,612	502,979	622,937	891,406	914,803	(645,980)	4,299,782	4,781,122
																			4,299,782	
BEF	ORE ADJUSTMENTS:								,	,										
	Capital-Related RRQ	Sep-06	Oct-06	Nov-06	Dec-06	2006	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007	Total 2006-07
1	Depreciation	33,064	68,571	72,740	76,670	251,046	78,283	82,548	89,668	94,488	107,245	124,158	139,682	157,672	242,474	324,796	333,047	610,665	2,384,727	2,635,773
2	Return on Rate Base	43,005	90,086	97,384	104,443	334,917	109,050	116,812	130,245	138,986	162,955	195,288	224,454	257,835	376,589	489,313	503,374	860,595	3,565,496	3,900,413
3	Income Taxes	(54,276)	(26,425)	(22,504)	(25,543)	(128,748)	24,329	28,104	35,400	40,319	51,050	68,996	82,354	98,147	7,726	74,715	81,866	(2,143,664)	(1,550,656)	(1,679,404)
4	Property Taxes	4,951	10,431	11,392	12,334	39,108	6,541	13,909	15,500	16,558	19,347	23,088	26,472	30,339	44,053	57,228	59,195	102,469	414,700	453,808
5	Total	26,744	142,663	159,012	167,904	496,323	218,203	241,374	270,813	290,351	340,597	411,531	472,962	543,992	670,842	946,053	977,483	(569,935)	4,814,267	5,310,590
																			4,814,267	
VAR	RIANCE								,	,										
	Capital-Related RRQ	Sep-06	Oct-06	Nov-06	Dec-06	2006	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	2007	Total 2006-07
1	Depreciation	(1,128)	(2,262)	(2,269)	(3,483)	(9,143)	(4,546)	(6,069)	(6,711)	(6,045)	(6,181)	(6,925)	(7,106)	(7,671)	(8,993)	(10,376)	(12,109)	(13,816)	(96,550)	(105,693)
2	Return on Rate Base	(2,625)	(5,252)	(5,240)	(8,009)	(21,127)	(12,074)	(16,240)	(18,031)	(16,309)	(16,745)	(18,806)	(19,355)	(20,929)	(24,521)	(28,257)	(32,902)	(37,424)	(261,592)	(282,719)
3	Income Taxes	4,021	2,485	4,336	6,859	17,701	(5,836)	(7,933)	(9,152)	(8,233)	(8,303)	(9,324)	(9,760)	(10,118)	(11,701)	(12,909)	(14,044)	(20,671)	(127,984)	(110,284)
4	Property Taxes	(299)	(599)	(599)	(918)	(2,414)	(759)	(1,838)	(2,029)	(1,820)	(1,857)	(2,078)	(2,128)	(2,294)	(2,691)	(3,105)	(3,624)	(4,135)	(28,358)	(30,773)
5	Total	(31)	(5,628)	(3,772)	(5,552)	(14,983)	(23,215)	(32,081)	(35,923)	(32,407)	(33,086)	(37,133)	(38,350)	(41,013)	(47,905)	(54,647)	(62,680)	(76,046)	(514,485)	(529,468)

(14,983) (14,983) (514,485) (529,468) (514,485) (529,468)

Corporate Accounting to update their subsidiary ledger (Excel spreadsheet) and balancing account for these revised RRQ numbers. Their subsidiary-ledger speadsheet maintains the monthly RRQ amounts and it calculates the balancing account interest amount using the 3-month Commercial Paper rate.

Nonth	Action
Dec08	Inplemented new federal depreciation rates for EDP37001
Mar09	Updated Mar09 Deploy E & G models for COR and Retirements
	8/20/2009: Per Gade DeGuzman, hold off on making the following change until hearing from him:
	Adding to Tab "E. Depreciation Exp. & Reserve", Oct08 column, the early retirememts per Mark Perlite manual je to:
Aug09	1) order 6101520, asset class EDP37001, Account 1010010 (PIS, Electric) Credit for \$7,296,816,
	2) order 7063021, asset class CMP39708, Account 1010010 (PIS, Electric) Credit for \$829,350.
	It was decided by Beatrix Grennwell that this RRQ model (Aug08) a Dr entry to the Accumulated Depreciation account was required this month vs. the original Oct08 je entry which was a Debit to Expense (and therefore excluded from the RRQ model).
Dct08	Credits to the orders were made by Capital Accounting for early retirements. This was done to give the credits back to the SmartMeter program.
Nov09	Starting Nov09, the Deploy-Electric, Deploy-Gas and SPUMA model files reflect the bonus federal tax depreciation rates. Only these models were affected On January 4, 2010 the Tax Department (Tim Wedlake) pointed out that the early retirements need to be taken out of the depreciable plant base from the period the plant was originally purcahsed. Per Tim's recommendation, an adjustment was made to the Nov09 Deploy-Electric RRQ model to remove the exces federal tax depreciation taken by the model for this reason. Because the Deploy Electric model now shows the additional depreciation/"loss" adjustment described above, Energy Accounting will reverse the previously taken expense to their balancing account.
	The early retirements are credits to the Smart Meter orders (for the original cost installed of the retired plant) which gives the credit of the retired plant back to the Smart Meter program. These credits are embedded in the normal additions section of tab "D. Additions & Retirements" starting in line 1. That takes care of the retirement-entry credit to plant. To account for the retirement-entry debit to the depreciation reserve, the model reflects an adjustment for that in tab "E. Depreciation Exp. & Reserve" line 20.
	Per Eric Lam, the previously provided COR (cost of removal) data (which was included in this model as an adjustment to depreciation reserve) included both AMI and non-AMI data and needed to be removed. He recommended using Adrienne Williams' (Capital Accounting) COR-recovered data instead. That was done for this month.

Previously-provided (from Mark Winn) retirement data which until now had been included in the model as a reduction to both plant and the reserve was removed since the early retirements are now a credit to the orders (taking care of the credit to plant). The debit to the reserve was kept in the model (shown as separate line items in the Dertpeciation and Reserve tab) but now using Adrienne Williams' early retirement data.

Pacific Gas and Electric Company 2007 AMI Deployment Capital-Related Revenue Requirements (RRQ) (dollars)

	Capital-Related RRQ	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
1	Depreciation	76,670	73,737	76,479	82,957	88,443	101,063	117,234	132,575	150,000	233,481	314,420	320,938	596,849
2	Return on Rate Base	104,443	96,976	100,572	112,214	122,676	146,210	176,481	205,099	236,906	352,069	461,056	470,472	823,171
3	Income Taxes	(25,543)	18,493	20,171	26,248	32,086	42,748	59,673	72,594	88,029	(3,975)	61,806	67,822	(2,164,335)
4	Property Taxes	12,334	5,783	12,071	13,471	14,738	17,490	21,010	24,344	28,044	41,362	54,123	55,571	98,334
5	Total	167,904	194,988	209,293	234,891	257,943	307,512	374,397	434,612	502,979	622,937	891,406	914,803	(645,980)
6	Capital Expenditures (SA	1,301,489	26,627	1,292,429	2,234,443	982,528	5,826,610	2,855,174	5,412,229	3,769,315	28,640,802	2,596,003	1,520,281	102,235,281
7	Plant Balance	15,693,964	14,221,891	15,514,319	17,748,763	18,731,291	24,557,901	27,413,075	32,825,304	36,594,618	65,235,420	67,831,424	69,351,704	171,586,985
8	Plant Balance (Weighted	15,043,220	14,208,577	14,868,105	16,631,541	18,240,027	21,644,596	25,985,488	30,119,189	34,709,961	50,915,019	66,533,422	68,591,564	120,469,345
9	Depreciation Reserve	251,046	315,640	392,119	475,076	563,520	664,583	781,817	914,392	1,064,392	1,297,873	1,612,294	1,933,232	2,530,080
10	Rate Base (Weighted Av	g):												
11	Plant	15,043,220	14,208,577	14,868,105	16,631,541	18,240,027	21,644,596	25,985,488	30,119,189	34,709,961	50,915,019	66,533,422	68,591,564	120,469,345
12	Depreciation Reserve	212,711	278,771	353,879	433,598	519,298	614,051	723,200	848,104	989,392	1,181,133	1,455,083	1,772,763	2,231,656
13	Deferred Taxes	572,073	690,744	784,274	878,579	973,110	1,070,121	1,169,270	1,271,190	1,378,454	1,669,897	2,135,508	2,590,516	5,859,402
14	Total	14,258,436	13,239,062	13,729,952	15,319,365	16,747,619	19,960,423	24,093,018	27,999,895	32,342,115	48,063,990	62,942,830	64,228,286	<u>112,378,286</u>

Tie Model RRQ

/

Sum of lines 1,2,3 from above equal the RRQ (Line 46) in the Model for Tab "2007 Total RRQ"												
155,570	189,205	197,222	221,419	243,206	290,022	353,388	410,269	474,935	581,575	837,283	859,232	(744,315)

ANALYSIS

	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Depreciation													
Depreciation (line 1)	76,670	73,737	76,479	82,957	88,443	101,063	117,234	132,575	150,000	233,481	314,420	320,938	596,849
Plant Balance (line 8)	15,043,220	14,208,577	14,868,105	16,631,541	18,240,027	21,644,596	25,985,488	30,119,189	34,709,961	50,915,019	66,533,422	68,591,564	120,469,345
Monthly Depr Rate	0.51%	0.52%	0.51%	0.50%	0.48%	0.47%	0.45%	0.44%	0.43%	0.46%	0.47%	0.47%	0.50%
Annual Depr Rate	6.12%	6.23%	6.17%	5.99%	5.82%	5.60%	5.41%	5.28%	5.19%	5.50%	5.67%	5.61%	5.95%

CPUC authorized depreciation rates for electric distribution (non-land) May 1, 2005 Letter, page 7 is 3.04% consistent with parameters authorized by CPUC decision D.04-05-055 in PG&E's 2003 GRC.

Return on Rate Base													
Return (line 2)	104,443	96,976	100,572	112,214	122,676	146,210	176,481	205,099	236,906	352,069	461,056	470,472	823,171
Wtd Avg Rate Base (line	14,258,436	13,239,062	13,729,952	15,319,365	16,747,619	19,960,423	24,093,018	27,999,895	32,342,115	48,063,990	62,942,830	64,228,286	112,378,286
Monthly Return	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%
Annual Return	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%

Return on rate base is consistent with PG&E's annual cost of capital proceedings adopted by the CPUC in decision D.04-12-047.

Income Taxes													
State	0	(15,578)	(15,349)	(14,190)	(12,903)	(11,614)	(7,869)	(6,330)	(3,921)	(91,329)	(74,696)	(73,043)	(1,608,488)
Federal	0	(59,102)	(58,366)	(54,285)	(49,351)	(45,321)	(31,073)	(26,303)	(17,352)	(386,229)	(321,138)	(311,510)	(6,641,245)
Deferred	0	93,173	93,887	94,723	94,340	99,683	98,614	105,227	109,302	473,583	457,640	452,375	6,085,398
Total	0	18,493	20,171	26,248	32,086	42,748	59,673	72,594	88,029	(3,975)	61,806	67,822	(2,164,335)

Property Taxes

Property taxes are calculated on the average of the net plant for the current month plus the prior month.

Factors

Property Taxes 0.00998 Interest is 2.78%; Decision D.04-12-047

01/5/2007

	Nov07 YTD
Annual	b4 rate chg After Diff
2,288,177	1,691,3281,562,011 129,317
3,303,903	
(1,678,641)	485,694
386,342	
4,299,782	4,945,762 4,945,762

157,391,721

3,913,440 0

/



REVENUE REQUIREMENTS

REVENUE REQUIREMENTS		January 2007		February 2007		March 2007	April 2007	
		Recorded		Recorded		Recorded		Recorded
	_	Present	Proposed	Present	Proposed	Present	Proposed	Present
REVENUE REQUIREMENT SUMMARY	_							
AMDRA Revenue		0	189,205	0	197,222	0	221,419	0
Other Revenue		0	0	0	0	0	0	0
Total Revenue		0	189,205	0	197,222	0	221,419	0
Operating Expenses								
Fuel Expense		0	0	0	0	0	0	0
O&M Expense		0	0	0	0	0	0	0
A&G Expense		0	0	0	0	0	0	0
Franchise Fees		0	0	0	0	0	0	0
Uncollectible Accounts		0	0	0	0	0	0	0
Expense Adjustments		0	0	0	0	0	0	0
Total Operating Expenses		0	0	0	0	0	o	0
Depreciation	Х	73,737	73,737	76,479	76,479	82,957	82,957	88,443
Taxes Other Than Income								
Super Fund Tax		0	0	0	0	0	0	0
Property Tax		0	0	0	0	0	0	0
Payroll Tax		0	0	0	0	0	0	0
Other		0	0	0	0	0	0	0
Total Other Taxes		0	0	0	0	0	0	0
Income Taxes								
State		(32,304)	(15,578)	(32,784)	(15,349)	(33,763)	(14,190)	(34,402)
Federal		(32,151)	34,071	(33,508)	35,520	(37,059)	40,438	(40,133)
Total Income Taxes		(64,455)	18,493	(66,291)	20,171	(70,823)	26,248	(74,535)
Total Expenses		9,282	92,229	10,188	96,650	12,135	109,205	13,908
Operating Income		(9,282)	96,976	(10,188)	100,572	(12,135)	112,214	(13,908)
Rate Base	Х	13,239,062	13,239,062	13,729,952	13,729,952	15,319,365	15,319,365	16,747,619
Rate of Return		-0.84	8.79	-0.89	8.79	-0.95	8.79	-1.00
Income Requirement @ Authorized RoR		96,976	96,976	100,572	100,572	112,214	112,214	122,676
Income Deficiency		106,258	о	110,760	о	124,349	о	136,584
Revenue Deficiency		189,205	0	197,222	0	221,419	0	243,206
STATE TAX COMPUTATION Book Depreciation State Taxes Federal Taxes Operating Income Income Requirement			73,737 (32,304) (32,151) 9,282 96,976		76,479 (32,784) (33,508) 10,188 100,572		82,957 (33,763) (37,059) 12,135 112,214	

REVENUE REQUIREMENTS

REVENUE REQUIREMENTS							
	January 2007		February 2007		March 2007		April 2007
	Recorded		Recorded		Recorded		Recorded
	Present	Proposed	Present	Proposed	Present	Proposed	Present
Income Deficiency		106,258		110,760		124,349	
Total Revenue Gross Up	0	189,205	0	197,222	0	221,419	0
_ess:							
Total Operating Expenses	0	0	0	0	0	0	0
Total Other Taxes	0	0	0	0	0	0	0
Interest Expense	30,560	30,560	31,693	31,693	35,362	35,362	38,659
Adjustments	0 X 334,869	224 860	220.161	0	0	0	250,506
Depreciation 7 Total Deductions	X 334,869 365,429	334,869 365,429	339,161 370,854	339,161 370,854	346,577 381,939	346,577 381,939	350,506 389,165
State Taxable Income	(365,429)	(176,223)	(370,854)	(173,632)	(381,939)	(160,520)	(389,165)
Current State Tax	(32,304)	(15,578)	(32,784)	(15,349)	(33,763)	(14,190)	(34,402)
Tax Adjustments	0	0	0	0	0	0	0
Total State Tax	(32,304)	(15,578)	(32,784)	(15,349)	(33,763)	(14,190)	(34,402)
FEDERAL TAX COMPUTATION		73,737		76,479		82,957	
State Taxes Federal Taxes Operating Income Income Requirement Income Deficiency		(32,304) (32,151) 9,282 96,976 106,258		(32,784) (33,508) 10,188 100,572 110,760		(33,763) (37,059) 12,135 112,214 124,349	
Total Revenue Gross Up	0	189,205	0	197,222	0	221,419	0
Less: Total Operating Expenses	0	0	0	0	0	0	0
Total Other Taxes	õ	0	õ	Ő	Ő	0	0 0
Interest Expense	30,560	30,560	31,693	31,693	35,362	35,362	38,659
Adjustments	0	0	0	0	0	0	0
	X 339,945	339,945	344,726	344,726	353,595	353,595	357,985
State Income Tax (Prior Year)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)
Preferred Div Credit	0	0	0	0	0	0	0
Total Deductions	358,068	358,068	363,983	363,983	376,521	376,521	384,208
Federal Taxable Income	(358,068)	(168,863)	(363,983)	(166,761)	(376,521)	(155,101)	(384,208)
Current Federal Tax	(125,324)	(59,102)	(127,394)	(58,366)	(131,782)	(54,285)	(134,473)
Tax Adjustments	X 93,173	93,173	93,887	93,887	94,723	94,723	94,340

REVENUE REQUIREMENTS

l

	January 2007 Recorded		February 2007 Recorded		March 2007 Recorded		April 2007 Recorded
	Present	Proposed	Present	Proposed	Present	Proposed	Present
Total Federal Tax	(32,151)	34,071	(33,508)	35,520	(37,059)	40,438	(40,133)
Reconciliation							
Revenue Deficiency	0	(189,205)	0	(197,222)	0	(221,419)	0
Book Depreciation	73,737	73,737	76,479	76,479	82,957	82,957	88,443
State Tax Prior Year	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)
Interest Expense	30,560	30,560	31,693	31,693	35,362	35,362	38,659
Total	91,861	(97,345)	95,736	(101,486)	105,883	(115,536)	114,666
Federal Tax Rate	35%	35%	35%	35%	35%	35%	35%
Reconciliation Difference Same as Above	32,151	(34.071)	33.508	(35.520)	37.059	(40.438)	40.133
	(0)	0	0	0	0	0	0

	May 2007		June 2007		July 2007		August 2007	
	Recorded		Recorded		Recorded		Recorded	
Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed
243,206	0	290,022	0	353,388	0	410,269	0	474,935
0	0	0	0	0	0	0	0	0
243,206	0	290,022	0	353,388	0	410,269	0	474,935
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
88,443	101,063	101,063	117,234	117,234	132,575	132,575	150,000	150,000
о	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
(12,903)	(37,252)	(11,614)	(39,108)	(7,869)	(42,597)	(6,330)	(45,906)	(3,921)
44,989	(47,146)	54,362	(56,144)	67,541	(64,670)	78,924	(74,277)	91,950
32,086	(84,397)	42,748	(95,253)	59,673	(107,268)	72,594	(120,183)	88,029
120,529	16,666	143,811	21,981	176,906	25,308	205,169	29,818	238,029
122,676	(16,666)	146,210	(21,981)	176,481	(25,308)	205,099	(29,818)	236,906
16,747,619	19,960,423	19,960,423	24,093,018	24,093,018	27,999,895	27,999,895	32,342,115	32,342,115
8.79	-1.00	8.79	-1.09	8.79	-1.08	8.79	-1.11	8.79
122,676	146,210	146,210	176,481	176,481	205,099	205,099	236,906	236,906
о	162,876	0	198,462	о	230,407	0	266,724	0
о	290,022	0	353,388	0	410,269	0	474,935	0
88,443		101,063		117,234		132,575		150,000
(34,402)		(37,252)		(39,108)		(42,597)		(45,906)
(40,133)		(47,146)		(56,144)		(64,670)		(74,277)
13,908		16,666		21,981		25,308		29,818
122,676		146,210		176,481		205,099		236,906

	May 2007 Recorded		June 2007 Recorded		July 2007 Recorded		August 2007 Recorded	
Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed
136,584	i	162,876	•	198,462		230,407		266,724
243,206	0	290,022	0	353,388	0	410,269	0	474,935
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
38,659	46,075	46,075	55,615	55,615	64,633	64,633	74,656	74,656
0	0	0	0	0	0	0	0	0
350,506	375,323	375,323	386,788	386,788	417,238	417,238	444,639	444,639
389,165	421,398	421,398	442,402	442,402	481,871	481,871	519,296	519,296
(145,960)	(421,398)	(131,377)	(442,402)	(89,015)	(481,871)	(71,603)	(519,296)	(44,361)
(12,903)	(37,252)	(11,614)	(39,108)	(7,869)	(42,597)	(6,330)	(45,906)	(3,921)
0	0	0	0	0	0	0	0	0
(12,903)	(37,252)	(11,614)	(39,108)	(7,869)	(42,597)	(6,330)	(45,906)	(3,921)

88,443 (34,402) (40,133) 13,908 122,676 136,584		101,063 (37,252) (47,146) 16,666 146,210 162,876		117,234 (39,108) (56,144) 21,981 176,481 198,462		132,575 (42,597) (64,670) 25,308 205,099 230,407		150,000 (45,906) (74,277) 29,818 236,906 266,724
243,206	0	290,022	0	353,388	0	410,269	0	474,935
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
38,659	46,075	46,075	55,615	55,615	64,633	64,633	74,656	74,656
0	0	0	0	0	0	0	0	0
357,985	385,871	385,871	398,988	398,988	433,223	433,223	462,292	462,292
(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)
0	0	0	0	0	0	0	0	0
384,208	419,510	419,510	442,166	442,166	485,419	485,419	524,512	524,512
(141,002)	(419,510)	(129,489)	(442,166)	(88,779)	(485,419)	(75,151)	(524,512)	(49,577)
(49,351)	(146,829)	(45,321)	(154,758)	(31,073)	(169,897)	(26,303)	(183,579)	(17,352)
94,340	99,683	99,683	98,614	98,614	105,227	105,227	109,302	109,302

Proposed	May 2007 Recorded Present	Proposed	June 2007 Recorded Present	Proposed	July 2007 Recorded Present	Proposed	August 2007 Recorded Present	Proposed
44,989	(47,146)	54,362	(56,144)	67,541	(64,670)	78,924	(74,277)	91,950
(243,206) 88,443	0 101.063	(290,022) 101,063	0 117.234	(353,388) 117,234	0 132,575	(410,269) 132,575	0 150,000	(474,935) 150,000
(12,436) 38,659	(12,436) 46,075	(12,436) 46,075	(12,436) 55,615	(12,436) 55,615	(12,436) 64,633	(12,436) 64,633	(12,436) 74,656	(12,436) 74,656
(128,540) 35%	134,702 35%	(155,319) 35%	160,412 35%	(192,976) 35%	184,772 35%	(225,497) 35%	212,220 35%	(262,715) 35%
(44.989)	47.146	(54,362)	56.144	(67,541)	64.670	(78.924)	74.277	(91.950)
0	0	0	0	0	0	0	0	0

September 2007		October 2007		November 2007		C	December 2007		Total Year 2007	
Recorded		Recorded		Recorded		_	Recorded		Recorded	
Present	Proposed	Present	Proposed	Present	Proposed	_	Present	Proposed	Present	Proposed
0	E04 E7E	0	007 000	0	050.000		0	(744.945)	0	2 0 4 2 4 4 0
0	581,575 0	0	837,283 0	0	859,232		0	(744,315)	0	3,913,440
0	581,575	0	837,283	0	859,232		0	(744,315)A1		3,913,440
	301,073	0	001,200	0	003,202		0	(144,010)/(1	0	0,010,++0
0	0	0	0	0	o		0	о	0	o
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
233,481	233,481	314,420	314,420	320,938	320,938 (C, D	596,849	596,849A1	2,288,177	2,288,177
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	ő		õ	0	0 0	0
0	Ő	0	0	0	0		Ő	0	0	ő
Ő	0	0	0	0	0		Ő	ő	0	ő
Ő	0	0	ő	õ	ő		õ	ő	0	õ
(142,740)	(91,329)	(148,712)	(74,696)	(148,999)	(73,043)	B2	(1,542,690)	(1,608,488)	(2,281,257)	(1,935,309)
(116,197)	87,354	(156,547)	136,502	(159,867)	140,865	B2	(295,337)	(555,847)	(1,113,036)	256,668
(258,937)	(3,975)	(305,258)	61,806	(308,865)	67,822		(1,838,027)	(2,164,335)A1	(3,394,293)	(1,678,641)
(25,456)	229,506	9,162	376,226	12,073	388,760		(1,241,178)	(1,567,486)	(1,106,115)	609,537
25,456	352,069	(9,162)	461,056	(12,073)	470,472		1,241,178	823,171	1,106,115	3,303,903
48,063,990	48,063,990	62,942,830	62,942,830	64,228,286	64,228,286	С	112,378,286	112,378,286	37,587,070	37,587,070
0.64	8.79	-0.17	8.79	-0.23	8.79		13.25	8.79	35.31	8.79
352,069	352,069	461,056	461,056	470,472	470,472		823,171	823,171	3,303,903	3,303,903
326,613	о	470,218	0	482,545	0		(418,007)	0	2,197,788	0
581,575	0	837,283	о	859,232	0		(744,315)	0	3,913,440	0
	233,481		314,420		320,938			596,849		2,288,177
	(142,740)		(148,712)		(148,999)			(1,542,690)		(2,281,257)
	(142,740) (116,197)		(146,712) (156,547)		(148,999) (159,867)			(1,342,090) (295,337)		(1,113,036)
	(110,197) (25,456)		9,162		(159,667) 12,073			(1,241,178)		(1,106,115)
	352,069		461,056		470,472			823,171		3,303,903
	002,000		-01,000		710,712			020,171		0,000,000

September 2007 Recorded		October 2007 Recorded		November 2007 Recorded		Dec	ember 2007 Recorded		Total Year 2007 Recorded	
Present	Proposed	Present	Proposed	Present	Proposed		Present	Proposed	Present	Proposed
	326,613		470,218		482,545			(418,007)	· · · ·	2,197,788
0	581,575	0	837,283	0	859,232		0	(744,315)	0	3,913,440
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
110,948	110,948	145,293	145,293	148,260	148,260		259,407	259,407	1,041,162	1,041,162
0	0	0	0	0	0		0	0	0	0
1,503,757	1,503,757	1,536,964	1,536,964	1,537,246	1,537,246	С	17,191,842	17,191,842	24,764,910	24,764,910
1,614,705	1,614,705	1,682,257	1,682,257	1,685,506	1,685,506		17,451,248	17,451,248	25,806,072	25,806,072
(1,614,705)	(1,033,130)	(1,682,257)	(844,974)	(1,685,506)	(826,274)	(17,451,248)	(18,195,563)	(25,806,072)	(21,892,631)
(142,740)	(91,329)	(148,712)	(74,696)	(148,999)	(73,043)		(1,542,690)	(1,608,488)	(2,281,257)	(1,935,309)
0	0	0	0	0	0		0	0	0	0
(142,740)	(91,329)	(148,712)	(74,696)	(148,999)	(73,043)		(1,542,690)	(1,608,488)A2	(2,281,257)	(1,935,309)

	233,481 (142,740) (116,197) (25,456) 352,069 326,613		314,420 (148,712) (156,547) 9,162 461,056 470,218		320,938 (148,999) (159,867) 12,073 470,472 482,545			596,849 (1,542,690) (295,337) (1,241,178) 823,171 (418,007)		2,288,177 (2,281,257) (1,113,036) (1,106,115) 3,303,903 2,197,788
0	581,575	0	837,283	0	859,232		0	(744,315)	0	3,913,440
0	0	0	0	0	0		0	0	0	0
0	0	0	0	0	0		0	0	0	0
110,948	110,948	145,293	145,293	148,260	148,260		259,407	259,407	1,041,162	1,041,162
0	0	0	0	0	0		0	0	0	0
1,586,575	1,586,575	1,621,963	1,621,963	1,613,438	1,613,438	С	17,983,701	17,983,701	25,882,301	25,882,301
(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)		(12,436)	(12,436)	(149,236)	(149,236)
0	0	0	0	0	0		0	0	0	0
1,685,086	1,685,086	1,754,820	1,754,820	1,749,262	1,749,262		18,230,671	18,230,671	26,774,227	26,774,227
(1,685,086)	(1,103,511)	(1,754,820)	(917,537)	(1,749,262)	(890,030)		(18,230,671)	(18,974,986)	(26,774,227)	(22,860,787)
(589,780)	(386,229)	(614,187)	(321,138)	(612,242)	(311,510)		(6,380,735)	(6,641,245)A2	(9,370,979)	(8,001,275)
473,583	473,583	457,640	457,640	452,375	452,375	С	6,085,398	6,085,398A2	8,257,943	8,257,943

September 2007		October 2007		November 2007		December 2007		Total Year 2007	
Recorded		Recorded		Recorded		Recorded		Recorded	
Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed	Present	Proposed
(116,197)	87,354	(156,547)	136,502	(159,867)	140,865	(295,337)	(555,847)	(1,113,036)	256,668
0	(581,575)	0	(837,283)	0	(859,232)	0	744,315	0	(3,913,440)
233,481	233,481	314,420	314,420	320,938	320,938	596,849	596,849	2,288,177	2,288,177
(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(12,436)	(149,236)	(149,236)
110,948	110,948	145,293	145,293	148,260	148,260	259,407	259,407	1,041,162	1,041,162
331,992	(249,583)	447,277	(390,006)	456,762	(402,470)	843,819	1,588,134	3,180,103	(733,337)
35%	35%	35%	35%	35%	35%	35%	35%	35%	35%
116,197	(87,354)	156,547	(136,502)	159,867	(140,865)	295,337	555,847	1,113,036	(256,668)
0	<u>(07.334)</u>	0	<u>(130.302)</u> 0	139.8070	0	293.3370	0	0	(200,0

A1

A1

A1

A2 A2

A2

SB_GT&S_0805437

Pacific Gas and Electric Company 2006 AMI Deployment Capital-Related Revenue Requirements (RRQ) (dollars)

Capital-Related RRQ	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Annual
epreciation								-	31,936	66,309	70,471	73,187	241,903
eturn on Rate Base									40,379	84,834	92,143	96,434	313,790
ncome Taxes									(50,255)	(23,940)	(18,168)	(18,685)	(111,047)
roperty Taxes									4,652	9,832	10,794	11,416	36,694
Total	0	0	0	0	0	0	0	0	26,712	137,035	155,240	162,352	481,340
apital Expenditures (SAP)									11,219,429	1,336,338	1,112,162	527,335	14,195,264
lant Balance									11,219,429	12,555,767	13,667,929	14,195,264	
lant Balance (Weighted Avg)									5,609,715	11,887,598	13,111,848	13,931,597	
epreciation Reserve									31,936	98,245	168,716	241,903	
ate Base (Weighted Avg):													
Plant									5,609,715	11,887,598	13,111,848	13,931,597	
•									,	,	'	,	
	0	0	0	0	0	0	0	0	· · · · ·	I			
	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg):	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 0 apital Expenditures (SAP) lant Balance lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 0 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 0 0 0 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 0 0 0 0 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 0 0 0 0 0 0 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation eturn on Rate Base ncome Taxes roperty Taxes Total 0 0 0 0 0 0 0 0 0 0 0 0 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve ate Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation etum on Rate Base ncome Taxes roperty Taxes Total 0 0 0 0 0 0 0 0 0 0 0 0 26,712 apital Expenditures (SAP) lant Balance lant Balance (Weighted Avg) epreciation Reserve late Base (Weighted Avg): Plant Depreciation Reserve Deferred Taxes	epreciation 31,936 66,309 etum on Rate Base 40,379 84,834 iccome Taxes (50,255) (23,940) roperty Taxes 4,652 9,832 Total 0 0 0 0 0 26,712 137,035 apital Expenditures (SAP) 11,219,429 1,336,338 11,219,429 1,336,338 lant Balance 11,219,429 1,336,338 11,219,429 1,336,338 lant Balance 11,219,429 1,336,338 11,219,429 1,255,767 lant Balance (Weighted Avg) 5,609,715 11,887,598 98,245 ate Base (Weighted Avg): 5,609,715 11,887,598 98,245 Depreciation Reserve 15,968 65,091 56,091 Depreciation Reserve<	epreciation 31,936 66,309 70,471 etum on Rate Base 40,379 84,834 92,143 iccome Taxes (50,255) (23,940) (18,168) roperty Taxes 4,652 9,832 10,794 Total 0 0 0 0 0 26,712 137,035 155,240 apital Expenditures (SAP) 11,219,429 1,336,338 1,112,162 13,667,929 13,667,929 lant Balance 11,219,429 12,555,767 13,667,929 13,87,598 13,111,848 epreciation Reserve 31,936 98,245 168,716 168,716 ate Base (Weighted Avg): 5,609,715 11,887,598 13,111,848 Depreciation Reserve 15,968 65,091 133,481 Depreciation Reserve 15,968 65,091 133,481 Depreciation Reserve 15,968 65,091 133,481 Depreciation Reserve 15,968 65,091 133,481	eperciation 31,936 66,309 70,471 73,187 etum on Rate Base 40,379 84,834 92,143 96,434 icome Taxes (50,255) (23,940) (18,168) (18,685) roperty Taxes 4,652 9,832 10,794 11,416 Total 0 0 0 0 0 26,712 137,035 155,240 162,352 apital Expenditures (SAP) 11,219,429 1,336,338 1,112,162 527,335 lant Balance 11,219,429 1,336,338 1,112,162 527,335 lant Balance (Weighted Avg) 5,609,715 11,887,598 13,111,848 13,931,597 epreciation Reserve 31,936 98,245 168,716 241,903 ate Base (Weighted Avg): 5,609,715 11,887,598 13,111,848 13,931,597 Plant 5,609,715 11,887,598 13,111,848 13,931,597 Depreciation Reserve 15,968 65,091 133,481 205,310 Deferred Taxes 81,207 241,110 399,088 561,265

Tie Model RRQ Sum of lines 1,2,3 from above equal the RRQ (Line 8) in the Model for Tab "2006 Total RRQ"

0 0 0 0 0 0 0 0 22,060 127,203 144,446 150,936 444,6		0	0	0	0	0	0	0	0	22,060	127,203	144,446	150,936	444,64
--	--	---	---	---	---	---	---	---	---	--------	---------	---------	---------	--------

1

ANALYSIS

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Depreciation												
Depreciation (line 1)	0	0	0	0	0	0	0	0	31,936	66,309	70,471	73,18
Plant Balance (line 8)	0	0	0	0	0	0	0	0	5,609,715	11,887,598	13,111,848	13,931,59
Monthly Depr Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.57%	0.56%	0.54%	0.53%
Annual Depr Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	6.83%	6.69%	6.45%	6.30%

3.04% consistent with parameters authorized by CPUC decision D.04-05-055 in PG&E's 2003 GRC.

Return on Rate Base												
Return (line 2)	0	0	0	0	0	0	0	0	40,379	84,834	92,143	96,434
Wtd Avg Rate Base (line 14)	0	0	0	0	0	0	0	0	5,512,539	11,581,398	12,579,279	13,165,022
Monthly Return	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.73%	0.73%	0.73%	0.73%
Annual Return	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	8.79%	8.79%	8.79%	8.79%
Return on rate base is consiste	ent with P	G&E's annu	ual cost of	capital pro	oceedinas a	adopted by	the CPUC	in decisio	n D.04-12-04	7.		

Income Taxes													
State									(42,345)	(35,896)	(34,795)	(36,201)	(149,236)
Federal									(170,325)	(145,434)	(141,940)	(148,270)	(605,969)
Deferred									162,415	157,390	158,567	165,786	644,158
Total	0	0	0	0	0	0	0	0	(50,255)	(23,940)	(18,168)	(18,685)	(111,047)

Property Taxes Property taxes are calculated on the average of the net plant for the current month plus the prior month e.g. April property taxes equals the sum of March gross plant (less) accumulated depreciation + April gross plant (less) accumulated depreciation all

Factors

0.00998 Property Taxes

Interest is 2.78%; Decision D.04-12-047

3

SB_GT&S_0805440

	A	B	C		E	F	G
2	AUE Prei decloyment Revenue Rescircinents Depitel-related	ŀ					
3	Capital-related	F	Jstrudzy 2008 Recorded			Fabruary 2000 Riscorded	
- 5		F	Reset	Proposed		Present	Proposed
6	REVENJE RECUREMENT SUMMARY SUDRA REJANJE	t					
8	Difer Revenue Tossi Revenue	┝			-		
10 11 12 13 14 15 16 17		F			-		
12	Demailing Robertsen Fund Experse ORM Expense	t					
13	Pud Expense OBM Expense	H			-		
15	Labor Noomen Pranchise Fees Lin objective Autourius Expense Adjustmens Total Operating Expenses	F					
17	Untrilective Autourts	t					
18 19	Expense Adjustments Total Operating Expenses	t					
19 20 21	Dispreciption	x			-		
22	o ay resolution	Ê					
22 23 24 25 26 27 28 29 30 31 32	Taxas Driver Them Income Super Funct Tax Process Tax Process Tax Offer Tonel Other Taxen	H			-		
25	Property Tax	F					
27	Other	Þ					
28	Totel Other Texes	t					
30	nsome Texes Sene Sederal Tonel Income Texes	F			-		
32	Federal	t					
33 34		H			-		
35 36	foral Expenses	F					
37	Operating Income	t					
38 39	Rate Base	k			-		
40		É					
41	ReedRiture	t			E		
43	haome Resultement 👸 Authorates RoR	Ĥ			Ĥ		
45	haome Deficienty	F					
38 39 40 41 42 43 44 45 46 46 47 48	Revenue Deficiency	t					
48		Ĥ			H		
49 50	STATE TAX COMPUTATION	F					
51 52	dote seperator	t					
53 54 55 56 57 58 59 60 61 62 63 64	And Description Control September Animal Control Animal Con	Ĥ	-		F		
55	- Seriel Responses	t					
56 57	IS DOLLAR DRIVE	ŀ					
58	Total Revenue Groce Up	F			_		
60	(0):	t					
61 62	rest: Total Denteling Expension Total Drive Taxes	H			-		
63	INVESTIGATION CONTRACTOR	F			-		
65 66	Adjustments Depreciation Total Deductors	×					
67		H			-		
68	Erote Tanatila Income	F					
69 70 71 72 73 74 75	Cranient Stetle Tax	t					
71	Tax Adjustments	F					
73		Þ					
75	Total State, Tax.	H			-		
76 77 78 79 80		F			-		
78		t					
79 80		H			-		
81	FEDERAL TAX CONFUTATION	F					
83 84	Seck Deprecision	t					
84	Ante Grow	ŀ			-		
86	Carece na fractione						
0/ 88	Brock Dispression database formes Second Dispression Second Dis	t			E		
89 90	Tord Revenue Orces Up	Ĥ			F		
91		F					
92 93	iest Tool Operating Expanses Tool Other Taxes	t			F		
85 86 87 88 89 90 91 92 93 94 95 95 96	Topi Otlar Taxes Internet Riceree	f			F		
96	Interest Rigerse Adjustments Federal Deprecision	Ļ					
97 98 99 100	Stare income Tax (Prior Year)	Ê			L		
99 100	Dare income Tax (Prior Year) Toni Decudiore	Ĥ			F		
101		t					
101 102 103 104 105 106 107 108 109 110 111 111	Federal Taxable Income	ŀ			-		
104	Current Foreist Tax	F					
105	Ten Adjustments	x					
107	Total Padaral Tax	H			H		
109		F					
111	Recordiator	t					
112	Reconciliation Revenue Deficiency Rock Depresentan	H			H		
113 114 115		F					
115 116 117	interes i Expense Tonet Factional Tax II ase	t			F		
117	Federal Tax Rate Reconcilization Difference: Stime at Above	Ĥ	-		F		
118 119	nan sant present contractor	t					
120		Ĥ			H		
120 121 122 123 124 125 126 127 128 129 130 131 132 133 134		t					
123		H			H		
125		F					
127		t			E		
128		Ĥ			F		
130		F					
131		t					
133		f			F		
135		F					
136		Ľ			-		
		-		_	-		

	A	18	C	D	lΕ	F	G
2	45.4 Pre deployment Revenue Requirements	Г			Г		
3	C apital-related	Г	(anicely 2010)		Г	Fabruary 2006	
4		Г	Recorded		Г	Raccoses	
5		Г	Reset	Proposed	Г	Present	Proposed
138		Г			Г		

- 1	H		J	к	L	М
2	F			F		
1 2 3 4 5 6 7	Þ	March 2000			April 2200	
5	t	Rissorded Present	Proposed		April 2200 Recorded Present	Proposed
6	E					
7	⊢			-		
9	t					
10	⊢			-		
12	t					
13	⊢			-		
15	E					
16	⊢			-		
18	t					
19	⊢			-		
21	t					
22	⊢			-		
24	t					
25	F					
27	t					
28	⊢			-		
30	t					
31	F			-		
33	t					
34	F			F		
36	t					
37	F			Ē		
<u>ა</u> წ 39	t					
40	F					
41	t					
43	F			F		
44	t					
46	F			F		
48	t					
49	É			É		
/899101112141 111111111111111111111111111111	t					
52	⊢			-		
54	t					
55	F					
57	t					
58	F					
60	t					
61	⊢			-		
63	E					
64	⊢			-		
66	Þ					
67	⊢			-		
69	t					
70	⊢			-		
72	Þ					
74	⊢			-		
75						
77	H			-		
78	F					
80	t					
81	F					
83	t					
84	⊢			-		
86	t					
87	F	_		F		
89	t					
90	F			F		
92	t			E		
93 94	H			H		
95	E					
96	H			H		
98	E					
99 100	H			H		
101	F					
	£			-		
102	Г					
102 103 104						
102 103 104 105 106						
102 103 104 105 106 107						
102 103 104 105 106 107 108 109						
102 103 104 105 106 107 108 109 110						
102 103 104 105 106 107 108 109 110 111 112						
102 103 104 105 106 107 108 109 110 111 112 113						
102 103 104 105 106 107 108 109 110 111 112 113 114 115						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 116						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 115 117 118 119						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 129						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 116 117 118 119 120 121 122 123						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 123 125						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 115 116 117 118 119 120 123 124 125 126 127 128 129						
102 103 104 105 106 107 107 108 109 110 111 112 113 114 115 116 117 118 119 122 123 124 125 126 127 128 129 130						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 120 121 122 123 124 125 125 125 125 127 128 129 130						
102 103 104 105 106 107 108 107 108 109 110 111 112 113 114 115 115 122 123 124 125 127 128 129 130 131 132 132						
100 101 102 103 105 106 105 106 107 108 109 110 111 112 113 114 115 116 119 121 122 123 126 126 127 128 127 128 129 130 131 132 134 135						

	H		J	IK.	L	M
2	Г					
3	T	March 2000			April 2200	
4	Г	Recorded			Recorded	
5	Г	Present	Proposed		Present	Proposed
138	Г					

_	N	0	P	0	R	S
1 2 3 4 5 6 7				E		
3	H	hiay 2005 Resorces		F	Auto 2000 Recorded	
5		Present	Proposed		Present	Proposed
6	-			-		
6 9 10 11 22 3 4 15 16 7						
9	+			-		
11						
12	Η			⊢		
14						
16	Η			-		
17						
18	H			-		
20				F		
22						
23	+			-		
25				E		
26	H			-		
28						
30	Η			H		
31				F		
33						
34	Н			H		
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 27	Ħ					
37	Н			H	_	
39	Ħ			E		
40	Н			H		
42						
43	H					
45	H			F		
40	H			E		
48	Н			Ĥ		
50	Ħ			F		
	Н			F		
53	П		-	F	-	-
55						
56						
58				E		
59 60	+			-		
61						
63	H			H		
64				F		
66						
67	+			-		
69						
70	+			-		
72						
74	Η			⊢		
76				F		
77				E		
78	H			⊢		
80						
82	H			H		
83				F		
85 85						
86	Н	_		H		
88	Ħ			Þ		
89 90	Н			H		
91						
92 93	H			t		
94	Н			F		
96	Ħ			F		
97 98	Н			H		
99	H					
100	H			E		
102	П	-	-	Ē	-	
103	H			E		
105	H			F		
107				E		
108	Н			H		
110	H			F		
112	H					
113	П			F		
114	Þ			F		
116	H			F		
118	H			L		
119	П			F		
120	Н			-		
122	H					
124	Н			t		
125	H					
120	H			E		
128 125	П			F		
130	Ħ			E		
131	Н			H		
133						
134	Н			H		
135 136 137						

	N	0	P	Q	R	S
2	П			П		
3	П	54ay 2005		П	Ame 2000	
4	П	Reportees		Т	Recorded	
5	П	Present	Proposed	П	Present	Proposed
138	П					

	_			_		
1	T	U	V	W	X	Y
$-\frac{2}{3}$	⊢			┝	Avenue: 2000	
4	F	July 2000 Recorded Present	Proposed		Recorded	Proposed
6	E	Present	P7220696		Present	Proposed
7	ŀ					
9	F			-		
11	F			F		
13	E			E		
14	⊢			⊢		
16	F			F		
18	F					
20						
21	⊢			-		
23	F					
25	E			E		
26	E					
28	F			-		
30	F					
32	E			E		
33	⊢			⊢		
35	F			F		
37	F					
38	t			E		
40	F			F		
42	F			F		-
44	F			Þ		
45 46	E			E		
47	F			F		
49	F			F		
51	F			F		
52 53	F			E		
54	F					
56	F					
58	E			E		
<u>59</u> 60	⊢			⊢		
61	F			F		
63	F					
65	E					
66 67	⊢			⊢		
68	⊢			-		
70						
72	E					
73	E					
76 76	F			-		
77	F					
79	E			E		
80	E					
82	H					
84	F					
86						
87	ŀ					
89 90	F			-		
91	F			F		
93	Þ			Þ		
94 95	L			E		
96 97	H			H		
98	F			F		
100	F					
101	t			E		
103	F			F		-
105	F					
107	F			Þ		
108	L			E		
110	F			H		
112	F			F		
114	F			F		
115	F			E		
117	F			F		
119	F					
120	ŀ			Ŀ		
122	F					
124	F					
125	E			E		
127	F			F		
129	F			F		
131	t			E		
132	H			E		
133						
133 134 135	F			-		

	T	U	V	W	Х	Y
2	П			Г		
3	П	July 2016		Г	August 2000	
4	П	Reportees			Recorded	
5	П	Present	Proposed	Г	Present	Proposed
138	П			1		

	z	AA	AB	AC	AD	AE
2				_		
	:	Reconter 2005 Reconteré		_	Ocaster 2008 Recorded	
5	F	Present	Proposed	_	Rest	Proposed
7		0	22.000 0 22.000	_	0	127.203
9	F	c	22.080		0	127.203
11						
13		0	c		0	0
14		0	0		0	0
16		000000 0000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
18 19		0	0		0	0
20		\$1.895	31,808		66.305	55.325
22	⊢			-		0 0 0 0 0
24	F	0 0 0 0	0 0 0 0	_	0 0 0 0 0	0
26	F	0	0	-	0	0
28	F	0	c	-	0	c
30	F	144 2505	212 518	_	107.140	(36,536)
32		(44,25@) (16,831) (89,526)	(42,045) (7,910) (60,255)	_	(47,141) (3.2.565) (75.705)	11,566
34 35	F	(27,560)	(18.215)		(15,557)	42.385
36			110.2159			44, 303
38	E	27.860	40.575		15.357	\$4.524
39 40	E	8.812.898	8.812.838		11.801.358	11.501.390
41 42	E	803	8.78		1.38	0.75
43 44		40.278	40.278	_	84,824	\$4,924
36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Ē	12.389	c	E	71,427	¢
47 48	H	27.050	0	-	127.223	c
49 50	H			-		
112233455657689861888845588	⊢		31,995 (44,285) (15,631) (27,950) 40,379 12,388	-		66,339 (47,141) (32,565) (15,357) 84,834 71,437
53 54	F		(15,631) (27,550)	_		(32,565) (13.357)
55 56	F		40.379	_		34,334 71,437
57	F	c	22.050	_		127.223
59 60	F			-		
61	F	0	0 12.725	-	0 0 28.714	0
63	F	12,728	12.725	-		26.754
65		0 12,728 0 490,561 501,076	465,251	_	505,53.1 835,592	0 26,734 0 806,801 833,265
67	F	(801,076)	(478.016)		(603.266)	(408.052)
69	F	144.000	1012010		1012100	
69 70 71 72 73 74 76 77 76 77 78 80 81 82 83 84 85		144.220)	1442,0440)		(47, 141)	(35.695)
73						
76		144,2255	142.0450		(67,101)	(38.895
77						
78						
80						
82			31,998 (44,285) (15,631) (27,990) 40,379 12,388			66,305
84 85	E		(44,295) (15,631)			(47,141) (32,565) (13,397) 84,334 71,437
86 87	⊢		(27,990) 40.379	_		(13,397) 34,334
88			12,389	_		
90 91	F	c	22.050	-	0	127.223
92 93	F	0	0	-		0
94 95	F	12,728	12,725	-	0 3 26.734	28.724
96 97	F	406,979	416,170	-	0 515.504	0 26.734 0 815.894 0
98 99	F	0 12,728 436,570 0 500,703	0 406,510 0 0 008,703	-	0	0
100	F	506.703	208.703	_	542.720	0 540.726
102		(606,703)	(486(643)	_	(842.722)	1415,828
104	F	(179,046)	(170,326)	-	(188,955)	[145,434]
106	F	102.410	102.410	_	107,350	187.380
108	F	(15,52.1)	(7,\$10)	-	(32,508)	11,500
110	F			-		
112		0 21,628	(22,050) 31,508	_	0 86.503	(127.252) 86.323
114	F	0 12,728 44,861	0	_	26 754	28,754
115	F	12,126	12.726 22.601		80,043	86.301 0 28.754 (34.160) 55%
365 367 368 368 369 369 399 379 384 389 393 343 394 395 395 397 398 398 399 399 394 398 395 398 397 398 398 398 398 399 397 398 398 399 397 398 398 399 397 398 398 399 398 399 398 399 399 300 1001 1010 1010 1010 1010 1010 1010 1010 1010 1010 1010 1010 1010 1011 1111 1111 1111 1122	F	35% 16.61	7,910		2507.55	(11,800)
119	t	c	c		0	c
121	F					
123	L					
125 126	L					
127	Ē			E		
129 130	E					
131 132	E					
133	E					
135 136	F			F	_	
137						

	Z	AA	AB	AC	AD	AE
2	Г					
3	Г	agricrober 2005			October 2005	
4	Г	Recorees			Recorded	
5	Г	Present	Proposed	Т	Resert	Proposed
138	г					

AF 1	AG	AH	AJ	AJ	AK
	www.cher.2006			Teneritier 2005	
4	Recorded			Recerced	
5	Present	Proposed		Resert	Proposed
7	0 0	147,015		e 0	169.62
9	0	167,012		c	103.62
0 1 2 3 4 5 6 7 8 9					
2	¢	c		c	
4 5	000	0	_	000	
67	0 0	0		c c	
8	0	0		0	-
0	70.471	78,471			N1-
2	70.401	78.471		72.197	72.10
2 3 4	e	c		e	
5 6 7 8 9 0 11 2	00000	0 0 0 0 0		c c	
17	0	0	_	a a	
9	- 1				
1	(48,224)	(24,796)		(47,038)	(16,20)
	(48.22.4) (34.5.26) (80.051)	16,627 (18,169)		(47,018) (26,252) (02,345)	17,51 (10,883
4	(9,581)	52.503	-	(10,158)	54.50
6	5.501	54,710		10,155	06.12
8					20,12
9	12.878.278	12.678.278	Н	13.166.022	13.166.62
3455789901122345667.00	0.91	8.63	Π	0.93	50
3	\$2,143	\$2,142		55,424	35.42
	02,593	(2.057)		\$5.275	(2.8%
2	147.013	(4,871)	H	153,823	(4.75)
8					
9 0		70.174			20.40
2		70,471 (45,224)			72,78 (47,095
3		70,471 (45,224) (34,628) (9,081) 94,710 82,563			73,18 (47,59) (36,25) (16,16) 99,12 36,27
5		94,710 82,583			98,12 86,72
7	0	147,012			103.62
4 5 6 7 8 9 0 1 2 3 4 5 6 7 7 8 9 0 1 2 3 4 5 6 7 7 8 9 0 1 2 3 4 5 6 7 7 8 9 0 7 7	, ,	167,012			103.02
0	0	0	_	c	
2	0 8 29:007 5 811,880	0 25.037		0 30:259	2.3
1	5	5		C	
	511,580 511,500	511,540 540,517	ç	532.745 532.745	582.74 582.15
	(811,888)	(353.604)		(632.746)	(409.81)
	(49.22.4)	(34,756)		(47.094)	(36.201
í L	150405	100.000		1911,0007	100.40
2				0	
1	(40.224)	(24,790)		(47,059)	(30.22)
,					
1			-		
3		70,471			73,18
		70,471 (45,224) (34,828) (9,581) 92,143 82,563			73,18 (47,095 (96,255 (10,155 96,45 56,45
		(9,581) 92,143			(10,155 96,43
			Η		w.a.
	c	167,012		c	103.02
	0	0	H	0 0	
	0 29.007 0	0 28,027 0	H	36,349	30.38
7	522.825 5	525,520 5	¢	548.982	548.56
1	0 052.567	0 852,867		0 0 577.251	577.25
1					577.25
2	(662,567)	(403.844)	H	(677.281)	(422.52)
4	(189.380)	(141,840)		(202,038)	(148,22)
Ğ 📘	105.047	189,867	0	105.750	100.78
8	(34,828)	18,827	H	(26.252)	17,51
9			H		
1	0	(147,012)			(165.52)
0 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 5 6 7 8 9 0 1 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	70.471	70,471		75,187	75,10
4 5	0 25.037	0 25.027		0 30.395	30,50
	89.805 28%	(47.80E) 5646	H	103.575 35%	/60.049 36/
8	34,828	(16,827)		38.252	(17,214
0	c	0	H	(0)	(1
1		-	Η		
3					
5			H		
6			Π		_
8					
0					
7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 2 3 4 5 6 7 8 9 0 1 2 2 3 4 5 6 7 8 9 0 1 1 2 2 3 4 5 6 7 8 9 0 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1			H		
2 3 4 5 6 7					
3					
5					

	AF	AG	AH	[A]	AJ	AK
2	Г					
3	Г	vovember 2006			tecerriter 2000	
4	Г	Recorded		_	Recorded	
5		Present	Proposed		Resert	Proposed
138	г					

	AL	AM	AN	AO
2	-	Fetal Year 2100		
3	_			
5		Recorded Present	Proposed	
6	_	0	445,335	
8		0 0 0	0	
9	-	0	648,885	
11	_			
13		0	c	
14	_	0	0 0	
16		0	c c c c c c c c c c c c c c c c c c c	
17	-	0 0 0 0 0 0 0	0	
19	_	0	0	
21		241,903	241.803	
22	_			
24		0 0 0 0	0 0 0 0	
25	_	0	0	
27	_	0	c	
29		0	ç	
30	-	(103.754)	(140.222)	
32	_	(103,754) (119,276) (303,030)	25,100	
33	-	(303,030)	(111,047)	
35	_	(81,127)	150,866	
37		61,12?	516.043	
38	_	3,569,853	3.856.859	
40		a, a, 6070		
41	-	20.60	5.54	
43	-	313.790	212,790	_
44		252,603	(6.253)	
	-	440,800	(0.254)	
48	_			
43 50				
51	H		241,503 (183,754) (118,276) (61,127) 319,043	
53	_		(183,754) (118,276) (01,127) 319,043 262,063	
54 55	-		(61, 127) 319,048	
56	_		262,863	
58		c	448.835	
59 60	_			
61		0	0	
62 63	-	0 0 82.825	0 0 94.005	
64	_		5	
66		2,018,207	2,035,207	
67	_	(2.078.806)	11 602 1651	
69	_			
70		(180.764)	(148,298)	
72	_	0	0	
74	42	(182,754)	(149,226)	42
76	-			
77	_			
79				
80	-			
82				
84			241,968 (183,754) (119,276) (81,127) 313,750 262,863	
85	_		(183,754) (119,276) (81,127) 313,750 262,863	
87			\$13,750	
88	_		262,863	
90	_	c	648,885	
92				
93 94	-	0	0	
95	_	0 0 06.507	0 0 54.005 0	
90 97		0 2.052.358 0	2.062.255	
98	-	0	0	
100		2 101.258	2.181.235	
101		(2, 10 1, 2:36)	(1.731.340)	
103	42	(763,434)	16.05, 36.44	42
105	Ċ			
105	1	\$164,128	544.109	N2
108	_	(118,278)	28.189	
110	_			
111		0	(444).(1953)	
113	-	241,802	241.503	
115		0 80.500 940.708	0	
116 11Z	F	80.505 340.788 3.5%	(105, 111) 36%	
118	-	118,278	(32, 12 3)	
120		0	c	
121	F		_	
123				
124	-			
126				
123				
129	F			
131				
132				
134	H			
135 136 137				
137	-		I	

	AL	AM	AN	AO
2				
3		Feral Year 2005		
4		Recorded		
5		Present	Proposed	
138	T			

	A	R	L C	D	F	F	G
1	And Pre-deployment Revenue Respiratori	лĭ			È		
2	Capital-related	+	January 2006		t	February 2008	
3		+	Recorded		t	Recorded	
4			Present	Fapposed	Г	Present	Processed
5	REVENUE REQUIREMENT SUMMARY	+			t	1.127.210	
6	MORA REMOVE	+	c	,	t	c	
7	Other Revenue	+	6		F	č	
8	Yotel Revenue	t	é		t	é	
9		+			F		
10					F		
11	Operating Expenses				Г		
12	F Lei Experse	T	ć	6	E	ć	5
13	O&M Expense	Т	ć	6	Г	¢	6
14	A&G Expense		0		E	c	0
15	Franchise Fees		0		L	c	
16	Uncollectible Accounts	+	¢		L	ċ	5
17	Expense Adjustments		e	6	L	c	
18	Total Operating Expension		0			c	
19		+			L		
20	Decentration	X	. c		1	c	5
21		+			⊢		
22	Taxas Orber Than Income.	+			⊢		
23	Super Fund Tax	+	0		1	0 0	
24 25	Property Tax Projecti Tax	+	0 6		⊢	C (
	Payed Tax Other	+			⊢	C (2	
26 27	Total Other Taxas	+	e e		⊢	C C	
28	1013/101798 13033	+			⊢	, v	
29	Income Taxas	+			⊢		
30	States	+	c	,	t	ć	
31	f esteral	+	e		H	Č.	
32	Total Income Taxes	+	c		t	ċ	
33	The second second	+			t	×	
34	Total Expenses	t	e		t	c	(
35		+			F		
36	Operating records		c		L	c	ġ
37		T			Γ		
38	Kero Base	×	. ċ	6	Γ	Ċ	
39		ſ			Ľ		
40	Rate of Ration	ſ	0.00	0.00	Ľ	0.00	0.00
41		ſ			Ľ		
42	noorne Resultement & Authorated RoR	£	¢			ċ	5
43		1			L		
44	Income Dieficiency	+	0		1	c	(
45		+			L		
46	Revenue Deficiency	+	0		L	c	5
47		+			-		
46		+			+		
49		+			+		
50		+			⊢		
51 52		+	-		+		
22		+			1		

	A	R	C	D	F	F	G
1	Ald Pre-deployment Revenue Requirement	, T	_		Г		
2	Capital- related	+	January 2006		t	February 2008	
3		+	Recorded		t	Recorded	
4		+	Present	Freesed	t	Present	Processed
64	STATE TAX COMPUTATION	+	- COSTA	Property	⊢	Freisten	righter
55	Total Revenue	+	e	-	+	c	
56	TOTAL TOTAL DAY	+			+	, ,	
57	Lett.	+			⊢		
58	Tasl Covering Expenses	+	c		t	c	
59	Total Other Taxas	+	é		-	c	
60	Internal Excenses	+	é		-	0	
61	Addutionants	+	- c	-	+	c	
62	State Decrocation	×	e e		+	c	
63	Torel Deductors	-P	¢.		-	2	
64	TOTAL SHOULD BE	+			+	9	
65	State Taxatile Income	+	c		t	c	
66	Caller - Road and Concerned	+	· · · · ·		+	, v	
67	Curren Sado Tex	+	¢		÷	2	
68	CADING CODY I PA	+			1		
69	Tex Adus manti	+			+	0	
70	i en Poque armi la	+			+	, v	
71	Total State Tax	+	c		t	c	
72	CONTRACTOR CONTRACTOR	+			t		
73		+			t		
74		+			⊢		
75		+			⊢		
76		+			t		
77		+			t		
78	FEDERAL TAX COMPUTATION	+			t		
79	Total Revenue	+	c			6	
80		+	· · · ·		1	× ×	
81		+			t		
82	Total Objecting Excern es	+	e		+	c	
83	Total Other Taxos	+	0		1	c	
84	Toderest Bacerse	+	0			0	
85	Adjustments	+	e		t	c c	
86	Federal Depreciation	×	e			e e	
87	State income Tex	ŕ	c			c	
88	Preferrad Dx Creok	+	6			c	
89	Yorei Deductione	+	é			0	
90		+	- ·		t	, i i i i i i i i i i i i i i i i i i i	
91	Federal Taxable Income	+	c		t	c	
92		+	· · · · ·		t	× ×	
93	Current Federal Tax	+	\$		t	2	
94		+			T		
95	Deferrad laxes	×	e		t	c	
96		-r	· · · · ·		t	ľ Š	
97	Totel Faces of Tax	+			t	6	

	H		J	К	L.	M
1	Ľ			Ľ		
2		March 2005			April 2016	
3		Recorded			Reconsta	
4		Present	Proposed		Present	Proposed
5						
6		c	c		c	
7		c	c		c	
8		ć	0		Ċ	1
9						
10						
11						
12		Ċ	c		c	
13		0	c		¢	
14		c	c		c	
15	H	0	0	-	c	
16 17	H	0	c	-	c	
1/ 18	H	0	0	-	0	
19				-	0	
20		c	c	-	c	
21		~			×	
22						
23		c	c		c	
24		c	c		ċ	
25		c	0		c	
26		Ċ	c		c	1
27		Ċ	0		ć	
28						
29						
30		0	c		ć	
31	_	0	0	_	c	
32		0	¢	_	c	
33	-			-		
34 35	-	0	c	-	c	
36		c	0	-	c	
37		· · · · · · · · · · · · · · · · · · ·			v.	
38	H	0	0		e	
39						
40		0.00	0.00		0.00	0.0
41						
42		c	c		c	
43						
44		0	0		c	
45						
46	H	c	c		c	
47	L					
48	H			-		
49						
50 51	H			-		
51	H			-		
53	H			-		

-		J	K	L	М
1					
2	March 2006			April 2016	
3	Recorded			Reconsed	
4	Present	Proposed		Present	Proposed
64					
55	0	0		0	0
56					
57					
58	c	c		c	
59	0	c		0	e
60	0	c		0	e e
61	c	0		c	
62	c	c		c	e
63	c	c		0	c
64					
65	c	c		C	
66					
67	0	c		0	c
68					
69	0	0		0	0
70					
71	0	c		c	e
72					
73					
74					
75					
76					
77					
78					
79	0	c		0	0
80					
81					
82	0	0		0	0
83	c	c		c	c
84	c	c		c	c
85	0	0		c	0 0 0 0
86	0	0		c	
87	0	c		c	C
88	0	ç		c	c
89	0	c		0	c
90					
91	c	.0		c	e
92					
93	0	c		c	c
94					
95	0	0	1	0	e
96			Ľ		
97	2	0	1.7	2	2

	Ν	0	Р	Q	R	S
1						
2		May 2008			Jone 2008:	
3		Recorded			Reconsen	
4		Present	Proposed		Present	Proposed
5	f					
6		c	¢		c	
7		c	ċ		c	
8		0	c		c	
9						
10						
11						
12		c	0		0	
13		c	2		c	
14		C	0		c	
15		c	0		0	
16	1	0	0 0 0		c	
17		0	0		c	
18	\vdash	c	0		c	
19	$ \rightarrow $					
20	\rightarrow	0	c		c	
21	+					
22	+					
23	+	c	0		0 0	
24 25	\vdash	0	0		c c	
25	+	0	0	H	c ć	
20	+	C C	0	H	0	
28	+			H	0	
29	H			H		
30	H	2	c	H	2	
31	H	c	0		e e	
32	H	c	0		c	
33	H					
34		c	0		c	
35						
36		c	c		c	
37						
38	LT	0	0		Ċ	1
39	I			Ľ		
40		0.00	0.00		0.00	0.0
41						
42	1	c	0		0	
43	\vdash					
44	\vdash	0	0	\square	C	
45	\vdash					
46	\vdash	c	c	Н	c	
47	\vdash			\vdash		
46	\vdash			+		
49 50	\vdash			\vdash		
51	\vdash			\vdash		
51	\vdash			\vdash		
53	H			+		

	N	0	Р	Q	R	S
-						
2		May 2000			Jone 2006	
3		Recorded			Reconsed	
4	L	Presect	Proposed		Present	Proposed
54						
55		0	0		ć	6
56 57						
57						
58		c	ç		¢	0
59		0	0		c	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
60		0	0		ć	0
61		0	c		¢	c
62		c	c		0	0
63		0	0		Ċ	c
64						
65		c	0		c	0
66						
67	4	0	c	-	c	c
68						
69	-	0	0	-	0	e
70	-			-		
71	-	0	c	-	0	¢
72	-			-		
73						
74	4			-		
75	-			-		
76	-			-		
77	-			-		
	-			-		
79	-	c	c	-	0	0
80	-			-		
81	-			-		
82	-	0	0	-	0	
83 84	-	0	0	-	0	
85	H	0	0	H	0	C
85	-	0	0	-	0	
87	H	0	0	H	0	
88	H	0	0	H	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
88	H	0	0	H	0	
90	-	0	0	H		
90	+	c	0	H	c	e
92	H			H	, v	
93	H	2	2	H	2	0
93 94	H	ę	ç	H	e e	
95	H	0	0	H	c	e
96	-			H	°	
97	H	2	0	H	2	

-	r u	V	W	Х	Y
1			Ľ		
2	July 2005			Augu612006	
3	Received			Reconsus	
4	Presect	Proposed		Present	Proposed
5					
6	0	0		c	0 0 0
7	0	0		c	
9	0	0	H	Ċ	
10	-		H		
11	-		H		
12	0	0	H	c	
13	0	0	H	c	
14	0	0		C	0
15	0	0		c	
16	0	0		c	
17	0	0		c	
18	0	0		0	
19 20		c	H		
20	0	0	Н	c	
22	-				
23	0	0		c	
24	0		H	č	0
24 25	0	0		c	
26	0	0		c	
27	0	0		C	0
28 29					
29					
30	c	c		0	0
31	0	0		c	
32	0	0	Н	c	9
33	0	0	Н	0	
34 35				0	
36	0	0	H	c	(
37	1 *	ľ	H		,
38	0	0		c	6
39					
40	0.00	0.00		0.00	0.00
41			Ц	_	
42	0	c	\square	0	9
43	· .		\square		
44	0	0	H	0	
45	0	0	H	c	9
40	1 0		H	e.	,
48	-		H		
49			H		
50			H		
51 52					
52					
53			LΠ		

	ΤĪ	L	V	H	X	Y
1	۲+	0	V	1		
2	H	July 2008		-	Augus / 2006	
3	H	Receives		-	Reconsed	
4	H			H		
54	H	Present	Proposed	H	Present	Proposed
55	H	0	0	-	c	e
56	H			-		
57	H			H		
58	H	0	c		6	c
59	H	0	0		c	
60	П	0	0		c	0 0 0 0 0
61	H	c	0		c	0
62	П	C	c		C	6
63	П	0	0		0	0
64	П					
65		c	c		c	
66						
67		0	c		c	0
68						
69	\square	0	0		0	6
70	\square			-		
71	H	0	c	-	c	¢
72	\square			-		
73	\square			-		
74	H			-		
75 76	H			-		
77	H			-		
78	H			-		
79	H	c	0	-	c	0
80	H			H	· · · ·	
81	H					
82	H	0	c		c	
83	H	c	c	F	c	
84	Ħ	0	c		c	
85	Ħ	0	0		c c	
86	H	0	0		0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
87		c	c		c	ç
88	П	C	c		C	0
89		0	c		c	e
90	LΤ			LT.		
91		c	c		c	0
92	Ц			Ľ		
93		0	c		c	0
94						
95	\square	c	c	-	c	e
96 97	\vdash	0		-	6	

	Ζ	AA	AB	AC	AD	AE
1						
2		scientier 2005			Ociober 2000	
3		Recorded			Recorded	
4		Present	France ed		Present	Proposed
5		PIESEA	Proposition		100.00	Fighters
6		¢	21.759		c	182.23
7		0			c	100000
8		e e	21.780		e e	122.22
9					-	
10						
11						
12		\$:		c	
13		ć			c	
14		e e	-		Č.	
15		e			c	
16		¢			c	
17		ė			c c	
18		é			ő	
19						
20		23,054	22.054		88,871	59.57
21						
22						
23		0			c	
24		c c			č	
25		\$			c	
26		0			c.	
27	-	0			ċ	
28						
29						
30		(40,514)	(45.055)		(\$0.455)	(28,77)
31		(16.3.161	(2.686)		133,5065	12.34
32		(62.830)	(5-6,27.6)		(84.385)	(25.423
33						
34		(\$0.765)	(21.212)		(15.824)	42.14
35						
36		38,766	48.000		10.824	80.00
37						10.00
38		0.070.985	5.070.565		12.236.358	12.254.55
39						
40		0.28	8.78		1.04	8.7
41						
42		42.025	42.005		10.005	\$0.05
43						
44		12.238			74,261	
45						
46		81,793			122,272	
47						
46						
49						
50						
51						
52						
53						

	Z	AA	AB	AC	AD	AE
-						
2	\$	spismener 2005			Ociobar 2000	
3		Recorders			Reconsed	
4	Т	Present	Factor ed		Present	Proposed
64	F					
55		e	21.789		c	132.232
56						
57						
58		0			c	c
59		0			0	6
60		13,552	13.882		28.585	28.385
61		0			0	0
62		523,842	523,849		012.418	242,610
63		827,484	827.484		570.905	570,005
64	Т					
65		(787, 484)	(610.701)		(670.006)	
66						
67		(47,514)	(45.589)		(84.459)	(28.772
68						
69		e			0	0
70						
71		(47,514)	(46.539)		(\$5.455)	(28.770
72						
73						
74						
75						
76						
77						
78						
79		e	21.789		0	132.23
80						
81						
82		e			0	
83	-	0			0	
84	\rightarrow	13,802	12,807	1	28.798	28.28
85		0			0	
86	+	702.728	602.728		822,784	522.78
87		0			0	0
88	+	0	5		0	(
89		816.290	816:201		551,182	851,103
90						
91	\vdash	(610.280)	(494,427)	1	(681,183)	(418.80)
92	\vdash			-		
93	\vdash	(100,558)	(173,071)	1	(192,914)	(148.855
94	\vdash			-		
95	\vdash	164,382	164,385	1	168.878	109.970
96	\vdash					
97		(16,216)	(0.626)		(23,506)	12.245

	AF	AG	AH	AI	AJ	AK
1						
2		overreier 2006			December 2006	
3		Recorded			Recorded	
4		Present	Proposed		Present.	Proposed
5	- P		1142423	-		1.150.00
6	+	c	147,523	-	c	108.07
7	-	ċ	110.025	-	c c	100.07
8		é	147.820	-	é	155.57
9	+	,	190.0045	-	ÿ	140000
10	-			-		
11	+			-		
12		c	0	-	c	
13		ć	0	-	c c	
14	-	c c	0	-	e e	
15	-	ċ	0	-	č	
16	-	c c	0	-	c c	
17	-	0		-	0	
18	-	0	0	-	0	
18	-	0	0	-	0	
20	-	72,740	72.740	-	78,870	
	-	72.740	12.749	-	70.076	78.87
21	-			_		
22	-			_		
23	-	c	c	_	c	
24	-	c	0	_	c	
25	-	ċ	0	_	c	
26	-	¢	c	_	c	
27	-	0	c	_	c	
28	-			_		
29	-			_		
30	-	(\$1,029)	(27.971)	_	(86,591)	(4) 赤約
31	-	(38.200)	10.467	_	(38.354)	16.65
32	-	(\$7,221)	(22.504)	_	(\$2,740)	(25.54)
33	-			_		
34	_	(14,400)	80.236	_	(17.075)	B1,12
35				_		
36		14,480	\$7,394		17.078	104,44
37	-			_		
38	-	15.254.855	12.254.889	_	14,258,458	14.250.42
39				_		
40		131	\$ 78		1,66	8.7
41	-			_		
42	-	\$7,584	\$7,324	_	104,442	104,44
43						
44		\$2,803	0		\$7.358	
45						
46	1	147,820	0	1	105,570	
47						
48	T	_				
49	T		_			_
50						
51						
52						
53						

	ΑH	AG	AH	ΑI	AJ	AK
1						
2		lovaniba: 2016		1	bacemiser 2006	
3		Received			Reconside	
4	11	Present	Proposed		Fresent.	Proposed
64						
55		e	147.620		e	165.871
56						
57						
58		đ	c		0	
59		0	0		¢	
60		50.505	30.626		32.813	32.B1
61		ċ	0		ő	
62		516,400	040.400		183,685	055,08
63		577.158	577.168		\$26,554	\$25.85
64						
65		(677.168)	(428.535)		(404.594)	(471.02/
66						
67		(\$1.020)	(\$7.571)		(\$6.391)	(41,833
68						
69		0	0		c	
70						
71		(\$1,025)	(27,571)		(\$6.391)	(41,525
72						
73						
74						
75						
76						
77						
78						
79		c	147.820		0	105.07
80						
81						
82		¢	0		0	
83		0	9		¢	
84		32,599	30,893		32,912	38.91
85		c	c		0	
86		538.330	530.330		582,765	552.78
87		0	0		0	
88		0	.0		0	
89		851,019	581.019		\$15.516	\$15.81
90						
91		(061.018)	(412,389)		(610.696)	(460,046
92						
93		(156,557)	(144,690)	-	(218.488)	(161,016
94						
95		160.167	160,167	1	177,112	122,11
96						
97		(35,222)	10,487	1	(28,354)	16.03

	AL.	AM	AN
1			
2		Total Year 2006	
3		Recorders	
4		Present	Proposied
5			
6		0	457.210
7		0	
8		c c	467.218
9			
10			
11			
12		0	
13		c	1
14		0	0
15		ċ	Ċ
16		6	
17		c	
18		0	C
19			
20		201,040	281.040
21			
22			
23		c	(
24		0	0
24 25		0	6
26		c	6
27		0	0
28			
29			
30		(204,286)	160.667
31		(124,806)	\$6.216
32		(328,191)	(128,748
33			
34		(78,145)	122.288
35			
36		78,145	234,917
37			
38		3,810,205	3,810.258
39			
40		24.01	8.78
41			
42		334,917	234,517
43			
44		256,772	0
45			
46		457,215	5
47			
48			
49			
50			
51			
52			
53			

	AL	AM	AN
1			
2	F	otal Year 2005	
3		Recorded	
4		Resect	Propertied
54	1	resson .	Frequesto
55		c	457,255
56	+		40.2.0
57	+		
58		0	
59	+	0	
60	+	105.543	105 7.43
61	-+	a	
62	-	2,206,506	2.203.505
63		2,312,048	2.2.12.048
64		ALC: 14,0754	
65		(2,312,048)	(1,264,52.4)
66	+		
67	-	(204,335)	(160,987)
68	-	1407.092	1999, 861
69	-	c	
70	-		
71	+	(204,385)	(102,957)
72	-	1204.0001	1500,001
73	-		
74	-		
75	+		
76	-		
77	-		
76	-		
79	-	c	457.218
80	-		
81	-		
82	-	c	
83	-	0	
84	-	105,543	107.849
85	-	0	107.045
86	-	2,158,556	2.139,000
87	+	120,000	A. 100.000
88	+	0	
88		2,244,038	2.244,038
90		4,44,000	4.696.088
	+	(2.5.4.4.000)	11.786, 99.4
91 92	+	(2,244,098)	11.740,994
92	-		1000
93	-	(755,434)	(\$27,405)
	-		
95	-	600,629	660.628
96	-		
97		(1,24,895)	25.215

From: Lam, Eric Sent: Friday, July 17, 2009 2:00 PM To: Basel, Gerald (Jerry); deGuzman, Gabriel Subject: DCSI Impairment Orders and Settlement Rules

Jerry and Gabe,

For the electric modules and network communications DCSI impairment that occurred in October 2008, Mark P. posted a JE with a credit of \$7,296,816 to order 6101520 and \$829,350 to order 7063021. The type 70s order was operative at the time.

Order 6101520 settled to the new electric meter asset class EDP 37001 and order 7063021 settled to the common network communications equipment asset class CMP39708.



From:Basel, Gerald (Jerry)Sent:Friday, October 23, 2009 2:47 PMTo:Korneeva, Natalia; Quan, JustinSubject:FW: Bonus Depreciation

From:Battin, JackSent:Friday, October 23, 2009 2:11 PMTo:Basel, Gerald (Jerry)Cc:Woodruff, Muoi; Wedlake, TimSubject:FW: Bonus Depreciation

Jerry,

See attached...

Thanks

From:Woodruff, MuoiSent:Friday, October 23, 2009 2:02 PMTo:Battin, Jack; Wedlake, TimSubject:RE: Bonus Depreciation

Jack,

Here is the depreciation rate book for AMI and related asset classes that we normally send to Jerry.

I added the bonus depreciation rate to each table. Please check before sending to Jerry.

From: Battin, Jack

Sent: Friday, October 23, 2009 12:31 PM To: Woodruff, Muoi Subject: Bonus Depreciation

Muoi,

Could you send to Jerry Basel federal tax depreciation rates that include bonus for the following asset classes please...

CMP 30304 CMP 37000 CMP 37001 CMP 39104 CMP 39706 CMP 39707 CMP 39708 GDP 38100

Thanks, Jack

Tax Class: EDP-Electric Distribution CCE - Common Plant: Communic. Equip (AMI Electric)

Asset Class Effective after Dec08 per Muoi Woodruff, 11-3-2009 EDP37000/1 - Meters: Smartmeters (Meters and Modules) CMP39707 - Comm Equip Trans Sys AMI E (Networks Electric Only) CMP39708 - AMI Communication Network (Electric Portion Only)

Federal MACRS 10

Federal MAC	<u>RS 10</u>						
							Total Rate
							<u>with Bonus</u>
<u>Method</u>	<u>Life</u>	<u>Year</u>	<u>Annual Rate '</u>	Cum. Rate	<u>Bonus</u>	Regular	Impact
M150 Gross	10	1	0.0750	0.0750 MACRS T	SP 0.500	0.038	0.538
M150 Gross	10	2	0.1388	0.2138MACRS T	SP	0.069	0.069
M150 Gross	10	3	0.1179	0.3317 MACRS T	SP	0.059	0.059
M150 Gross	10	4	0.1002	0.4319MACRS T	SP	0.050	0.050
M150 Gross	10	5	0.0874	0.5193MACRS T	SP	0.044	0.044
M150 Gross	10	6	0.0874	0.6067 MACRS T	SP	0.044	0.044
M150 Gross	10	7	0.0874	0.6941MACRS T	SP	0.044	0.044
M150 Gross	10	8	0.0874	0.7815MACRS T	SP	0.044	0.044
M150 Gross	10	9	0.0874	0.8689MACRS T	SP	0.044	0.044
M150 Gross	10	10	0.0874	0.9563MACRS T	SP	0.044	0.044
M150 Gross	10	11	0.0437	1.0000MACRS T	SP	0.022	0.022
			1.00000		0.500	0.500	1.000

No Bonus For California Purpose

<u>California Al</u>	DR SYD 3	<u>0</u>					
Method	<u>Life</u>	Year	Rem. Life	Cum. Rate	um. Rate	Rem Rate	Annual Rate *
R200 Net	30	1	30.5	0.03330	0.03330DB200 NTV	1.00000	0.03330
R200 Net	30	2	29.5	0.06670	0.06670DB200 NTV	0.96670	0.06448
R200 Net	30	3	28.5	0.06780	0.06780RLSYD* NTV	0.90222	0.06117
R200 Net	30	4	27.5	0.07020	0.07020 RLSYD_ NTV	0.84105	0.05904
R200 Net	30	5	26.5	0.07270	0.07270RLSYD_NTV	0.78201	0.05685
R200 Net	30	6	25.5	0.07540	0.07540 RLSYD_ NTV	0.72516	0.05468
R200 Net	30	7	24.5	0.07840	0.07840 RLSYD_ NTV	0.67048	0.05257
R200 Net	30	8	23.5	0.08160	0.08160 RLSYD_ NTV	0.61791	0.05042
R200 Net	30	9	22.5	0.08510	0.08510RLSYD_NTV	0.56749	0.04829
R200 Net	30	10	21.5	0.08880	0.08880 RLSYD_ NTV	0.51920	0.04610
R200 Net	30	11	20.5	0.09300	0.09300 RLSYD_ NTV	0.47309	0.04400
R200 Net	30	12	19.5	0.09750	0.09750 RLSYD_ NTV	0.42910	0.04184
R200 Net	30	13	18.5	0.10250	0.10250 RLSYD_ NTV	0.38726	0.03969
R200 Net	30	14	17.5	0.10800	0.10800 RLSYD_ NTV	0.34757	0.03754
R200 Net	30	15	16.5	0.11420	0.11420 RLSYD_ NTV	0.31003	0.03541
R200 Net	30	16	15.5	0.12110	0.12110RLSYD_NTV	0.27462	0.03326
R200 Net	30	17	14.5	0.12890	0.12890 RLSYD_ NTV	0.24137	0.03111
R200 Net	30	18	13.5	0.13780	0.13780 RLSYD_ NTV	0.21025	0.02897
R200 Net	30	19	12.5	0.14790	0.14790RLSYD_NTV	0.18128	0.02681
R200 Net	30	20	11.5	0.15970	0.15970RLSYD_NTV	0.15447	0.02467
R200 Net	30	21	10.5	0.17360	0.17360RLSYD_NTV	0.12980	0.02253
R200 Net	30	22	9.5	0.19000	0.19000 RLSYD_ NTV	0.10727	0.02038
R200 Net	30	23	8.5	0.20990	0.20990 RLSYD_ NTV	0.08689	0.01824
R200 Net	30	24	7.5	0.23440	0.23440 RLSYD_ NTV	0.06865	0.01609
R200 Net	30	25	6.5	0.26530	0.26530 RLSYD_ NTV	0.05256	0.01394
R200 Net	30	26	5.5	0.30560	0.30560 RLSYD_ NTV	0.03861	0.01180
R200 Net	30	27	4.5	0.36000	0.36000 RLSYD_ NTV	0.02681	0.00965
R200 Net	30	28	3.5	0.43750	0.43750 RLSYD_ NTV	0.01716	0.00751
R200 Net	30	29	2.5	0.55560	0.55560 RLSYD_ NTV	0.00965	0.00536
R200 Net	30	30	1.5	0.75000	0.75000 RLSYD_ NTV	0.00429	0.00322
R200 Net	30	31	0.5	1.00000	1.00000 RLSYD_ NTV	0.00107	0.00107
							1.00000

* 10 years 150 DB Rate Applicable to Smarter Meters and Smart Meter Grid System Only

Sourse: Muoi Woodruff on 10/23/09

Tax Class: EDP-Electric Distribution CCE - Common Plant: Communic. Equip (AMI Electric)

Asset Class Effective up through Dec08 per Muoi Woodruff, 11-3-2009 EDP37000/1

CMP39707 and CMP39708

Federal MACRS 20

Method Life Year Annual Rate Cum. Rate Bonus Regular Mith Bonus M150 Gross 20 1 0.03750 0.03750MACRS TSP 0.5 0.0188 0.518 M150 Gross 20 2 0.07219 0.10969MACRS TSP 0.0316 0.0333 M150 Gross 20 3 0.06677 0.17646MACRS TSP 0.0303 0.0333 M150 Gross 20 4 0.06177 0.23823MACRS TSP 0.0309 0.0333 M150 Gross 20 5 0.05713 0.29536MACRS TSP 0.0264 0.0224 M150 Gross 20 6 0.05285 0.34821MACRS TSP 0.0264 0.0224 M150 Gross 20 7 0.04888 0.39709MACRS TSP 0.0224 0.0224 M150 Gross 20 10 0.04462 0.48693MACRS TSP 0.0223 0.0223 M150 Gross 20 11 0.04462 0.57616MAC	Federal MAC	RS 20			1	100	iotai kate
MethodLifeYearAnnual Rate * Cum. RateBonusRegularImpactM150 Gross2010.037500.03750MACRSTSP0.50.01880.518M150 Gross2020.072190.10969MACRSTSP0.03610.036M150 Gross2030.066770.17646MACRSTSP0.03090.036M150 Gross2040.061770.23823MACRSTSP0.03090.036M150 Gross2050.057130.29536MACRSTSP0.02660.028M150 Gross2060.052850.34821MACRSTSP0.02640.026M150 Gross2070.048880.39709MACRSTSP0.02440.024M150 Gross2080.045220.44231MACRSTSP0.02260.022M150 Gross2090.044620.48693MACRSTSP0.02230.022M150 Gross20110.044610.53154MACRSTSP0.02230.022M150 Gross20110.044620.66539MACRSTSP0.02230.022M150 Gross20140.044610.71000MACRSTSP0.02230.022M150 Gross20150.044620.75462MACRSTSP0.02230.022M150 Gross20160.044610.79923MACRSTSP0.02230.022M150 Gross20160.044610.79923MACRSTSP0.02230.0							NAS AND THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE R
M150 Gross2010.037500.03750 MACRS TSP0.50.01880.518M150 Gross2020.072190.10969MACRS TSP0.03610.036M150 Gross2030.066770.17646MACRS TSP0.03340.033M150 Gross2040.061770.23823MACRS TSP0.03090.036M150 Gross2050.057130.29536MACRS TSP0.02860.028M150 Gross2060.052850.34821MACRS TSP0.02640.026M150 Gross2070.048880.39709MACRS TSP0.02440.024M150 Gross2080.045220.44231MACRS TSP0.02260.022M150 Gross2090.044620.48693MACRS TSP0.02230.022M150 Gross20100.044610.53154MACRS TSP0.02230.022M150 Gross20110.044620.57616MACRS TSP0.02230.022M150 Gross20120.044610.62077MACRS TSP0.02230.022M150 Gross20140.044620.66539MACRS TSP0.02230.022M150 Gross20140.044610.71000MACRS TSP0.02230.022M150 Gross20150.044620.75462MACRS TSP0.02230.022M150 Gross20160.044610.79923MACRS TSP0.02230.022M150 Gross20160.044610.79923MACRS TSP0.02230.022 <th>Method</th> <th>Life</th> <th>Year</th> <th>Annual Rate *</th> <th>Cum. Rate</th> <th><u>Bonus</u> Regular</th> <th></th>	Method	Life	Year	Annual Rate *	Cum. Rate	<u>Bonus</u> Regular	
M150 Gross 20 3 0.06677 0.17646MACRS TSP 0.0334 0.0337 M150 Gross 20 4 0.06177 0.23823MACRS TSP 0.0309 0.030 M150 Gross 20 5 0.05713 0.29536MACRS TSP 0.0286 0.028 M150 Gross 20 6 0.05285 0.34821MACRS TSP 0.0264 0.026 M150 Gross 20 7 0.04888 0.39709MACRS TSP 0.0264 0.022 M150 Gross 20 8 0.04522 0.44231MACRS TSP 0.0226 0.022 M150 Gross 20 9 0.04462 0.48693MACRS TSP 0.0223 0.022 M150 Gross 20 10 0.04461 0.53154MACRS TSP 0.0223 0.022 M150 Gross 20 11 0.04462 0.57616MACRS TSP 0.0223 0.022 M150 Gross 20 12 0.04461 0.67077MACRS TSP	M150 Gross	20	1	0.03750	0.03750 MACRS TSP		0.5188
M150 Gross 20 4 0.06177 0.23823MACRS TSP 0.0309 0.0309 M150 Gross 20 5 0.05713 0.29536MACRS TSP 0.0286 0.0286 M150 Gross 20 6 0.05285 0.34821MACRS TSP 0.0264 0.0264 M150 Gross 20 7 0.04888 0.39709MACRS TSP 0.0226 0.0226 M150 Gross 20 8 0.04522 0.44231MACRS TSP 0.0226 0.0223 M150 Gross 20 9 0.04462 0.48693MACRS TSP 0.0223 0.0223 M150 Gross 20 10 0.04461 0.53154MACRS TSP 0.0223 0.0223 M150 Gross 20 11 0.04462 0.57616MACRS TSP 0.0223 0.0223 M150 Gross 20 12 0.04461 0.66539MACRS TSP 0.0223 0.0223 M150 Gross 20 14 0.04462 0.66539MACRS TSP <td>M150 Gross</td> <td>20</td> <td>2</td> <td>0.07219</td> <td>0.10969MACRS TSP</td> <td>0.0361</td> <td>0.0361</td>	M150 Gross	20	2	0.07219	0.10969MACRS TSP	0.0361	0.0361
M150 Gross 20 5 0.05713 0.29536 MACRS TSP 0.0286 0.0286 M150 Gross 20 6 0.05285 0.34821 MACRS TSP 0.0264 0.0264 M150 Gross 20 7 0.04888 0.39709 MACRS TSP 0.0244 0.024 M150 Gross 20 8 0.04522 0.44231 MACRS TSP 0.0226 0.022 M150 Gross 20 9 0.04462 0.48693 MACRS TSP 0.0223 0.022 M150 Gross 20 10 0.04461 0.53154 MACRS TSP 0.0223 0.022 M150 Gross 20 11 0.04462 0.57616 MACRS TSP 0.0223 0.022 M150 Gross 20 12 0.04461 0.62077 MACRS TSP 0.0223 0.022 M150 Gross 20 14 0.04462 0.66539 MACRS TSP 0.0223 0.022 M150 Gross 20 15 0.04462 0.75462 MACRS TSP	M150 Gross	20	3	0.06677	0.17646MACRS TSP	0.0334	0.0334
M150 Gross 20 6 0.05285 0.34821 MACRS TSP 0.0264 0.0264 M150 Gross 20 7 0.04888 0.39709 MACRS TSP 0.0244 0.0244 M150 Gross 20 8 0.04522 0.44231 MACRS TSP 0.0226 0.0223 M150 Gross 20 9 0.04462 0.48693 MACRS TSP 0.0223 0.0223 M150 Gross 20 10 0.04461 0.53154 MACRS TSP 0.0223 0.0223 M150 Gross 20 11 0.04462 0.57616 MACRS TSP 0.0223 0.022 M150 Gross 20 12 0.04461 0.62077 MACRS TSP 0.0223 0.022 M150 Gross 20 13 0.04462 0.66539 MACRS TSP 0.0223 0.022 M150 Gross 20 14 0.04461 0.71000 MACRS TSP 0.0223 0.022 M150 Gross 20 15 0.04462 0.75462 MACRS <td< td=""><td>M150 Gross</td><td>20</td><td>4</td><td>0.06177</td><td>0.23823MACRS TSP</td><td>0.0309</td><td>0.0309</td></td<>	M150 Gross	20	4	0.06177	0.23823MACRS TSP	0.0309	0.0309
M150 Gross 20 7 0.04888 0.39709MACRS TSP 0.0244 0.024 M150 Gross 20 8 0.04522 0.44231MACRS TSP 0.0226 0.022 M150 Gross 20 9 0.04462 0.48693MACRS TSP 0.0223 0.022 M150 Gross 20 10 0.04461 0.53154MACRS TSP 0.0223 0.022 M150 Gross 20 11 0.04462 0.57616MACRS TSP 0.0223 0.022 M150 Gross 20 12 0.04461 0.62077MACRS TSP 0.0223 0.022 M150 Gross 20 13 0.04462 0.66539MACRS TSP 0.0223 0.022 M150 Gross 20 14 0.04461 0.71000MACRS TSP 0.0223 0.022 M150 Gross 20 14 0.04461 0.71000MACRS TSP 0.0223 0.022 M150 Gross 20 16 0.04461 0.79923MACRS TSP	M150 Gross	20	5	0.05713	0.29536MACRS TSP	0.0286	0.0286
M150 Gross 20 8 0.04522 0.44231 MACRS TSP 0.0226 0.0223<	M150 Gross	20	6	0.05285	0.34821 MACRS TSP	0.0264	0.0264
M150 Gross 20 9 0.04462 0.48693 MACRS TSP 0.0223 0.0223 M150 Gross 20 10 0.04461 0.53154 MACRS TSP 0.0223 0.0223 M150 Gross 20 11 0.04461 0.53154 MACRS TSP 0.0223 0.0223 M150 Gross 20 11 0.04462 0.57616 MACRS TSP 0.0223 0.0223 M150 Gross 20 12 0.04461 0.62077 MACRS TSP 0.0223 0.0223 M150 Gross 20 13 0.04462 0.66539 MACRS TSP 0.0223 0.0223 M150 Gross 20 14 0.04461 0.71000 MACRS TSP 0.0223 0.0223 M150 Gross 20 15 0.04462 0.75462 MACRS TSP 0.0223 0.0223 M150 Gross 20 17 0.04462 0.84385 MACRS TSP 0.0223 0.0223 M150 Gross 20 17 0.04462 0.84385 MACRS	M150 Gross	20	7	0.04888	0.39709MACRS TSP	0.0244	0.0244
M150 Gross20100.044610.53154 MACRSTSP0.02230.022M150 Gross20110.044620.57616 MACRSTSP0.02230.022M150 Gross20120.044610.62077 MACRSTSP0.02230.022M150 Gross20130.044620.66539 MACRSTSP0.02230.022M150 Gross20140.044610.71000 MACRSTSP0.02230.022M150 Gross20150.044620.75462 MACRSTSP0.02230.022M150 Gross20160.044610.79923 MACRSTSP0.02230.022M150 Gross20170.044620.84385 MACRSTSP0.02230.022M150 Gross20180.044610.88846 MACRSTSP0.02230.022M150 Gross20190.044620.93308 MACRSTSP0.02230.022M150 Gross20200.044610.97769 MACRSTSP0.02230.022M150 Gross20200.044610.97769 MACRSTSP0.02230.022	M150 Gross	20	8	0.04522	0.44231MACRS TSP	0.0226	0.0226
M150 Gross 20 11 0.04462 0.57616 MACRS TSP 0.0223 0.0223 M150 Gross 20 12 0.04461 0.62077 MACRS TSP 0.0223 0.0223 M150 Gross 20 13 0.04461 0.62077 MACRS TSP 0.0223 0.0223 M150 Gross 20 13 0.04462 0.66539 MACRS TSP 0.0223 0.0223 M150 Gross 20 14 0.04461 0.71000 MACRS TSP 0.0223 0.0223 M150 Gross 20 15 0.04462 0.75462 MACRS TSP 0.0223 0.0223 M150 Gross 20 16 0.04461 0.79923 MACRS TSP 0.0223 0.0223 M150 Gross 20 17 0.04462 0.84385 MACRS TSP 0.0223 0.0223 M150 Gross 20 18 0.04461 0.88846 MACRS TSP 0.0223 0.0223 M150 Gross 20 19 0.04462 0.93308 MACRS	M150 Gross	20	9	0.04462	0.48693MACRS TSP	0.0223	0.0223
M150 Gross 20 12 0.04461 0.62077 MACRS TSP 0.0223 0.0223 M150 Gross 20 13 0.04461 0.66539 MACRS TSP 0.0223 0.0223 M150 Gross 20 14 0.04461 0.71000 MACRS TSP 0.0223 0.0223 M150 Gross 20 15 0.04462 0.75462 MACRS TSP 0.0223 0.022 M150 Gross 20 16 0.04461 0.79923 MACRS TSP 0.0223 0.022 M150 Gross 20 16 0.04461 0.79923 MACRS TSP 0.0223 0.022 M150 Gross 20 17 0.04462 0.84385 MACRS TSP 0.0223 0.022 M150 Gross 20 18 0.04461 0.88846 MACRS TSP 0.0223 0.022 M150 Gross 20 19 0.04462 0.93308 MACRS TSP 0.0223 0.022 M150 Gross 20 20 0.04461 0.97769 MACRS <	M150 Gross	20	10	0.04461	0.53154MACRS TSP	0.0223	0.0223
M150 Gross20130.044620.66539MACRSTSP0.02230.022M150 Gross20140.044610.71000MACRSTSP0.02230.022M150 Gross20150.044620.75462MACRSTSP0.02230.022M150 Gross20160.044610.79923MACRSTSP0.02230.022M150 Gross20170.044620.84385MACRSTSP0.02230.022M150 Gross20180.044610.88846MACRSTSP0.02230.022M150 Gross20190.044620.93308MACRSTSP0.02230.022M150 Gross20200.044610.97769MACRSTSP0.02230.022	M150 Gross	20	11	0.04462	0.57616MACRS TSP	0.0223	0.0223
M150 Gross20140.044610.71000MACRSTSP0.02230.022M150 Gross20150.044620.75462MACRSTSP0.02230.022M150 Gross20160.044610.79923MACRSTSP0.02230.022M150 Gross20170.044620.84385MACRSTSP0.02230.022M150 Gross20180.044610.88846MACRSTSP0.02230.022M150 Gross20190.044620.93308MACRSTSP0.02230.022M150 Gross20200.044610.97769MACRSTSP0.02230.022M150 Gross20200.044610.97769MACRSTSP0.02230.022	M150 Gross	20	12	0.04461	0.62077MACRS TSP	0.0223	0.0223
M150 Gross 20 15 0.04462 0.75462MACRS TSP 0.0223 0.0223 M150 Gross 20 16 0.04461 0.79923MACRS TSP 0.0223 0.022 M150 Gross 20 17 0.04462 0.84385MACRS TSP 0.0223 0.022 M150 Gross 20 17 0.04462 0.84385MACRS TSP 0.0223 0.022 M150 Gross 20 18 0.04461 0.88846MACRS TSP 0.0223 0.022 M150 Gross 20 19 0.04462 0.93308MACRS TSP 0.0223 0.022 M150 Gross 20 20 0.04461 0.97769MACRS TSP 0.0223 0.022	M150 Gross	20	13	0.04462	0.66539MACRS TSP	0.0223	0.0223
M150 Gross 20 16 0.04461 0.79923MACRS TSP 0.0223 0.0223 M150 Gross 20 17 0.04462 0.84385MACRS TSP 0.0223 0.0223 M150 Gross 20 17 0.04462 0.84385MACRS TSP 0.0223 0.0223 M150 Gross 20 18 0.04461 0.88846MACRS TSP 0.0223 0.0223 M150 Gross 20 19 0.04462 0.93308MACRS TSP 0.0223 0.0223 M150 Gross 20 20 0.04461 0.97769MACRS TSP 0.0223 0.0223	M150 Gross	20	14	0.04461	0.71000MACRS TSP	0.0223	0.0223
M150 Gross 20 17 0.04462 0.84385MACRS TSP 0.0223 0.0223 M150 Gross 20 18 0.04461 0.88846MACRS TSP 0.0223 0.022 M150 Gross 20 18 0.04461 0.88846MACRS TSP 0.0223 0.022 M150 Gross 20 19 0.04462 0.93308MACRS TSP 0.0223 0.022 M150 Gross 20 20 0.04461 0.97769MACRS TSP 0.0223 0.022	M150 Gross	20	15	0.04462	0.75462MACRS TSP	0.0223	0.0223
M150 Gross 20 18 0.04461 0.88846MACRS TSP 0.0223 0.0223 M150 Gross 20 19 0.04462 0.93308MACRS TSP 0.0223 0.0223 M150 Gross 20 20 0.04461 0.97769MACRS TSP 0.0223 0.0223 M150 Gross 20 20 0.04461 0.97769MACRS TSP 0.0223 0.0223	M150 Gross	20	16	0.04461	0.79923MACRS TSP	0.0223	0.0223
M150 Gross 20 19 0.04462 0.93308 MACRS TSP 0.0223 0.023 0.023 0.023 0.023 0.023 0.023 0.023 0.023 0.023 0.023	M150 Gross	20	17	0.04462	0.84385MACRS TSP	0.0223	0.0223
M150 Gross 20 20 0.04461 0.97769 MACRS TSP 0.0223 0.022	M150 Gross	20	18	0.04461	0.88846MACRS TSP	0.0223	0.0223
	M150 Gross	20	19	0.04462	0.93308MACRS TSP	0.0223	0.0223
M150 Gross 20 21 0.02231 1.00000 MACRS TSP 0.0112 0.011	M150 Gross	20	20	0.04461	0.97769MACRS TSP	0.0223	0.0223
	M150 Gross	20	21	0.02231	1.00000MACRS TSP	0.0112	0.0112
1.00000 0.5000 1.000				1.00000		0.5000 0.5000	1.0000
]		

No Bonus For California Purpose

California Al	DR SYD 30)				
Method	Life	_ <u>Year</u>	Rem. Life	Cum. Rate;um. Rate	Rem Rate	Annual Rate *
R200 Net	30	1	30.5	0.03330 0.03330DB200 NTV	1.00000	0.03330
R200 Net	30	2	29.5	0.06670 0.06670 DB200 NTV	0.96670	0.06448
R200 Net	30	3	28.5	0.06780 0.06780 RLSYD* NTV	0.90222	0.06117
R200 Net	30	4	27.5	0.07020 0.07020 RLSYD_ NTV	0.84105	0.05904
R200 Net	30	5	26.5	0.07270 0.07270 RLSYD_ NTV	0.78201	0.05685
R200 Net	30	6	25.5	0.07540 0.07540 RLSYD_ NTV	0.72516	0.05468
R200 Net	30	7	24.5	0.07840 0.07840 RLSYD_ NTV	0.67048	0.05257
R200 Net	30	8	23.5	0.08160 0.08160 RLSYD_ NTV	0.61791	0.05042
R200 Net	30	9	22.5	0.08510 0.08510RLSYD_NTV	0.56749	0.04829
R200 Net	30	10	21.5	0.08880 0.08880 RLSYD_ NTV	0.51920	0.04610
R200 Net	30	11	20.5	0.09300 0.09300 RLSYD_ NTV	0.47309	0.04400
R200 Net	30	12	19.5	0.09750 0.09750 RLSYD_ NTV	0.42910	0.04184
R200 Net	30	13	18.5	0.10250 0.10250 RLSYD_ NTV	0.38726	0.03969
R200 Net	30	14	17.5	0.10800 0.10800 RLSYD_ NTV	0.34757	0.03754
R200 Net	30	15	16.5	0.11420 0.11420 RLSYD_ NTV	0.31003	0.03541
R200 Net	30	16	15.5	0.12110 0.12110 RLSYD_ NTV	0.27462	0.03326
R200 Net	30	17	14.5	0.12890 0.12890 RLSYD_ NTV	0.24137	0.03111
R200 Net	30	18	13.5	0.13780 0.13780 RLSYD_ NTV	0.21025	0.02897
R200 Net	30	19	12.5	0.14790 0.14790 RLSYD_ NTV	0.18128	0.02681
R200 Net	30	20	11.5	0.15970 0.15970 RLSYD_ NTV	0.15447	0.02467
R200 Net	30	21	10.5	0.17360 0.17360 RLSYD_ NTV	0.12980	0.02253
R200 Net	30	22	9.5	0.19000 0.19000 RLSYD_ NTV	0.10727	0.02038
R200 Net	30	23	8.5	0.20990 0.20990 RLSYD_ NTV	0.08689	0.01824
R200 Net	30	24	7.5	0.23440 0.23440 RLSYD_ NTV	0.06865	0.01609
R200 Net	30	25	6.5	0.26530 0.26530 RLSYD_ NTV	0.05256	0.01394
R200 Net	30	26	5.5	0.30560 0.30560 RLSYD_ NTV	0.03861	0.01180
R200 Net	30	27	4.5	0.36000 0.36000 RLSYD_ NTV	0.02681	0.00965
R200 Net	30	28	3.5	0.43750 0.43750 RLSYD_ NTV	0.01716	0.00751
R200 Net	30	29	2.5	0.55560 0.55560RLSYD_NTV	0.00965	0.00536
R200 Net	30	30	1.5	0.75000 0.75000 RLSYD_ NTV	0.00429	0.00322
R200 Net	30	31	0.5	1.00000 1.00000 RLSYD_ NTV	0.00107	0.00107
						1.00000
		0000/			—	

Note: The first 2 years are 200% declining balance and then it switch to Sum of Years Digit in Year 3

Tax Class: CII - Computer Software - CIS

Asset Clas CMP30304 CMP30303 Federal Si	4 3					
Method	Life	Year	Annual Rate '	<u>Bonus</u>	<u>Regular</u>	<u>Total Rate with</u> Bonus Impact
SL Gross	3	1	0.16670	0.5000	0.0834	0.5834
SL Gross	3	2	0.33300		0.1665	0.1665
SL Gross	3	3	0.33300		0.1665	0.1665
SL Gross	3	4	0.16730		0.0837	0.0837
			1.00000	0.5000	0.5000	1.0000

No Bonus For California Purpose

California same as above

* Annual Rate applied to Gross Basis.

Tax Class: CDH - Common Plant: Data Handling Eq CIS

Γ

Asset Class: CMP39101 CMP39104 CMP39102

Federal MACRS 5

Method	<u>Life</u>	<u>Year</u>	<u>Annual Rate *</u>	Cum. Rate		<u>Bonus</u>	<u>Regular</u>	Total Rate with Bonus Impact
M200 Gross	5	1	0.20000	0.20000 MACRS -	TSP	0.5000	0.1000	0.6000
M200 Gross	5	2	0.32000	0.52000 MACRS	TSP		0.1600	0.1600
M200 Gross	5	3	0.19200	0.71200 MACRS -	TSP		0.0960	0.0960
M200 Gross	5	4	0.11520	0.82720 MACRS -	TSP		0.0576	0.0576
M200 Gross	5	5	0.11520	0.94240 MACRS -	TSP		0.0576	0.0576
M200 Gross	5	6	0.05760	1.00000 MACRS	TSP		0.0288	0.0288
			1.00000			0.5000	0.5000	1.0000

No Bonus For California Purpose

California ADR SYD 6

Method	Life	Year	<u>Rem. Life</u>	Cum. Rate	Cum. Rate		Rem Rate	Annual Rate *
R200 Net	6	1	7	0.16670	0.16670	NTV	1.00000	0.16670
R200 Net	6	2	6	0.33300	0.33300	NTV	0.83330	0.27749
R200 Net	6	3	5	0.36000	0.36000	NTV	0.55581	0.20009
R200 Net	6	4	4	0.43750	0.43750	NTV	0.35572	0.15563
R200 Net	6	5	3	0.55560	0.55560	NTV	0.20009	0.11117
R200 Net	6	6	2	0.75000	0.75000	NTV	0.08892	0.06669
R200 Net	6	7	1	1.00000	1.00000	NTV	0.02223	0.02223
								1.00000

٦

* Annual Rate applied to Gross Basis.

(Whole	\$)
(Ψ/

Oct09 ITD: Whole \$'s

1

		Allocation P	ercents:		Allocated Amounts:										
	Before Allocatior	Electric	Gas	Total Electric		Deploy		Total Gas	PreDeploy	Deploy		SPUMA *		Future Transfer *	Total
CMP30304 Total	\$ 243,047,409	55%	45%	\$ 133,676,075		\$ 133,676,075	To D,	\$ 109,371,334		\$ 109,371,334					\$ 243,047,409
CMP39104 Total	65,464,133	55%	45%	36,005,273		36,005,273	Elec	29,458,860		29,458,860	Gas				65,464,133
CMP39706 Total	228,485,608		100%			-	Cpicy	228,485,608	768,748	227,716,860	Depidy				228,485,608
CMP39707 Total	20,877,857	100%		20,877,857	865,147	20,012,710				-					20,877,857
CMP39708 Total	53,382,079	55%	45%	29,360,143		29,360,143		24,021,936		24,021,936					53,382,079
EDP37000 Total	17,555,580	100%		17,555,580	835,012	16,720,568				-					17,555,580
EDP37001 Total	322,328,075	100%		305,084,392		305,084,392						17,243,683			322,328,075
GDP38100 Total	59,252,117		100%			-		59,252,117	483,182	58,768,935			SPUMA		59,252,117
Smart Meter	\$ 1,010,392,858			\$ 542,559,320	\$ 1,700,159	\$ 540,859,161	¥	\$ 450,589,855	\$ 1,251,930	\$ 449,337,925	¥.	\$ 17,243,683		See Below	\$ 1,010,392,858
check	0					~									
	D1.														-
															checks

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

(Whole	\$)
(Ψ/

Sept09 ITD: Whole \$'s

1

		Allocation Pe	ercents:	Allocated Amounts:											
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy		Total Gas	PreDeploy	Deploy		SPUMA *		Future Transfer *	Total
CMP30304 Total	\$ 242,785,556	55%	45%	\$ 133,532,056		\$ 133,532,056		φ 100,200,000		\$ 109,253,500					\$ 242,785,556
CMP39104 Total	65,403,499	55%	45%	35,971,925		35,971,925	Elec	29,431,575		29,431,575	Gas Deploy				65,403,499
CMP39706 Total	217,938,078		100%			-	ocpidy	217,938,078	768,748	217,169,330	Dopidy				217,938,078
CMP39707 Total	24,694,104	100%		24,694,104	865,147	23,828,957				-					24,694,104
CMP39708 Total	50,717,822	55%	45%	27,894,802		27,894,802		22,823,020		22,823,020					50,717,822
EDP37000 Total	18,201,522	100%		18,201,522	835,012	17,366,510				-					18,201,522
EDP37001 Total	300,120,149	100%		282,876,466		282,876,466				-		17,243,683			300,120,149
GDP38100 Total	57,443,161		100%			-		57,443,161	483,182	56,959,979			SPUMA		57,443,161
Smart Meter	\$ 977,303,890			\$ 523,170,874	\$ 1,700,159	\$ 521,470,715	۷	\$ 436,889,333	\$ 1,251,930	\$ 435,637,403		\$ 17,243,683	S	ee Below	\$ 977,303,890
check	-			~		~		-		-			_		-

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

checks

(Whole	\$)
(÷,

Aug09 ITD: Whole \$'s

1

		Allocation Pe	ercents:						Allocated /	Amounts:		From a supervision of the second	Description of the second	
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy		Total Gas	PreDeploy	Deploy		SPUMA *	Future Transfer *	Total
CMP30304 Total	\$ 241,219,809	55%	45%	\$ 132,670,895		\$ 132,670,895		\$ 108,548,914		\$ 108,548,914				\$ 241,219,809
CMP39104 Total	65,357,171	55%	45%	35,946,444		35,946,444	Elec	29,410,727		29,410,727	. Gas			65,357,171
CMP39706 Total	213,102,863		100%			-	Depidy	213,102,863	768,748	212,334,115	Depity			213,102,863
CMP39707 Total	24,694,104	100%		24,694,104	865,147	23,828,957				-				24,694,104
CMP39708 Total	48,482,294	55%	45%	26,665,262		26,665,262		21,817,032		21,817,032				48,482,294
EDP37000 Total	18,201,522	100%		18,201,522	835,012	17,366,510				-				18,201,522
EDP37001 Total	262,256,491	100%		245,012,808		245,012,808				-		17,243,683 To D,		262,256,491
GDP38100 Total	55,799,850		100%			-		55,799,850	483,182	55,316,668		SPUM	1	55,799,850
Smart Meter	\$ 929,114,104			\$483,191,034	\$ 1,700,159	\$ 481,490,875	¥	\$ 428,679,386	\$ 1,251,930	\$ 427,427,456		\$ 17,243,683	See Below	\$ 929,114,104
check	0			~		~		~						-

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

checks

From:Wang, CindySent:Thursday, July 02, 2009 3:55 PMTo:Basel, Gerald (Jerry)Cc:Win, MarkSubject:Elec SM retirements

Hi Jerry,

The Electric Smartmeter (EDP37001) retirements for the three months March, April and May 2009 are \$98,946 in total. Pleae let me know if you need more i

Cindy

Cindy Wang Corporate Accounting - Capital Group External: (415) 973-0098 Internal: 223-0098 Email: j4wh@ pge.com

Retrires: EDP37001 \$98,946 nformation.

	2010 Planning Order Detail		2,009 Nov-09	2,009 Dec-09	2,010 Jan-10	2,010 Feb-10	2,010 Mar-10	2,010 Apr-10	2,010 May-10	2,010 Jun-10	2,010 Jul-10	2,010	2,010 Sep-10	2,010 Oct-10	2,010 Nov-10	2,010 Dec-10	2,010	2,011 2,012
Line			1404-09	Dec-09	Jan-10	Feb-10	Mas-10	Mb1-10	May-10	Jun-10	501-10	Aug-10	Seb-10	001-10	NOV-10	Dec-10	and the second	
390	Updated	Electric Meters (includes module	s, MØ,61991/1146h	es)6,152,349	20,474,641	15,833,933	18,986,441	18,701,220	28,887,458	14,988,246	28,459,744	27,109,851	24,166,770	21,684,811	20,638,252	19,730,515	259,661,881	
391		Electric SW related	293,459	1,096,350	288,868	288,955	10,803,755	8,369,791	299,976	318,530	16,563,990	820,569	811,199	813,165	494,237	21,121,848	60,994,883	
392		Electric HW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
393		Electric Networks	1,439,658	2,927,425	2,092,963	2,085,939	1,875,961	1,311,980	1,341,693	1,338,915	1,304,805	1,198,115	1,157,006	1,385,457	1,401,677	1,196,470	17,690,980	
			42,432,263	20,176,123	22,856,471	18,208,827	31,666,157	28,382,991	30,529,126	16,645,691	46,328,539	29,128,535	26,134,976	23,883,433	22,534,166	42,048,833	338,347,745	
394		Gas Meters	962.043	1.957.074	1.217.220	1.292.573	1,255,399	1.220.678	1,232,733	1,220,602	1,257,007	1,254,597	1,209,786	1,186,594	1,120,787	1.055.737	14,523,712	
395		Gas Modules and Networks	5,524,942	7,346,860	6,675,172	6,197,921	8,710,304	7,730,129	10,919,393	9,066,832	9,869,769	9,959,183	10,578,403	8,129,848	5,620,694	5,271,542	98,729,190	
396		Gas SW related	105,556	128,395	148,429	148,503	179,802	173,697	157,891	173,697	175,434	175,434	167,452	169,127	153,003	17,724,672	19,547,142	
397		Gas HW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			6,592,541	9,432,329	8,040,821	7,638,997	10,145,504	9,124,504	12,310,017	10,461,131	11,302,210	11,389,215	11,955,642	9,485,568	6,894,484	24,051,950	132,800,044	
398		Total	40.024.902	20 609 452	20 202 202	25,847,825	44 014 661	27 507 405	40 000 140	27 106 922	57 620 740	40 517 750	20 000 610	22.260.002	20 429 650	66 100 792	471,147,789	
290		Total	49,024,003	29,000,402	30,897,292	20,047,020	41,011,001	37,007,490	42,039,143	27,100,822	57,030,749	40,517,750	30,090,010	33,309,002	29,420,000	00,100,785	4/1,147,709	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Source: Eric Lam 11-10-2009																

Early Retirement - Sept09:

Early Retirement recorded Oct0	Sept09 Retire	ment Entry:		Addfitions		Sep	t09 OCI Retir	es by Year	
	OCI	A/D	2006	2007	2008	2006	2007	2008	Total
EDP 37000	2,853,275	173,915	2,767,208	16,540,008		2,767,208	86,067		2,853,275
EDP 37001	4,464,819	326,551	-	-	37,102,136			4,464,819	4,464,819
CMP 39707	3,816,247	429,328	1,183,839	19,469,242		1,183,839	2,632,408		3,816,247
Total Retired	11,134,341	929,794				3,951,047	2,718,475	4,464,819	11,134,341

OCI = Original Cost Installed

SB_GT&S_0805483

				Fiscal year/period	003/200	004/200	005/2009	006/2009	007/2009	008/2009	009/2009	010/2009
6107907	SM Gas Module Rework	4001406	CMP39706	Comm Eqp:AMI G Tr	ans				\$ 6,926.21	\$ 23,779.25	\$ 33,088.19	\$ 53,390.95
			CMP39706 Total		0	0	0	0	\$ 6,926.21	\$ 23,779.25	\$ 33,088.19	\$ 53,390.95
30677082	SM DCU POLES - 2 RELOCATIONS	4000103	EDP36400	Poles/Towers/Fixtrs	\$ 649.71	\$ 45.88						
			EDP36400 Total		\$ 649.71	\$ 45.88	0	0	0	0	0	C
6101443	SM Electric Meter/Mod Install - PG&E	4000111	EDP37000	Meters			\$ 19,066.79	\$ 26,902.74	\$ 73,868.53	\$ 92,854.39	\$ 82,220.80	\$ 69,395.17
6101461	3rd Party Electric Meter/Module Install	4000111	EDP37000	Meters		\$	1,256,070.87	1.060.698.97	2.565,746,44	1.725.121.79	1,907,423,01	1.989,987.64
6101518	SM Field Delivery Office	4000111	EDP37000	Meters						\$ 22,544.04	· · · · · · · · · · · · · · · · · · ·	
6103067	SM Elec Disconnect/Reconnect UTC Bi		EDP37000	Meters			\$ 192.31		\$ 868,64		\$ 83.87	\$ 210.14
6103103	SM Electr Meter/Module Install UTC - K		EDP37000	Meters			(\$ 11,176.49)		\$ 2,002.61	\$ 6,641.32	\$ 8.625.58	\$ 5,454,81
6103104	SM Electr Meter/Module Install Excl - KI	4000111	EDP37000	Meters			\$ 4,790,60			\$ 29,005.12		\$ 7,703.95
6103537	SM Electr Meter/Module Install Excl - DI		EDP37000	Meters			· · · · · · · · · · · · · · · · · · ·			\$ 32,490.15	· · · · · · · · · · · · · · · · · · ·	
6103538	SM Electr Meter/Module Install UTC - D		EDP37000	Meters			\$ 5,171.05		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	\$ 29,044.59
6103539	SM Electr Meter/Module Install Excl - El		EDP37000	Meters			\$ 195.43		• 1,000.00	\$ 135.19		\$ 11,741.04
6103540	SM Electr Meter/Module Install UTC - E		EDP37000	Meters			(\$ 32.26)			\$ 242.51	¢ 201.00	\$ 1,805,47
6103541	SM Electr Meter/Module Install Excl - FF		EDP37000	Meters			\$ 179.18		\$ 21 820 60	\$ 39,455,15	\$ 37 294 43	· · · · · · · · · · · · · · · · · · ·
6103542	SM Electr Meter/Module Install UTC - F		EDP37000	Meters					·	\$ 18,467.81	·····	· · · · · · · · · · · · · · · · · · ·
6103561	SM Electr Meter/Module Install Excl - Ct		EDP37000	Meters			\$ 374.23		\$ 19.36		Ψ20, 11 1.10	\$ 12,160.07
6103562	SM Electr Meter/Module Install UTC - C		EDP37000	Meters			ψ 074.20	\$ 77.14	ψ 13.00	ψ 110.1Z		ψ 12,100.07
6103563	SM Electr Meter/Module Install OTC - C		EDP37000	Meters			\$ 109.20		\$ 173.31	\$ 1,184.29	\$ 910.00	\$ 27,264.22
6103583	SM Electr Meter/Module Install Excl - D/ SM Electr Meter/Module Install Excl - LF		EDP37000	Meters			(\$ 54.99)	\$ 356.73		φ 1,104.29		\$ 4,859.54
			EDP37000				(\$ 54.99)	\$ 312.99	\$ 278.94	\$ 55.79	\$ 200.00	\$ 4,009.04
6103584 6103585	SM Electr Meter/Module Install UTC - LI		EDP37000 EDP37000	Meters			¢ 07 040 00				£ 40 444 44	A 00 050 00
	SM Electr Meter/Module Install Excl - M			Meters						\$ 50,849.78		· · · · · · · · · · · · · · · · · · ·
6103586	SM Electr Meter/Module Install UTC - M		EDP37000	Meters					\$11,814.02	\$ 16,732.87		
6103587	SM Electr Meter/Module Install Excl - NI		EDP37000	Meters			\$ 714.43				\$ 666.09	\$ 18,206.27
6103588	SM Electr Meter/Module Install UTC - N		EDP37000	Meters			(*					\$ 70.06
6103589	SM Electr Meter/Module Install Excl - N		EDP37000	Meters			(\$ 25.77)		\$ 27.90	\$ 1,530.90	\$ 5,367.59	\$ 40,427.85
6103590	SM Electr Meter/Module Install UTC - N		EDP37000	Meters			\$ 686.03					\$ 141.25
6103591	SM Electr Meter/Module Install Excl - N		EDP37000	Meters			\$ 7.13	\$ 209.31	\$ 144.40	\$ 306.81	\$ 133.57	
6103592	SM Electr Meter/Module Install UTC - N		EDP37000	Meters							\$ 251.69	\$ 762.83
6103593	SM Electr Meter/Module Install Excl - Pf		EDP37000	Meters				\$ 36,237.55			\$ 7,740.78	
6103594	SM Electr Meter/Module Install UTC - P		EDP37000	Meters			\$ 1,562.46					\$ 10,012.87
6103595	SM Electr Meter/Module Install Excl - S/		EDP37000	Meters			·			\$ 25,130.79		
6103596	SM Electr Meter/Module Install UTC - S.		EDP37000	Meters			(\$ 1,013.40)				\$ 11,820.44	
6103597	SM Electr Meter/Module Install Excl - SF		EDP37000	Meters			\$ 2,291.70		· · · · · · · · · · · · · · · · · · ·		\$ 19,272.56	
6103598	SM Electr Meter/Module Install UTC - S		EDP37000	Meters			\$ 6.83	\$ 192.85	\$ 779.30		· · · · ·	\$ 2,389.28
6103599	SM Electr Meter/Module Install Excl - S.		EDP37000	Meters			(\$ 124.86)			\$ 288.85		\$ 27,932.78
6103601	SM Electr Meter/Module Install Excl - SI	4000111	EDP37000	Meters			· · · · · · · · · · · · · · · · · · ·	· /	·····	\$ 13,025.23		\$ 9,948.70
6103602	SM Electr Meter/Module Install UTC - S	4000111	EDP37000	Meters			\$ 27.76	\$ 11,568.80	\$ 10,005.46	\$ 9,003.31	\$ 6,861.84	\$ 16,038.30
6103603	SM Electr Meter/Module Install Excl - S	4000111	EDP37000	Meters			\$ 32,530.28	\$ 27,943.55	\$ 19,234.63	\$ 30,466.10	\$ 21,832.51	\$ 13,169.78
6103604	SM Electr Meter/Module Install UTC - S	4000111	EDP37000	Meters			\$ 8,590.08	\$ 21,793.35	\$ 22,977.37	\$ 33,787.70	\$ 34,890.25	\$ 30,299.40
6103605	SM Electr Meter/Module Install Excl - Y0	4000111	EDP37000	Meters			\$ 1,171.96	\$ 17,315.53	\$ 8,144.59	\$ 13,030.03	\$ 20,721.48	\$ 13,565.45
6103606	SM Electr Meter/Module Install UTC - Y	4000111	EDP37000	Meters			\$ 102.45	\$ 3,101.77	\$ 4,525.97	\$ 6,756.03	\$ 5,777.74	\$ 7,515.96
6106765	SM Deployment - E & G Endpoints	4000111	EDP37000	Meters			\$61,315.28	\$ 66,937.47	\$ 71,029.35	\$ 80,657.93	\$ 76,526.10	\$ 66,452.06
6108023	SM Electric Meter Changeouts	4000111	EDP37000	Meters					\$ 2,489.19	\$ 5,402.62	\$ 1,815.07	\$ 3,042.31
6108063	SM-GEMMSS Electric Meters COR	4000111	EDP37000	Meters					\$ 2,829.34	\$ 14,814.72	\$ 11,852.81	\$ 1,675.15
6108227	SM MV90 Endpoint Labor	4000111	EDP37000	Meters						\$ 5,829.26	\$ 12,020.36	\$ 20,594.62
6108228	SM MV90 Endpoint Materials	4000111	EDP37000	Meters						\$ 1,567.22		
6108703	SM Elect Meter Equip Reclass COR 37	4000111	EDP37000	Meters							(\$ 402,605.00)
7063947	SM - Elect Sys Profess Fees (Deploy)	4000111	EDP37000	Meters			\$ 81,226.50	\$ 217,316.87	\$ 211,887.75	\$216,221.78		
			EDP37000 Total		0	0	1,666,311.84				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
6107905	SM Electric Meter Rework	4001386	EDP37001	Meters: SmartMeter			, ,=		· · · · · · · · · · · · · · · · · · ·	\$ 161,611.18	· · · · · · · · · · · · · · · · · · ·	
6108085	SM-Electric RF Meters COR	4001386	EDP37001	Meters: SmartMeter					,	\$ 2,527.88	,	,

Printed: 1/23/2015 11:50 PM

Page 1 of 4

6108144	SM-Electric RF Meters Testing COR	4001386	EDP37001	Meters: SmartMeter						\$ 8,902.88	\$ 27,058.86	\$ 3,493.62
6108705	SM Elect Meter Equip Reclass COR 370	4001386	EDP37001	Meters: SmartMeter							(\$	\$ 325,302.00)
			EDP37001 Total		0	0	0	0	6,944	173,042	175,453	5288,262.71)
6101023	SM Gas Mtr/Mdle Instal Excl Inital Dploy	4000205	GDP38100	Meters			\$ 9,376.88	\$ 11,406.96	\$ 14,398.21	\$ 8,769.15	\$ 5,204.46	\$ 4,872.39
6101518	SM Field Delivery Office	4000205	GDP38100	Meters			\$ 58.21	\$ 85.88	\$ 82.36	\$ 67.27	\$ 81.09	\$ 91.47
6103083	SM Gas Meter/Module Install Excl - SA	4000205	GDP38100	Meters			\$ 498.43	\$ 578.79	\$ 570.55	\$ 15,269.45	\$ 12,636.63	\$ 10,803.83
6103105	SM Gas Meter/Module Install Excl - KE	4000205	GDP38100	Meters			\$ 11.67	\$ 51.69		\$ 20.74	\$ 239.21	\$ 63.49
6103523	SM Gas Meter/Module Install Excl - CC	4000205	GDP38100	Meters			(\$ 25.87)				\$ 62.42	
6103525	SM Gas Meter/Module Install Excl - DA	4000205	GDP38100	Meters			\$ 402.70	\$ 196.38	\$ 114.11			\$ 52.91
6103527	SM Gas Meter/Module Install Excl - DI	4000205	GDP38100	Meters		(\$ 13,014.88)	\$ 72.35	\$ 82.98	\$ 82.98	\$ 1,383.27	\$ 1,439.09
6103529	SM Gas Meter/Module Install Excl - EB	4000205	GDP38100	Meters			\$ 1,443.30	\$ 248.05	\$ 248.97	\$ 954.34	\$ 624.03	\$7,514.62
6103531	SM Gas Meter/Module Install Excl - FR	4000205	GDP38100	Meters			\$ 5,453.50	\$ 5,374.52	\$ 2,946.01	\$ 1,400.43	\$ 582.29	\$ 789.43
6103533	SM Gas Meter/Module Install Excl - LP	4000205	GDP38100	Meters			\$ 51.68					
6103535	SM Gas Meter/Module Install Excl - MI	4000205	GDP38100	Meters			\$ 13,406.10	\$ 5,550.24	\$ 3,112.00	\$ 11,300.98	\$ 5,293.92	\$ 621.91
6103543	SM Gas Meter/Module Install Excl - NB	4000205	GDP38100	Meters			\$ 3,170.88	\$ 3,069.70	\$ 798.75	\$ 788.37	\$ 977.67	\$ 433.85
6103545	SM Gas Meter/Module Install Excl - NC	4000205	GDP38100	Meters			\$ 3,272.37	\$ 3,762.18	\$ 2,168.03	\$ 342.33	\$ 2,537.74	\$ 3,777.62
6103547	SM Gas Meter/Module Install Excl - NV	4000205	GDP38100	Meters			\$ 10.27					\$ 42.34
6103549	SM Gas Meter/Module Install Excl - PN	4000205	GDP38100	Meters			\$ 2,297.96	\$ 485.78	\$ 529.04	\$ 902.48	\$ 780.04	\$ 1,555.49
6103551	SM Gas Meter/Module Install Excl - SF	4000205	GDP38100	Meters			\$ 6,816.33	\$ 14,182.53	\$ 16,374.35	\$ 20,966.08	\$24,381.61	\$ 41,212.48
6103553	SM Gas Meter/Module Install Excl - SJ	4000205	GDP38100	Meters			\$ 2,764.38	\$ 93.02	\$ 580.90	\$ 321.57	\$ 20.80	\$ 169.31
6103555	SM Gas Meter/Module Install Excl - SI	4000205	GDP38100	Meters			(\$ 16.18)			\$ 31.12		\$ 21.15
6103557	SM Gas Meter/Module Install Excl - ST	4000205	GDP38100	Meters			(\$ 124.72)	\$ 1,291.95	\$ 228.22	\$ 2,676.30	\$ 2,329.74	\$ 84.65
6103559	SM Gas Meter/Module Install Excl - YO	4000205	GDP38100	Meters			(\$ 41.33)	\$ 237.73	\$ 76.61	\$ 7,302.83	\$ 6,198.73	\$ 3,671.81
6106765	SM Deployment - E & G Endpoints	4000205	GDP38100	Meters			\$ 521.92	\$ 569.82	\$ 604.62	\$ 686.58	\$ 651.55	\$ 565.58
6107503	SM Gas Load Research Equip Remova	4000205	GDP38100	Meters					\$ 145.31	\$ 823.39		\$ 426.23
6107945	SM-Inbound Gas Meter Testing COR	4000205	GDP38100	Meters								\$ 426.23
			GDP38100 Total		0	0	36,334	47,258	43,061	72,706	63,985	\$ 78,635.88
			Grand Total		650	46	1,702,645	1,777,699	3,295,806	2,797,756	2,967,203	2,404,122.12

Electric								
EDP36400 Total	357	25	-	-	-	-	-	-
EDP37000 Total	-	-	1,666,312	1,730,441	3,238,875	2,528,229	2,694,677	2,560,358
EDP37001 Total	-	-	-	-	6,944	173,042	175,453	(288,263)
	357	25	1,666,312	1,730,441	3,245,819	2,701,271	2,870,130	2,272,095
Gas: CMP39706 Total	-	_	-	-	6.926	23,779	33.088	53,391
EDP36400 Total	292	21	-	-	-		-	-
GDP38100 Total	-	-	36,334	47,258	43,061	72,706	63,985	78,636
	292	21	36,334	47,258	49,987	96,486	97,073	132,027

Grand Total

12/2/2009: Per Eric Lam cannot use this file in RRQ model since these COR numbers include both AMI and non-AMI COR \$'s. He is not able to break o

Page 2 of 4

Printed: 1/23/2015 11:50 PM

\$ 117,184.60 \$ 695.59 CMP39708 \$ 695.59
\$ 695.59 \$ 695.59 \$ 695.59 \$ 382.57 \$ 313.02 \$ 695.59CMP39708 \$ 364,308.42 \$ 10,505,048.72 \$ 156,495.62 \$ 3,190.38 \$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 695.59 382.57 313.02 \$ 695.59CMP39708 \$ 364,308.42 \$ 10,505,048.72 \$ 156,495.62 \$ 3,190.38 \$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 364,308.42 \$ 10,505,048.72 \$ 156,495.62 \$ 3,190.38 \$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 10,505,048.72 \$ 156,495.62 \$ 3,190.38 \$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 156,495.62 \$ 3,190.38 \$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 3,190.38 \$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 13,068.62 \$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 92,133.96 \$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 131,133.47 \$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 56,400.91 \$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 12,440.55 \$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 2,071.64 \$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 137,998.32 \$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 106,468.52 \$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 12,669.78 \$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 77.14 \$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 29,734.01 \$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 5,421.93 \$ 647.72 \$ 335,206.01
\$ 647.72 \$ 335,206.01
\$ 335,206.01
\$ 118.166.63
\$ 19,586.79
\$ 70.06
\$ 47,328.47
\$ 1,650.52
\$ 3,640.64
\$ 1,014.52
\$ 132,615.89
\$ 25,409.22
\$ 121,705.11 \$ 52,641.81
\$ 73,902.58
\$ 9,980.65
\$ 28,135.59
\$ 75,430.30
\$ 53,505.47
\$ 145,176.85
\$ 152,338.15
\$ 73,949.04
\$ 27,779.92
\$ 422,918.19
\$ 12,749.19
\$ 31,172.02
\$ 38,444.24
\$ 1,567.22
(\$ 402,605.00)
\$ 1,186,102.18
\$ 14,418,891.97 14,418,891.97 \$ 14,418,891.97 EDP37000 Total
\$ 350,495.23 EDP37001
\$ 2,527.88 EDP37001

Page 3 of 4

Printed: 1/23/2015 11:50 PM

\$ 39,455.36		EDP37001
(\$ 325,302.00)		EDP37001
\$ 67,176.47	\$ 67,176.47	\$ 67,176.47EDP37001 Total
\$ 54,028.05		GDP38100
\$ 466.28		GDP38100
\$ 40,357.68		GDP38100
\$ 386.80		GDP38100
\$ 36.55		GDP38100
\$ 766.10		GDP38100
(\$ 9,954.21)		GDP38100
\$ 11,033.31		GDP38100
\$ 16,546.18		GDP38100
\$ 51.68		GDP38100
\$ 39,285.15		GDP38100
\$ 9,239.22		GDP38100
\$ 15,860.27		GDP38100
\$ 52.61		GDP38100
\$ 6,550.79		GDP38100
\$ 123,933.38		GDP38100
\$ 3,949.98		GDP38100
\$ 36.09		GDP38100
\$ 6,486.14		GDP38100
\$ 17,446.38		GDP38100
\$ 3,600.07		GDP38100
\$ 1,394.93		GDP38100
\$ 426.23		GDP38100
\$ 341,979.66	\$ 341,9	79.66 \$ 341,979.66 GDP38100 Total
\$ 14,945,928.29	4,486,833.59 459,0	<u>94.70 14,945,928.29</u>
0.00		0.00

14,486,451

459,477

14,945,928

ut COR between AMI and non-AMI.

Page 4 of 4

Printed: 1/23/2015 11:50 PM

From:deGuzman, GabrielSent:Friday, November 20, 2009 1:43 PMTo:Basel, Gerald (Jerry)Subject:FW: SBA Accounts

Jerry - See tab "Q309 Adjustment" Cell K20 for the \$11,134,341 gross amount of retirements that we discussed.

From:Williams, AdrienneSent:Friday, October 02, 2009 4:36 PMTo:deGuzman, GabrielSubject:SBA Accounts

Hi Gabe,

Can you tell me what the SBA Account numbers are for the adjustment?

Here's a revised copy of the calculations. Could you please take a look at the summary tab I put together to make sure my facts on the background and port

Thanks, Adrienne ions related to the SBA are accurate?

Q3 2009 SmartMeter Retirements

Issue

. What is the appropriate accounting treatment for the retirement of the deployed and un-deployed SmartMeter DCSI meters/modules and Hex Electric meters/modules based upon the recently issued CPUC decision? How should PG&E account for the retirement of currently deployed "first generation" SmartMeters?

Background:

- 17/2006, CPUC approved SmartMeter Project (the 'Project') of \$1,739 million, calling for the use of DCSI technology which ansmits metering data over power lines. This decision created the need to deploy DCSI equipments.
- In 12/2007, as a result of the Utility's continuing evaluating for new technologies, PG&E filed with CPUC to utilize wireless technology to transmit metering data. This action created the need to deploy new Solid State Meters with integrated load limiting connectdisconnect switches and Home Area Network (HAN) gateway devices. DCSI technology, however, is not 2 compatible with this new technology.
- In Q1 2008, PG&E evaluated probability of abandoning the un-deployed DCSI equipment. At that time, it was determined 3 that abandonment was not probable as the project team had not performed sufficient analysis regarding the ultimate disposition of the DCSI equipment.
- In Q2 2008, PG&E concluded that the un-deployed DCSI equipment was not probable of abandonment as the project team was still considering the deployment of the equipment to outlying areas. 4
- 5 In Q3 2008, PG&E entered into a contract with SilverSpring Networks (SSN) whereby SSN commits to finding a solution to enable all PG&E meters to utilize wireless technology with remote disconnect switches and HAN devices.
- It is probable that the un-deployed DCSI equipment will not be used and should be considered abandoned as of the end of Q3 2008 due to the following: 1) it is probable that the upgrade filing will be approved and provide sufficient funding for the deployment of solid state meters with integrated load limiting connect/disconnect/switches and Home Area Network (HAN) gateway devices. 2) The contract with SSN includes provisions whereby SSN commits to finding a solution to that enables all PG&E meters to utilize wireless technology with remote disconnect switches and HAN devices. 6
- \$8.627M of DCSI equipment that is currently held by PG&E but has not been deployed is subject to impairment analysis. Out of the 58.6M, 57.3M are Electric modules and 50.6M is substation network. It was concluded that 58.126M of that amount is probable of abandomment and that the remaining \$501K of substation equipment is not probable of abandomment as PG&E plans to use 35 of the units of the substation equipment for O&M activities over a 5-year period. 7

In October 2008, pending a CPUC decision on the SmartMeter Upgrade filing, PG&E had charged the cost of previously un-deployed SmartMeter DCSI equipment to expense as these assets were considered abandoned. In addition, PG&E had deemed the expense as probable of recovery; therefore, recorded the amount in the balancing account for cost recovery. Refer to Accounting Advice Memo "SmartMeter Upgrade – Q3 2008 Impairment Analysis" for further details.

The CPUC subsequently issued Decision 09-03-026 (Upgrade decision) on March 12, 2009 stating that PG&E's general cost recovery proposal is reasonable. A legal opinion of the interpretation of this Decision was obtained, indicating the costs should be recovered through the balancing account, consistent with the Q3 2008 adjustment.

Necessary Adjustment:

The Controller's Department will charge the cost of the deployed SmartMeters to expense by reducing Plant in Service balance. There will be no earnings impact as costs will be recovered through the SmartMeter Balancing Account.

Additional adjustments will be required as meters are removed and retired from the field. Further, undeployed equipment will be retired once accurate counts are available from Metering Services in October 2009.

- <1>Smartmeters currently in Plant in Service will be written off with a Debit to Expense for the net book value, Debit to Accumulated Depreciation for A/D recorded to date, and Credit to Plant for the gross balance.
- Approximately 31,000 SmartMeters were previously retired with a Debit to Accumulated Depreciation and Credit to Plant for Approximately 31,000 smartivelers were previously retred with a Debit to Accumulate Depreciation and Creat to Field and Creat to Field and Creat to Field and Creat to Field and Creat to Field and Creat to Field Accumulated Depreciation will be recorded for the net book value at the time of retirement. (NBV is used rather gross plant to avoid double counting depreciation expense already incurred on those SmartMeters prior to retirement.) ed rather that
- <3 > For all Smartmeters physically retired, Cost of Removal spend was incurred. To reverse, an adjustment will be recorded to Debit Expense and Credit Cost of Removal Spend, net of any COR accrued to date.
- <4 > Energy Accounting will record an adjustment to the SmartMeter Balancing Account and SmartMeter Balancing Account Revenue for the amount recorded to expense in items 1, 2, and 3 above.

Next Steps: Intere are currently approximately 330,000 smartMeters still in the field to be retired. As retired units are reported to accounting, an adjustment will be recorded to write off Plant, Accumulated Depreciation, and Cost of Removal as outlined in builets 1 and 3 above. Energy Accounting will record a corresponding adjustment to the balancing account to ensure no income statement immad. Metering Services has identified approximately 40,000 undeployed DCSI meters & modules. These SmartMeters have not been set in the field, so installation costs have not been capitalized. They will be written off based on material cost. Of the 40,000 total undeployed, approximately 7,000 will stay in plant through 2010. These units will be held in warehouses as backup materials. The remaining 33,000 will be written off once accurate counts are available, estimated to be October 2009.

Journal Entries

Description of Entry

<1> To expense the cost of impaired SmartMeters. (Operations Accounting)

To expense the cost of Removal spend for retired SmartMeters (Operation Seconting)
 To expense Cost of Removal spend for retired SmartMeters. (Operations Accounting)
 To recover the costs of impaired SmartMeter through the SmartMeter Balancing Account. (Energy Accounting)

	Income Stat	ement	States on the	Balance SI	heet
	5006800 Customer	A/C Svs Adj	10	10018 Plant in Service	- Corp Adjustment
<1>	\$ 7,977,001				\$ 8,768,354 <1>
<2>	2,227,734				
<3>	727,907				
				\$-	\$ 8,768,354
	\$ 10,932,641	\$ -		1080115 Accum De	epr - Accrual
			<1>	\$ 791,354	
	4000143 SBA-E	Revenue			2,227,733.82 <2>
		\$ 10,932,641 <4>			
				\$ 791,354	\$ 1,436,380
				2540098 Cost of	Removal
	\$ -	\$ 10,932,641			\$ 727,907 <3 >
Earning	s impact:			\$-	\$ 727,907
equipme	ill be a no earnings impai ent is recoverable through	ct as the cost of the i the SmartMeter		1823143 SE	BA-E
balancin	g account (SBA).		<4>	\$ 10,932,641	

-	Total	
\$ (10,932,641)	Revenue	
\$ 10,932,641	Expense	I _

\$ 791,354	\$ 1,436,38
2540098 Cost of	Removal
	\$ 727,90
\$-	\$ 727,90
	CHINAMORADO CONTRATA DA CONTRATA
1823143 SE	A-E
1823143 SE	A-E
	A-E
	A-E

From:Basel, Gerald (Jerry)Sent:Tuesday, December 15, 2009 3:47 PMTo:Williams, AdrienneCc:Lam, Eric; Marshman, Joe; Quan, Justin; deGuzman, GabrielSubject:FW: SmartMeter Asset Transfer

Hi Adrienne,

Just to recap our discussion today about this item: in October, 2008 you processed a credit for \$7.3m (\$7,296,816) to Order 6101520 which settles to EDP37001. It should have settled to CMP39707 instead. The asset transfer to correct SAP will not be made at the order level and therefore will not show up in the BW capital additions report that I use as input to the Smart Meter RRQ models. Instead, I'll make an adjustment to the Deploy-Electric RRQ model's Oct08 capital additions using this e-mail as my source document.

Thanks, Adrienne.

Jerry.

From:	Williams, Adrienne
Sent:	Thursday, December 10, 2009 10:06 AM
To:	Basel, Gerald (Jerry); Marshman, Joe
Cc:	Lam, Eric
Subject:	SmartMeter Asset Transfer

Jerry & Joe,

Just wanted to let you know we will be recording an asset transfer between asset classes EDP37001 and CMP39707. This transfer will be done at the asset record level and will move a credit of \$7.3M (associated with the DCSI retirement adjustment recorded October 2008) from EDP37001 (2008 sub number assets) to CMP39707 (2009 sub number assets).

Here is some extra background:

In October 2008, an adjustment was recorded to early retire \$8.12M for DCSI modules and AMI Equipment. The portion that related to DCSI modules amounted to \$7.3M and was recorded with a credit to asset class EDP37001, the asset class used for DCSI meters. DCSI modules are recorded to asset class CMP39707. Capital Accounting will record an asset transfer to move the credit for the DCSI modules from asset class EDP37001 to asset class CMP39707. The transfer amounts for each asset record are based on order settlement rules for the order used for the October 2008 adjustment (6101520) and the current order used for SmartMeter Early Retirements (6108684).

Please feel free to let me know if you have any questions.

Thank you,

Adrienne 1,710,127 From:Basel, Gerald (Jerry)Sent:Tuesday, December 15, 2009 3:47 PMTo:Williams, AdrienneCc:Lam, Eric; Marshman, Joe; Quan, Justin; deGuzman, GabrielSubject:FW: SmartMeter Asset Transfer

Hi Adrienne,

Just to recap our discussion today about this item: in October, 2008 you processed a credit for \$7.3m (\$7,296,816) to Order 6101520 which settles to EDP3

Thanks, Adrienne.

Jerry.

From:	Williams, Adrienne
Sent:	Thursday, December 10, 2009 10:06 AM
To:	Basel, Gerald (Jerry); Marshman, Joe
Cc:	Lam, Eric
Subject:	SmartMeter Asset Transfer

Jerry & Joe,

Just wanted to let you know we will be recording an asset transfer between asset classes EDP37001 and CMP39707. This transfer will be done at the asset

Here is some extra background:

In October 2008, an adjustment was recorded to early retire \$8.12M for DCSI modules and AMI Equipment. The portion that related to DCSI modules amou

Please feel free to let me know if you have any questions.

Thank you,

Adrienne 1,710,127

7001. It should have settled to CMP39707 instead. The asset transfer to correct SAP will not be made at the order level and therefore will not show up in th

record level and will move a credit of \$7.3M (associated with the DCSI retirement adjustment recorded October 2008) from EDP37001 (2008 sub number a

nted to \$7.3M and was recorded with a credit to asset class EDP37001, the asset class used for DCSI meters. DCSI modules are recorded to asset class CM

e BW capital additions report that I use as input to the Smart Meter RRQ models. Instead, I'll make an adjustment to the Deploy-Electric RRQ model's Oct08

ssets) to CMP39707 (2009 sub number assets).

P39707. Capital Accounting will record an asset transfer to move the credit for the DCSI modules from asset class EDP37001 to asset class CMP39707. Th

capital additions using this e-mail as my source document.

e transfer amounts for each asset record are based on order settlement rules for the order used for the October 2008 adjustment (6101520) and the current o

rder used for SmartMeter Early Retirements (6108684).

Feb10 ITD: Whole \$'s

		Allocation P	ercents:	Allocated Amounts:											
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy		Total Gas	PreDeploy	Deploy		SPUMA *		Future Transfer *	Total
CMP30304 Total	\$ 247,082,678	55%	45%	\$ 135,895,473		\$ 135,895,473		\$ 111,187,205		\$ 111,187,205					\$ 247,082,678
CMP39104 Total	66,005,624	55%	45%	36,303,093		36,303,093	Elec	29,702,531		29,702,531	Gas				66,005,624
CMP39706 Total	245,004,567		100%			-	Depicy	245,004,567	768,748	244,235,819	Depicy				245,004,567
CMP39707 Total	12,619,405	100%		12,619,405	865,147	11,754,258				-					12,619,405
CMP39708 Total	63,032,474	55%	45%	34,667,860		34,667,860		28,364,613		28,364,613					63,032,474
EDP37000 Total	10,205,318	100%		10,205,318	835,012	9,370,306				-					10,205,318
EDP37001 Total	388,617,666	100%		371,373,983		371,373,983				-		17,243,683			388,617,666
GDP38100 Total	67,651,406		100%			-		67,651,406	483,182	67,168,224			SPUMA	k	67,651,406
Smart Meter	\$ 1,100,219,137			\$ 601,065,132	\$ 1,700,159	\$ 599,364,973	Ŵ	\$ 481,910,322	\$ 1,251,930	\$ 480,658,392	¥.	\$ 17.243.683		See Below	\$ 1.100.219.137
check	0							-		-					

checks

check

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

(Whole \$)

Mar10 ITD: Whole \$'s

1

		Allocation P	ercents:		Allocated Amounts:										
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy		Total Gas	PreDeploy	Deploy		SPUMA *		Future Transfer *	Total
CMP30304 Total	\$ 259,678,415	55%	45%	\$ 142,823,128		\$ 142,823,128	To D,	\$ 116,855,287		\$ 116,855,287					\$ 259,678,415
CMP39104 Total	70,305,990	55%	45%	38,668,295		38,668,295	Elec Deploy	31,637,696		31,637,696	Gas Deplov				70,305,990
CMP39706 Total	253,357,808		100%				beploy	253,357,808	768,748	252,589,060	Depidy				253,357,808
CMP39707 Total	12,532,305	100%		12,532,305	865,147	11,667,158				-					12,532,305
CMP39708 Total	71,010,469	55%	45%	39,055,758		39,055,758		31,954,711		31,954,711					71,010,469
EDP37000 Total	10,073,142	100%		10,073,142	835,012	9,238,130				-					10,073,142
EDP37001 Total	423,052,596	100%		405,808,913		405,808,913				-		17,243,683			423,052,596
GDP38100 Total	69,691,715		100%			-		69,691,715	483,182	69,208,533		s	PUMA		69,691,715
Smart Meter	\$ 1,169,702,441			\$ 648,961,541	\$ 1,700,159	\$ 647,261,382	Ý	\$ 503,497,217	\$ 1,251,930	\$ 502,245,287	Ý	\$ 17,243,683		See Below	\$ 1.169.702.441
check	-			-		-				-					

checks

check

* 9/3/2008: Per Eric Lam, SPUMA additions come from Order 6105106 and go to asset class EDP37001.

	January	February	March	April	Мау	June	July	August	Septembe	October	November	December	Annual
Budget Assumption for Early Retirements	(10,125,000)	(10,125,000)	(10,125,000)	(10,125,000)	Ó	(3,214,000)	- 						(43,714,000
Current Forecast for Early Retirements and Associated Reclass from Capital to	(6,539,878)					(6,299,912)				(4,288,067	(4,288,067)	(4,288,067)	(25,703,992
Forecasted A/D						618,021				565,620	579,761	593,901	2,357,303
Forecasted COR						(377,444)				(447,785)	(447,785)	(447,785)	(1,720,800
* Gross plant remaining	(25,703,992)												
Retirement Adjustment													
Plant						(6,299,912)					(4,288,067)	()	、 , , ,
A/D Expense						618,021 5,681,891				565,620	579,761 579,307 3,708,307	593,901	2,357,303 16,806,81
						-						- 3,034,100	10,000,01
COR Adjustment Plant						-				-		-	
A/D						(377,444)				(447,785)		(447,785)	(1,720,800
Expense						377,444				447,785	447,785	447,785	1,720,80
						-				-	 To	۔ tal expense	18,527,61 ⁻
Forecasted 2010 R													
Retirements forecast	June-10	October-10	ovember-10.	Jecember-10	<u> </u>	Depr rate							
EDP37001 OCI	\$ 6,299,912					3.27	0.00273						
Forecasted A/D													
NBV	\$ 5,681,891												
EDP37000 OCI		\$ 2,584,817	\$ 2,584,817	\$ 2,584,817		3.27	0.00273						
Forecasted A/D		\$ 281,745	\$ 288,789	\$ 295,832									
NBV		\$ 2,303,072	\$ 2,296,028	\$ 2,288,984									
CMP39707 OCI		\$ 1 703 251	\$ 1,703,251	\$ 1 703 251		5.0	0.00417						
Forecasted A/D		\$ 283,875	\$ 290,972	\$ 298,069		0.0	5.00 . 17						
NBV		\$ 1,419,375	\$ 1,412,279	\$ 1,405,182									

<u>COR</u>		
COR rate	11.52	
less salvage	-0.42	
	11.1	
EDP37001	34,004 units	
	377,444.40cost	

EDP37000/CMP39707 121,023 units 1,343,355.30 cost

1,720,799.70 Total

Source: 3/11/2010, Adrienne Williams/Eric Lam

SmartMeter Retirements January 2010 Adjustment

	_							DETIDER) - Total gros	c plant
			December	2009	lr	ventory Retire	ed			s piant
			Accum Depr 3/07 - 12/09	NBV	Retired	Accum Depr 6/07 - 12/09	NBV	Retired (OCI)	Depr 6/07 - 12/09	NBV
EDP37001	Hex Electric									
	# of units	24,264			10,208			34,472		
	\$/unit	185.27 \$ 4,495,391	379 748	4,115,643	139.95 \$ 1,428,610	120,682	1,307,928	5,924,001	500 430	5,423,57
EDP37000	DCSI Meters	ψ 4,400,001	010,140	4,110,040	ψ 1,420,010	120,002	1,007,020	0,024,001	000,400%	0,420,01
	# of units	1,483						1,483		
	\$/unit	64.07 \$ 95,016	6,996	88,020	\$ -			95,016	6,996	88.02
CMP39707	DCSI Modules	\$ 55,610	0,000	00,020	φ-		-	00,010	0,000	00,02
	# of units	1,483						1,483		
	\$/unit	42.22 \$ 62,612	8,087	54,525	\$ -			62,612	8,087	54,52
		Ψ 02,0 i2	0,007	54,525	φ-	-	-	02,012	0,007 §	54,52
		\$ 4,653,019	\$ 394,831	\$ 4,258,188	\$ 1,428,610	\$ 120,682	\$ 1,307,928	\$ 6,081,629	\$ 515,513	\$ 5,566,11
	Γ	C05T	OF REMOV	A1						
			Accum Depr	AL						
			6/07 - 12/09	NBV						
	DCSI Meters /									
	Modules # of units	1,483								
	\$/unit	11.52								
		\$ 17,084	1,030.92	16,053						
	Hex Electric # of units	04.004								
	# of units \$/unit	24,264 11.52								
	¢, diffe	\$ 279,521		279,521						
		\$ 296,605	\$ 1,031	\$ 295,575						
	l.		SALVAGE							
		Retired	ALVAGE	NBV						
	DCSI Meters /									
	Modules # of units	4 400								
	# of units \$/unit ****	1,483 -0.42								
	,,	\$ (628)		(628)						
	Hex Electric									
	# of units \$/unit	24,264 -0.42								
	ə/unit	\$ (10,278)		(10,278)						
		\$ (10,906)	\$ -	· · · · · · · · · · · · · · · · · · ·						
	COR net of Salvag	<u>\$ 285,699</u>	<u>\$ 1,031</u>	\$ 284,668						
	January 2010 Adju	stment								
	December Retirem Dr. Expense	ients		\$ 5,566,116						
	Dr. Accumulated De	epreciation		\$ 515,513						
	Cr. Plant				\$ 6,081,629					
	Cost of Removal				197					
	Dr. Expense			\$ 284,668						
	Cr Cost of Remova	al			\$ 284,668					
	Combine above ac	liustmonte				[Adjustment Im	inact:		
	Dr Expense Order (n\$089608	5,566,116			BALANCE SHE			
	Dr Expense Order (• •		284,668			Plant	(6,366,297)		
	Dr Accum Depr - Ac Dr Accum Depr - Ac		EDP37001 EDP37000	500,430 6,996			A/D Balancing Acct	515,513 5,850,784		
	Dr Accum Depr - Ac		CMP39707	8,087						
	Cr Plant Order- DC	CSI Meters	6108686		\$ 95,016		INCOME STAT			
	Cr Plant Order- DC Cr Plant Order- He		6108684 6108704		\$ 62,612 5,924,001		BA Revenue Expense	5,850,784 (5,850,784)		
	Cr COR Order - D		6108704		5,924,001		Lybense	(3,030,764)		
	Cr COR Order - He		6108705		269,243					
	Energy Accounting	a Adjuctment	to Balanaia	a Account						
	Dr SBA-E	y Aujusunent	to balancin	5,850,784						
	Cr SBA-E Revenu	e		19.7.1	5,850,784					
٨ ٥ ٥ ٠ ٠ ٠ ٠ ٠ ٠ ٠	^									
Assumption	5									

Assumptions

1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)

2. Retirements are assumed to have accrued depreciation up until December 2009.

3. Cost of Removal did not accumulate for DCSI Modules or Hex Electric Meters/Modules. COR assumed to have accrued 30 months for DCSI meters retired in this adjustment.

Source: 1/2/2010, Adrienne Williams

0.00273 0.00273 0.00035

0.00417

SB_GT&S_0805506

SmartMeter Retirements March 2010 Adjustment Numbers in this sheet already included in tabs "Jan10 Retires" and "Feb10 Retires"

								RETIRE	D - Total gross	plant
		RETIRED J	anuary & Febr	uary 2010	In	ventory Retired	l		Denni	
			Accum Depr			Accum Depr		Potirod	Accum Depr 6/07 - 2/10	NBV
		Retired	6/07 - 2/10	NBV	Retired	6/07 - 2/10	NBV	Retired	0/07 - 2/10	1100
EDP37001	<u>Hex Electric</u>							16,718		
	# of units	16,718						10,710		
	\$/unit	185.27			\$.			3,097,344	278,529	2,818,815
		\$ 3,097,344	278,529	2,818,815			_	0,007,011	,	_,_ ,
EDP37000	DCSI Meters				1			2,063		
	# of units	2,063						_,		
	\$/unit	64.07		121,817	\$			\$ 132,176	10,359	121,817
		\$ 132,176	10,359	121,017	1	-	L.	•••=,•		ĺ
CMP39707		0.000						2,063		
	# of units	2,063						, ,		
	\$/unit	42.22		75,124	\$			\$ 87,100	11,976	75,124
		\$ 87,100	11,970	10,124	Į į					
		\$ <u>3,316,62</u> 0	\$ 300.864	\$ <u>3,015,756</u>	\$	\$	<u> </u>	\$ <u>3,316,620</u>	<u>\$ 300,864</u>	<u>\$ 3,015,756</u>
		<u> </u>		\$ -						
			ST OF REMOV	'AL						
			Accum Depr							
		Retired	6/07 - 2/10	NBV						
	DCSI Meters /									
	Modules									
	# of units	2,063								
	\$/unit	11.5			-					
		\$ 23,76	6 1,526.64	22,239						
	Hex Electric									
	# of units	16,71								
	\$/unit	11.5	2		-					
		\$ 192,59		192,591						
		<u>\$ 216,35</u>	7 <u>\$1,527</u>	<u>\$ 214,830</u>						
					1					
			SALVAGE							
		Retired		NBV	L					

<u>DCSI Meters /</u> <u>Modules</u>			
# of units	2,063		
\$/unit ****	-0.42		
	\$ (874)		(874)
Hex Electric			
# of units	16,718		
\$/unit	-0.42		
	\$ (7,082)		(7,082)
	\$ (7,955)	\$ -	\$ (7,955)
COR net of Salvage	\$ 208,402	\$ 1,527	\$ 206,875

March 2010 Adjustment			
December Retirements			
Dr. Expense		\$ 3,015,756	
Dr. Accumulated Depreciation Cr. Plant		\$ 300,864	\$ 3,316,620
Cost of Removal			
Dr. Expense		\$ 206,875	
Cr Cost of Removal			\$ 206,87
Combine above adjustments			
Dr Expense Order (Material portion)	8089608	3,015,756	
Dr Expense Order (Labor portion)	8089608	206,875	
Dr Accum Depr - Accrual	EDP37001	278,529	
Dr Accum Depr - Accrual	EDP37000	10,359	
Dr Accum Depr - Accrual	CMP39707	11,976	
Cr Plant Order- DCSI Meters	6108686		\$ 132,17
Cr Plant Order- DCSI Modules	6108684		\$ 87,10
Cr Plant Order- Hex Elec	6108704		3,097,34
Cr COR Order - DCSI	6108703		21,36
Cr COR Order - Hex	6108705		185,51
Energy Accounting Adjustment to	Balancing Ac	count	
Dr SBA-E		3,222,631	
Cr SBA-E Revenue			3.222.63

Adjustment Impact:								
BALANCE SHEET								
Plant	(3,523,495)							
A/D	300,864							
Balancing Acct	3,222,631							
	-							
INCOME STATE	EMENT							
BA Revenue	3,222,631							
Expense	(3,222,631)							
	-							

Assumptions

- First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)
 Retirements are assumed to have accrued depreciation up until February 2010.

33 months for DCSI meters retired in this adjustment.

0.00273 0.00273 0.00035

0.00417

SB_GT&S_0805511

SB_GT&S_0805512

NOTE: The following email procedure was not implemented in the Dec09 2nd close. A separate RRQ model was prepared but Energy Accounting decided not to record it. Instead, the Dec09 early retirement will be input into the Jan10 RRQ model but in the Dec09 month.

From:Basel, Gerald (Jerry)Sent:Thursday, January 14, 2010 10:40 AMTo:Battin, Jack; Duran, Armando M; deGuzman, GabrielCc:Quan, Justin; Biacci, Tony; Wedlake, TimSubject:Results of Meeting - AMI Dec09 RRQ model changes - for Dec09 Early Retirements

Hi All,

To recap our meeting this morning, I will create a revised Dec09 Deploy-Electric RRQ model now to include an adjustment for the Dec09 early retirements. I

Please let me know if you have any questions or comments.

Thanks,

Jerry

n that model, the difference in the treatment of the Dec09 retirement (vs. the treatment of previous retirements) is that this one will include proceeds along w

ith net book value (NBV) in the book and tax loss calculation - but not until Jan10. We all agreed to follow your suggestion, Jack, to treat the Dec09 retireme

nts in 2 steps. The first is to use the Net Book Value (NBV) only of the retired plant for both tax and book loss purposes (reflected in the model as additional

book and tax depreciation) in this revised Dec09 RRQ model. The second step is to redo the Dec09 model in Jan10 to replace NBV with NBV-less-Procee

ds for the loss amounts. This is required for tax purposes since the proceeds will not be received until Jan10.

SmartMeter Retirements December 2009 Adjustment

	DETIDI	-D /4a A 94	2000)	DETIDE	D Neuromba	- 2000	Inventory Retired			Total gross
	REHR	ED (to Aug 31	, 2005)	RE HRE	ED Novembe	1 2003	HAV	Accum	- 4	nlant
		Accum Depr 6/07 -			Accum Depr 6/07 -			Depr 6/07 -		
	Retired	9/09	NBV	Retired	12/09	NBV	Retired	12/09	NBV	Retired
001 <u>Hex Electric</u> # of units	29,316		1121	25,370	12,00		Tiotmou	12,00	1101	25,37
\$/unit	152.3	1	4 426 507	152.31	245 004	2 5 40 426	¢			3,864,01
000 DCSI Meters	\$ 4,465,02	,	4,136,507	\$ 3,864,019	315,884	3,548,136	\$-		-	
# of units \$/unit	38,399 74.31			2,844 63.84						2,84
707 DCSI Module	\$ 2,853,275	5 182,966	2,670,308	\$ 181,561	12,936	168,625	\$-		-	\$ 181,56
# of units \$/unit	38,399			2,844 101.42						2,84
	\$ 3,816,247		3,386,919	\$ 288,438	2	252,384	\$ -		-	\$ 288,43
	\$ 11,134,543	<u>\$ 940,808</u>	\$ 10,193,735	\$ 4,334,019	\$ 364,875	\$ 3,969,144	\$.	\$-	\$ -	\$ 4,334,0
				COS	T OF REMO	/AL				
					Accum Depr 6/07 -					
DOOL 11	,			Retired	12/09	NBV				
DCSI Meters . Modules	<u></u>									
# of units				2,844						
\$/unit				11.52						
Hex Electric				\$ 32,763	1,906.39	30,856				
# of units				25,370						
\$/unit				11.52						
				\$ 292,262 \$ 325,025		292,262 \$ 323,119				
					SALVAGE					
DCSI Meters	1			Retired		NBV				
Modules	-									
# of units				2,844						
\$/unit ****				-0.42 \$ (1,205)		(1,205)				
Hex Electric										
# of units				25,370						
\$/unit				-0.42		(10,746)				
				\$ (10,740) \$ (11,951)	\$ -	\$ (11,951)				
COR net of S	alvage			\$ 313,074	\$ 1,906	\$ 311,168				
December 20	09 Adjustment]		
November Re Dr. Expense	tirements					¢ 3 060 444				
	ed Depreciatior	1				\$ 3,969,144 \$ 364,875				
Cr. Plant	,					,	\$ 4,334,019)		
Cost of Remo Dr. Expense	oval:		Kine and State		S	\$ 311,168				
Cr Cost of Re	emoval					·	\$ 311,168	3		
	ve adjustment								Adjustment li	
	rder (Material p				8089608	3,969,144			BALANCE SH	
	rder (Labor port	tion)			8089608	311,168			Plant A/D	(4,334,01
Dr Accum Dep Cr Plant Orde	or - Accrual er- DCSI Meters				6108686	364,875	\$ 181,561		A/D Balancing Acc	53,7 t 4,280,3
	er- DCSI Meters				6108684		\$ 288,438			-,200,3
Cr Plant Orde					6108704		3,864,019		INCOME STA	TEMENT
					6108703		29,652		BA Revenue	4,280,3
Cr COR Orde					6108705		281,516	5	Expense	(4,280,31
Cr COR Orde Cr COR Orde	er - Hex									
Cr COR Orde	er - Hex unting Adjustn	nent to Balan	cing Account			4,280,312				

Assumptions
1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)

2. Retirements are assumed to have accrued depreciation up until December 2009.

3. Cost of Removal did not accumulate for DCSI Modules or Hex Electric Meters/Modules. COR assumed to have accrued 30 months for DCSI meters retired in this adjustment.

Source: Adrienne Williams 1/14/2010: Confirmed numbers with Gabe DeGuzman.

0.00273 0.00273 0.00035

0.00417

RETIRED - Total gross plant						
Accum Depr 6/07 - 11/09 NBV		Total retired units	Remaining in Field	Remaining in Inv for O&M	Total Units from Deb	Check
315,884 3,548,136	Hex Elec	54,686	163,810 152.31	10,544	229,040	
	DCSI Meters \$/unit	41,243	255,561 63.84	5,718	302,522	
12,936 168,625	\$	Check	\$ 16,315,014	\$ -		\$ 16,496,575
36,055 252,384	DCSI Module: \$/unit	,	219,374 101.42 \$ 22,248,911	,		\$ 22,537,350
	\$	Check	. ф 22,240,911	φ-		\$ 22,537,550
<u>\$ 364,875 \$ 3,969,144</u>						
		RRQ		(1)		(2)
				Reduce by Retirements		Reduce by
		DCSI		up to Aug		Inventory
		EDP37000	\$ 18,201,522	15,348,247		\$ 15,348,247
		7	\$ 24,696,265			\$ 20,880,018
		Total	\$ 42,897,787	Total	Remaining	36,228,265.33

SB_GT&S_0805522

SmartMeter Retirements December 2009 Adjustment

0.00273 0.00273 0.00035 0.00417

		Inv	entory Retir	ed
			Accum Depr 6/07 -	
		Retired	12/09	NBV
EDP37001	Hex Electric			
	# of units	69,120		
	\$/unit	139.95		
		\$ 9,673,344	790,796	8,882,548
EDP37000	DCSI Meters # of units \$/unit			
		\$ -	-	
CMP39707	DCSI Modules # of units \$/unit			
		\$-	-	-
		\$ 9.673.344	\$ 790.796	\$ 8.882.548

	Total retired F units	Remaining in Field	Remaining in Inv for O&M	Total Units from Deb	Check
Hex Elec	0	0 0.00	10,544	229,040	
DCSI Meters \$/unit	0	0 0.00	5,718	302,522	
\$	Check	\$ -	\$ -		:
DCSI Modules \$/unit	0	0 0.00	5,718 0.00		
\$	Check	\$ -	\$ -		:

SB_GT&S_0805523

Hex Electric Inventory Retire	ments			Adjustment Impact	1:
Dr. Expense Order	8089608	\$ 8,882,548		BALANCE SHEET	
Dr. Accumulated Depreciation		\$790,796		Plant	(9,673,344
Cr. Plant Order- Hex Elec	6108704		\$ 9,673,344	A/D	790,796
				Balancing Acct	8,882,548
Energy Accounting Adjustme	ent to Balan	cing Account		INCOME STATEME	NT
Dr SBA-E		8,882,548		BA Revenue	8,882,54
Cr SBA-E Revenue			8.882.548	Expense	(8,882,548

Assumptions
1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)
2. Retirements are assumed to have accrued depreciation up until December 2009
3. There is no cost of removal for inventory units because these meters and modules were never installed in the field.

Source: Adrienne Williams 1/14/2010: Confirmed numbers with Gabe DeGuzman.

SmartMeter Retirements November 2009 Adjustment (11-2-2009: per Adriente Williams, amaunts on this schedule and a state of the schedule of the uld be picked up in the RRQ model in Nov09).

		-) (to Aug 31	20021	05705	D Sept & Oc			entory Retire		RETIRE	D - Total gros	s plant						
			Accum Depr 6/07 -	, 2009)		Accum Depr 6/07 -	1 2009		Accum Depr 6/07	ea		Accum Depr			Total retired	Remaining in	Remaining	Total Units from	
		Retired	9/09	NBV	Retired	11/09	NBV	Retired	11/09	NBV	Retired	6/07 - 11/09	NBV		units	Field	O&M	Deb	Check
EDP37001	Hex Electric # of units	29,316			36,738						36,73			Hex Elec	66,054	152,442	10.544	229,040	
	\$/unit	152.31			152.31						30,73	5		FIEX LIEC	00,034	152,442	10,044	229,040	
		\$ 4,465,021	328,514	4,136,507	\$ 5,595,441	442,180	5,153,261	\$ -			5,595,44	1 442,180	5,153,261						
EDP37000	DCSI Meters # of units	38,399			67,099			65,510			132,60	n		DCSI Meters	171,008	125,796	5,718	302,522	
	\$/unit	74.31			63.84			42.59			152,00	5		S/unit	171,000	63.84	43	502,522	
		\$ 2,853,275	182,966	2,670,308	\$ 4,283,721	295,041	3,988,679	\$ 2,789,964	220,477	2,569,487	\$ 7,073,68	5 515,518	6,558,166	s	Check	\$ 8,031,042	\$ 243,520		\$ 12,314,763
CMP39707	DCSI Modules # of units	38,399			67,099			29,323			96,42	2		DCSI Module:	134,821	125,796	5,718	266,335	
	\$/unit	99.38			101.42			37.60			50,42	2		\$/unit	134,021	101.42		200,000	
		\$ 3,816,247	429,328	3,386,919	\$ 6,804,855	822,253	5,982,602	\$ 1,102,546	133,224	969,322	\$ 7,907,40	1 955,478	6,951,923	s	Check	\$ 12,757,620	\$ 214,997		\$ 19,562,475
		\$ 11 134 543	\$ 940 808	\$ 10 193 735	\$ 16 684 017	\$ 1 559 474 5	15 124 542	\$ 3,892,510	\$ 353 701	\$ 3 538 809	\$ 20 576 52	7 \$ 1 913 176	\$ 18 883 351						
		(* 11,103,000)	0 040,000,	• 10,100,700		T OF REMO		0 0,002,010	0 000,701	• 0,000,000	0 20,070,02		. 10,000,001		RRQ		(1)		(2)
					COS	Accum	/AL								RRQ		(1) Reduce by		(2)
						Depr 6/07 -											Retirements		Reduce by
	DCSi Meters /				Retired	11/09	NBV								DCSI		up to Aug		Inventory
EDP37000	Modules														EDP37000	\$ 18,201,522	15,348,247		\$ 12,314,763
	# of units				67,099											\$ 24,696,265			\$ 19,562,475
	\$/unit				\$ 772 080	43,479,76	729,501								Total	\$ 42,897,787	Total	Remaining	31,877,237.89
EDP37001	Hex Electric				V 172,000	40,470.70	120,001												
	# of units				36,738														
	\$/unit				\$ 423,222		423,222												
					\$ 1,196,202	\$ 43,480	\$ 1,152,722												
						SALVAGE													
					Retired		NBV												
EDP37000	DCSi Meters / Modules																		
	# of units				132,609														
	\$/unit ****				-0.42		150 170												
EDP37001	Hex Electric				\$ (56,171)		(56,171)												
EDP37001	# of units				36,738														
	\$/unit				-0.42														
					\$ (15,562) \$ (71,733)	6	(15,562) \$ (71,733)												
	COR net of Sa	Ivage			\$ 1,124,469							1	\$ 19,744,341						
		-																	

November 2009 Adjustment			
September-October, Inventory Retirements Dr. Expense Dr. Accumulated Depreciation Cr. Rant		\$ 18,663,351 \$ 1,913,176	\$ 20,576,527
Cost of Removal:		NE SAMAR	e ^r
Dr. Expense Cr Cost of Removal		\$ 1,080,989	\$ 1,080,989
Combine above adjustments			
Dr Expense Order (Material portion)	8089608	18,663,351	
Or Expense Order (Labor portion)	8089608	1,080,989	
Dr Accum Depr - Accrual		1,913,176	
Cr Plant Order- DCSI Meters	6108686		\$ 7,073,685
Cr Plant Order- DCSI Modules	6108684		\$ 7,907,401
Cr Plant Order- Hex Elec	6108704		5,595,441
Cr COR Order - DCSi	6108703		673,329
Cr COR Order - Hex	6108705		407,660
Energy Accounting Adjustment to Balancing Account			
Dr SBA-E		19,744,341	
Cr SBA-E Revenue			19,744,341



Cr SBA-E Revenue

Assumptions
1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)
2. Retrements are assumed to have accrued depreciation up until November 2009.
3. Cost of Removal did not accumulate for DCSI Modules or Hisk Electric Meters/Modules. COR assumed to have accrued 29 months for DCSI meters retired in this
adjustment.
4. There is no cost of removal for inventory units because these meters and modules were never installed in the field.

Source: Adrienne Williams

From:Lam, EricSent:Tuesday, December 01, 2009 9:43 AMTo:Basel, Gerald (Jerry)Subject:RE: October 2008 Early Retirements

Yes. Thanks.

From:	Basel, Gerald (Jerry)
Sent:	Tuesday, December 01, 2009 9:42 AM
To:	Lam, Eric
Subject:	FW: October 2008 Early Retirements

Eric,

Another confirmation, I'll use Oct09 as the disposal date for the Oct09 early retires.

Thanks, again.

Jerry

From:	Basel, Gerald (Jerry)
Sent:	Tuesday, December 01, 2009 9:36 AM
To:	Lam, Eric
Cc:	Basel, Gerald (Jerry)
Subject:	FW: October 2008 Early Retirements

Hi Eric,

Just tio confirm our conversation this morning, the CMP39708 plant was disposed of in Oct 08 and is therefore part of the \$4.180m number.

Thanks, Eric.

Jerry

From: Basel, Gerald (Jerry) Monday, November 30, 2009 6:40 PM Sent: To: Lam, Eric Subject: FW: October 2008 Early Retirements

Eric,

You mentioned in your v-mail that the timing of these plant dispositions (the trigger date for tax gain/loss treatment in the RRQ model) were \$4.180m in Oct0

Thanks,

Jerry

From:	deGuzman, Gabriel
Sent:	Monday, November 30, 2009 5:05 PM
To:	Basel, Gerald (Jerry)
Subject:	October 2008 Early Retirements

Jerry,

The Oct 2008 early retirements consisted of the following:

алан алан алан алан алан алан алан алан	Γ	OCI	A/D	NBV
CMP39707 Modules - 114,339 meters (cost \$7,296,816)	CMP39707Modules	7,296,816	608,068	6,688,748
CMP39708 Substation Equipment - 88 units (cost \$829,350)	CMP3970{Network/Si	82 9 ,350	34,556	794,794
Total Gross = \$8.126,166		8,126,166	642,624	7,483,542
Total A/D = \$642,624 (Electric Modules \$608,068 + Substation Equipment \$34,556)	-			
Total NBV = \$7,483,542				

Let me know if you need anything else.

Thanks, Gabe

Gabriel G. deGuzman Senior Analyst, Energy Accounting Pacific Gas and Electric Company 77 Beale Street, Mailcode B7A, Desk 730A San Francisco, CA 94105 (Voice: (415) 972-5018 1Fax: (415) 972-5445 *Email: GGD5@pge.com

SB_GT&S_0805530

 $8 \ \text{and} \ \text{the remainder} \ \text{in Oct09}. \ \text{Can you break that out by asset class?}$

Apr10: Whole \$'s

		Allocation P	ercents:					Allocated A	mounts:			
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 209,112	55%	45%	\$ 115,012		\$ 115,012	\$ 94,100		\$ 94,100			\$ 209,112
CMP39104 Total	(2,654)	55%	45%	(1,460)		(1,460)	(1,194)		(1,194)			(2,654)
CMP39706 Total	3,815,535		100%			-	3,815,535	-	3,815,535			3,815,535
CMP39707 Total		100%		-	-	-			-			-
CMP39708 Total	4,587,332	55%	45%	2,523,032		2,523,032	2,064,299		2,064,299			4,587,332
EDP37000 Total	-	100%		-	1	-			-			-
EDP37001 Total	28,236,947	100%		28,236,947		28,236,947			-	-		28,236,947
GDP38100 Total	2,029,290		100%			-	2,029,290		2,029,290			2,029,290
Smart Meter	\$ 38,875,563			\$ 30,873,532	\$ -	\$ 30,873,532	\$ 8,002,031	\$ -	\$ 8,002,031	\$ -	See Below	\$ 38.875.563
check	-			-		-	-		-			-

checks

SmartMeter Project Electromechanical Cost of Removal 05/31/2010

Purpose: To summarize the electromechanical Cost of Removal (COR) costs incurred for calculating the associated capital-related revenue requirements.

Cost of Rer	MADURATING SOLD STATE OF STATE												
	001/2006 00	2/2006	003/2006	004/2006	005/2006	006/2006	007/2006	008/2006	009/2006	010/2006	011/2006	012/2006	001/2007
EDP37000	-	78.54	378,341.46	5,523.30	39.35	26,046.19	(26,005.50)	35,032.98	719,954.61	4,069.46	521.78	774,154.15	339,462.25
GDP38100	-	-	83,762.23	-	181.94	28,899.64	19,235.77	75,923.19	449,418.88	25,218.28	14,756.28	180,798.57	118,716.35
	\$ -	\$ 79	\$ 462,104	\$ 5,523	\$ 221	\$ 54,946	\$ (6,770)	\$ 110,956	\$ 1,169,373	\$ 29,288	\$ 15,278	\$ 954,953	\$ 458,179
Allocation I EDP37000 GDP38100	/1/1/Percentages (1/1/ 0.0% 0.0%	2 <i>006-3/31</i> 0.0% 0.0%	/2009 only) 25.2% 12.5%	0.4% 0.0%	0.0% 0.0%	1.7% 4.3%	-1.7% 2.9%	2.3% 11.3%	20.1% 36.0%	0.3% 3.8%	0.0% 2.2%	51.7% 27.0%	8.8% 4.5%
											-	1,498,700.00 <u>670,192.00</u> 2,168,892.00	

Note 1: In March 2009 a COR Reallocation Adjustment was made to reduce the net plant recorded to the SmartMeter Capital RRQ model. As a result, the SmartMeter Capital RRQ did not calculate the associatel capital-related RRQ associated with COR, effective March 2009.

Note 2: In Sept 2009, Nov 2009, Dec 2009, Jan 2010, and Mar 2010 the COR associated with the SmartMeter early retirements was charged to expense and recovered through the SmartMeter balancing account in accordance with the D.09-03-026 (SmartMeter Upgrade decision). As such, the COR associated with early retirements is excluded from the above amounts.

Note 3: In Mar, Apr, and May 2010 the above amounts are estimated amounts based on Business Warehouse data. Actual COR amounts will be provided via PowerPlant.

Source: Gabe DeGuzman

	2006	2007	2008 YTD Mar09	TOTAL
EDP37000	1,498,700	3,857,274	6,774,625 (12,130,599)	-
GDP38100	670,192	2,615,937	1,300,356 (4,586,485)	-
	2,168,892	6,473,211	8,074,981 (16,717,084)	

002/2007	003/2007	004/2007	005/2007	006/2007	007/2007	008/2007	009/2007	010/2007	011/2007	012/2007	001/2008	002/2008	003/2008
778,224.34	(307,376.34)	(181,319.23)	281,353.43	264,247.86 ((130,931.91)	545,683.24	424,197.24	590,866.51	681,400.18	571,466.42	211,211.22	232,634.22	344,610.19
264,902.52	214,966.15	147,338.17	115,363.39	145,943.27	110,231.79	155,853.78	104,888.34	150,057.64	176,293.66	911,381.93	14,463.78	24,779.23	50,649.89
\$ 1.043.127	\$ (92,410)	\$ (33.981)	\$ 396,717	\$ 410,191	\$ (20,700)	\$ 701,537	\$ 529,086	\$ 740.924	\$ 857.694	\$ 1.482.848	\$ 225.675	\$ 257.413	\$ 395,260
20.2% 10.1%	-8.0% 8.2%	-4.7% 5.6%	7.3% 4.4%	6.9% 5.6%	-3.4% 4.2%	14.1% 6.0%	11.0% 4.0%	15.3% 5.7%	17.7% 6.7%	14.8% 34.8%	3.1% 1.1%	3.4% 1.9%	5.1% 3.9%
										8,857,274.00 2,615,937.00			

											Note 1	
004/2008	005/2008	006/2008	007/2008	008/2008	009/2008	010/2008	011/2008	012/2008	001/2009	002/2009	003/2009	004/2009 005/2009
210,005.03	355,737.86	201,046.51	323,237.511	,057,658.17	288,026.29	475,630.00	787,147.512	2,287,680.50	927,751.531	,451,137.53)	3,566,217.00	\$ 1,823,181 \$ 1,666,312
65,334.23	95,864.89	63,802.50	127,838.77	74,605.62	173,744.84	120,196.56	96,309.82	392,765.86	(50,869.06)	219,920.34	162,601.72	\$ 35,251 \$ 36,334
\$ 275.339	\$ 451,603	\$ 264.849	\$ 451.076	\$ 1,132,264	\$ 461.771	\$ 595,827	\$ 883,457	\$ 2,680,446	\$ 876.882	§ (1.231.217)	\$ 3,728,819	\$ 1,858,432,\$ 1,702,645
3.1%	5.3%	3.0%	4.8%	15.6%	4.3%	7.0%	11.6%	33.8%	30.5%	-47.7%	117.2%	
5.0%	7.4%	4.9%	9.8%	5.7%	13.4%	9.2%	7.4%	30.2%	-15.3%	66.3%	49.0%	
							6	6,774,625.00			3,042,831.00	
								,300,356.00			331,653.00	
									E	DP37000	15,173,430	
									C	GDP38100	4,918,138	
									Т	otal	20,091,568.00	
										-	6	-28-2010: Amt. credited to or
									927,751.531	,451,137.53)	11,607,213.00	11,083,826.99

927,751.531,451,137.53)	11,607,213.00 11,083,826.99
(50,869.06) 219,920.34	4,755,536.28 4,924,587.55
876,882.461,231,217.19)	16,362,749.27 16,008,414.55

			Note 2		Note 2	Note 2	Note 2	Note 2			
006/2009	007/2009	008/2009	009/2009	010/2009	011/2009	012/2009	001/2010	002/2010 003/2010	004/2010	005/2010	Total
\$ 1,730,441	\$ 3,238,875	\$ 2,528,229 \$	5 1,966,770 \$	2,560,358\$	1,440,261	\$ 6,631,908	\$ 3,795,972	\$ 847,861 \$ 1,980,382	\$ 2,058,542	\$ 3,320,928	\$ 50,763,451
\$ 47,258	\$ 43,061	\$ 72,706	\$ 63,985	\$ 78,636	\$ 461,962	\$ 213,634	\$ 233,093	\$ 227,600 \$ 329,917	\$ 350,755	\$ 308,094	\$ 7,420,423
<u>\$ 1,777,699</u>	\$ 3,281,936	<u>\$ 2,600,935 </u> \$	<u>2,030,755</u> \$	2,638,994 \$	1,902,223	\$ 6,845,542	\$ 4,029,065	<u>\$ 1,075,461 \$ 2,310,299</u>	\$ 2,409,297	\$ 3,629,022	\$ 58,183,874

Note 3 Note 3 Note 3

ers in Mar2009 being reallocated to previous periods now.

From: deGuzman, Gabriel Sent: Friday, June 25, 2010 9:00 AM To: Battin, Jack; Duran, Armando M; Lam, Eric; Basel, Gerald (Jerry); Nguyen, Mimi; Greenwell, Beatrix; Katerndahl, Rebecca Subject: RE: COR Monthly Data

Attached is the revised COR from September 2006 to May 2010. Please forward to the appropriate person who is creating the associated models.

Thanks, Gabe

From:deGuzman, GabrielSent:Wednesday, June 23, 2010 3:55 PMTo:Battin, JackCc:Duran, Armando M; Lam, Eric; Basel, Gerald (Jerry); Nguyen, Mimi; Greenwell, BeatrixSubjec'COR Monthly Data

Jack,

Attached is COR monthly data for the 2 asset classes: EDP37000 and GDP38100. As discussed on our phone call it was noted that a portion of the total CO

Please let me know if you require anything else to run the models.

Thanks, Gabe

<< File: COR Monthly Data.xls >>

Gabriel G. deGuzman

Senior Analyst, Energy Accounting Pacific Gas and Electric Company 77 Beale Street, Mailcode B7A, Desk 730A San Francisco, CA 94105 The selection of the select R was previously recovered through Jerry's SmartMeter models. We were able to confirm apprx \$22M was adjusted out of the models in Mar 2009 and Apr 2

009 which means we recovered the associated capital-related revenue requirement in the models through these time periods in the balancing account. I beli

eve this will have the impact of lowering the tax benefit estimate that was calculated earlier. Please note we will need to run the model(s) for the time period o

f March 2009 - May 2010 only.

May10: Whole \$'s

		Allocation P	ercents:					Allocated A	mounts:			
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 526,282	55%	45%	\$ 289,455		\$ 289,455	\$ 236,827		\$ 236,827			\$ 526,282
CMP39104 Total	452,987	55%	45%	249,143		249,143	203,844		203,844			452,987
CMP39706 Total CMP39707 Total	8,575,997	100%	100%			-	8,575,997	-	8,575,997			8,575,997
CMP39707 Total	2,696,330	55%	45%	- 1,482,981	7	- 1,482,981	1,213,348		- 1,213,348			- 2,696,330
EDP37000 Total	-	100%			-	-			-			-
EDP37001 Total	24,268,967	100%		24,268,967		24,268,967	8		-			24,268,967
GDP38100 Total	2,193,315		100%			-	2,193,315		2,193,315			2,193,315
Smart Meter	\$ 38,713,877			\$ 26,290,546	\$ -	\$ 26,290,546	\$ 12,423,331	\$ -	\$ 12,423,331	<u> </u>	See Below	\$ 38,713,877
check	an.			-		-	-		-			-

checks

Jun10: Whole \$'s

1

		Allocation P	ercents:					Allocated A	mounts:			
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 1,247,662	55%	45%	\$ 686,214		\$ 686,214	\$ 561,448		\$ 561,448			\$ 1,247,662
CMP39104 Total	21,679	55%	45%	11,924		11,924	9,756		9,756			21,679
CMP39706 Total	10,007,313		100%			-	10,007,313	-	10,007,313			10,007,313
CMP39707 Total	(116,232)	100%		(116,232)	-	(116,232)			-			(116,232)
CMP39708 Total	1,698,759	55%	45%	934,317		934,317	764,441		764,441			1,698,759
EDP37000 Total	(176,385)	100%		(176,385)	<u>_</u>	(176,385)			-			(176,385)
EDP37001 Total	34,254,958	100%		34,254,958		34,254,958		****	-	-		34,254,958
GDP38100 Total	2,124,403		100%			-	2,124,403		2,124,403			2,124,403
Smart Meter	\$ 49,062,157			\$ 35,594,797	\$ -	\$ 35,594,797	\$ 13,467,360	\$ -	\$ 13,467,360	\$ -	See Below	\$ 49.062.157
check				-		-	-		-			
												chacks

checks

Pacific Gas and Electric Company Smart Meter - Deploy Electric D.06.07.027 : \$1.618 total cost, "(in place) at least until PG&E's next general rate case" Capital-Related Revenue Requirements (RRQ) (Galary)

														-						ception to Date	RRQ by Com	ponent and P	eriod:		checks
	Capital-Related RRQ	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08		Dec-08	Annual che	ecks		2005	2006	2007	2008	ITD	2008	ITD
1	Depreciation		873,751	878,976	883,859	891,893	913,294	932,532	945,069	963,610	991,243	8,509,720	1,057,968	B1	1,098,041	- 18,939,956	0		n/a	241,90	2,288,177	18,939,9	56 21,470,03	36	
2	Return on Rate Base		1,165,584	1,154,200	1,146,949	1,143,886	1,157,827	1,168,642	1,171,216	1,186,302	1,224,331	1,270,367	1,301,546	1	1,348,433	- 14,439,283	0		n/a	313,790	3,303,903	14,439,2	33 18,056,97	77	
3	Income Taxes		291,909	284,843	280,196	274,751	268,121	273,404	265,465	261,705	266,193	1,407,029	214,385	*	125,125	- 4,213,126	0		n/a	(111,047	(1,678,641)	4,213,12	26 2,423,43	38	
4	Property Taxes		140,158	139,705	139,733	140,260	142,791	145,036	162,077	162,077	162,077	162,077	162,077		162,077B1	1,820,144			n/a	36,694	386,342	1,820,14	44 2,243,18	30	
S	Total		2,471,402	2,457,723	2,450,738	2,450,791	2,482,033	2,519,614	2,543,828	2,573,693	2,643,844	11,349,193	2,735,976	81	2,733,676	39,412,509	0	0	n/a	481,340	4,299,782	39,412,5	09 44,193,63	31 39,412,50	9 44,193,631
									0	0	0														0 0
																	checks			Inception to Di	le Capital Add	tions by Per	iod:		
															Revised				2005	2006	2007	2008	I ND		
6	Capital Additions (SAP)		(185,577)	847,231	982,878	2,061,129	5,830,692	1,413,596	3,756,152	5,156,110	10,710,183	6,618,152	8,323,144	Ð	16,753,475	· 62,267,164			n/a	14,195,26	157,391,721	62,267,10	64 233,854,14	49 62,267,16	4 233,854,149
7	Plant Balance	171,586,985	171,401,408	172,248,639	173,231,517	175,292,646	181,123,337	182,536,934	186,293,085	191,449,195	202,159,378	208,777,530	217,100,674	С	233,854,149								/		
8	Plant Balance (Weighted Avg)		171,494,197	171,825,023	172,740,078	174,262,081	178,207,992	181,830,135	184,415,009	188,871,140	196,804,287	205,468,454	212,939,102		225,477,411	- 0									
9	Depreciation Reserve	2,530,080	3,403,831	4,282,807	5,166,666	6,058,559	6,971,853	7,904,384	8,849,453	9,813,063	10,804,306	11,187,861	12,245,829		13,343,870	- 0	0								
10	Rate Base (Weighted Avg):																								
11	Plant		171,494,197	171,825,023	172,740,078	174,262,081	178,207,992	181,830,135	184,415,009	188,871,140	196,804,287	205,468,454	212,939,102		225,477,411	- 0									
12	Depreciation Reserve		2,966,956	3,843,319	4,724,736	5,612,612	6,515,206	7,438,118	8,376,919	9,331,258	10,308,685	10,996,083	11,716,845		12,794,849	- 0									
13	Deferred Taxes		9,403,138	10,411,776	11,435,217	12,487,524	13,627,634	14,850,415	16,145,069	17,587,409	19,351,494	21,043,439	23,536,824		28,596,159	- 0									
14	Total		159,124,103	157,569,928	156,580,124	156,161,944	158,065,151	159,541,602	159,893,021	161,952,472	167,144,108	173,428,931	177,685,433		184,086,403										
		_												-											

Tie Model RRQ (do not have source file for comparison)

Sum of lines 1-4 from above.	2,331,243	2,457,723	2,311,005	2,310,530	2,339,242	2,374,578	2,381,751	2,411,616	2,481,767	11,187,116	2,573,899	B1 2,571,599	37,592,365
check	2,471,402	2,457,723	2,450,738	2,450,791	2,482,033	2,519,614	2,543,828	2,573,693	2,643,844	11,349,193	2,735,976	2,733,676	
	140,158	0	139,733	140,260	142,791	145,036	162,077	162,077	162,077	162,077	162,077	162,077	

ANALYSIS

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Depreciation	070 704	070.076	000.050	004 000	042.204	000 500	0.45 0.50	052.540	004.240	0 500 700	1 057 060	4 000 0
Depreciation (line 1)	873,751			891,893	913,294	932,532	945,069	963,610	991,243	8,509,720	1,057,968	1,098,0
Plant Balance (line 8)		171,825,023	172,740,078	174,262,081	178,207,992	181,830,135	184,415,009	188,871,140	196,804,287	205,468,454	212,939,102	225,477,4
Monthly Depr Rate	0.51%		0.51%	0.51%	0.51%	0.51%	0.51%	0.51%	0.50%	4.14%	0.50%	0.49
Annual Depr Rate	6.11%	6.14%	6.14%	6.14%	6.15%	6.15%	6.15%	6.12%	6.04%	49.70%	5.96%	5.84
		1										
CPUC authorized depreciation rate is fro												
consistent with parameters autho	rized by CPUC.											
Return on Rate Base												
Return (line 2)	1,165,584		1,146,949	1,143,886	1,157,827	1,168,642	1,171,216	1,186,302	1,224,331	1,270,367	1,301,546	1,348,4
Wtd Avg Rate Base (line 21)	159,124,103		156,580,124	156,161,944	158,065,151	159,541,602	159,893,021	161,952,472	167,144,108	173,428,931	177,685,433	184,086,4
Monthly Return	0.73%		0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73
Annual Return	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79%	8.79
		1										
Return on rate base is consistent with P	C&E's annual cost of											
capital proceedings adopted by the Ci												
copies processings each see by and a												
		,										
Income Taxes												
State	(145,637)		(148,791)	(151,597)	(159,243)	(158,397)	(164,173)	(170,228)	(176,411)	554,116	(228,564)	82 (297,80
Federal	(564,527)		(602,690)	(646,589)	(779,919)	(806,477)	(921,392)	(1,101,717)	(1,551,917)	(536,456)	(3,154,452)	(6,098,34
Deferred	1,002,073		1,031,677	1,072,937	1,207,283	1,238,278	1,351,031	1,533,649	1,994,520	1,389,370	3,597,400	¥ 6,521,2
Total	291,909	284,843	280,196	274,751	268,121	273,404	265,465	261,705	266,193	1,407,029	214,385	125,1
		-										
Property Taxes		1										
Property taxes are calculated on net pla	nt.											

 Factors
 0.0115045

 Property Tax Rate 2008-2009
 0.0115045

 Property Tax Rate Prior
 0.009980

VARIANCE ANALYSIS (from Bonus-Only):	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	[Dec-08
Return on Rate Base	(38,624)	(40,060)	(41,947)	(43,710)	(45,468)	(47,143)	(48,644)	(53,107)	(57,252)	(53,017)	(51,939)		(63,565)

Total (168,520)

REVENUE REQUIREMENTS

/

	January 2008			ebruary 2008		-	March 2008			April 2008		
	Recorded			Recorded			Recorded	_		Recorded		
	Present	Proposed	-	Present	Proposed	-	Present	Proposed	1	Present	Proposed	
REVENUE REQUIREMENT SUMMARY ERAM Revenue	0	2,471,402		0	2,457,723		0	2,450,738		0	2,450,791	
Other Revenue	0	2,471,402		0	2,457,725		0	2,400,708		0	2,450,791	
	-	0 474 400			-					-		
Total Revenue	0	2,471,402		0	2,457,723		0	2,450,738		0	2,450,791	
Operating Expenses												
Fuel Expense	0	0		0	0		0	0		0	0	
O&M Expense	0	0		0	0		0	0		0	0	
A&G Expense	0	0		0	0		0	0		0	0	
Franchise Fees	0	0		0	0		0	0		0	0	
Uncollectible Accounts	0	0		0	0		0	0		0	0	
Expense Adjustments	0	0		0	0		0	0		0	0	
Total Operating Expenses	0	0		0	0		0	0		0	0	
Depreciation C	873,751	873,751	С	878,976	878,976	С	883,859	883,859	С	891,893	891,893	
Taxes Other Than Income												
Super Fund Tax	0	0		0	0		0	0		0	0	
Property Tax	140,158	140,158	A	139,705	139,705	A	139,733	139,733	A	140,260	140,260	
Payroll Tax	0	0		0	0		0	0		0	0	
Other	0	0		0	0		0	0		0	0	
Total Other Taxes	140,158	140,158		139,705	139,705		139,733	139,733		140,260	140,260	
Income Taxes												
State	(364,109)	(145,637)		(364,768)	(147,506)		(365,436)	(148,791)		(368,247)	(151,597)	
Federal	(427,445)	437,546		(427,855)	432,349		(428,771)	428,987		(431,428)	426,348	
Total Income Taxes	(791,554)	291,909		(792,623)	284,843		(794,207)	280,196		(799,676)	274,751	
Total Expenses	222,355	1,305,818		226,058	1,303,524		229,385	1,303,788		232,478	1,306,904	
Operating Income	(222,355)	1,165,584		(226,058)	1,154,200		(229,385)	1,146,949		(232,478)	1,143,886	
Rate Base C	159,124,103	159,124,103	С	157,569,928	157,569,928	С	156,580,124	156,580,124	С	156,161,944	156,161,944	
Rate of Return	-1.68	8.79		-1.72	8.79		-1.76	8.79		-1.79	8.79	
Income Requirement @ Authorized RoR	1,165,584	1,165,584		1,154,200	1,154,200		1,146,949	1,146,949		1,143,886	1,143,886	
Income Deficiency	1,387,939	о		1,380,257	0		1,376,334	0		1,376,364	0	
Revenue Deficiency	2,471,402	0		2,457,723	0		2,450,738	0		2,450,791	0	
STATE TAX COMPUTATION												
Book Depreciation		873,751			878,976			883,859			891,893	
State Taxes		(364,109)			(364,768)			(365,436)			(368,247)	
Federal Taxes		(427,445)			(427,855)			(428,771)			(431,428)	
Operating Income		82,197			86,353			89,652			(431,420) 92,218	
Income Requirement		1,165,584			1,154,200			1,146,949			1,143,886	
Income Deficiency		1,387,939			1,380,257			1,376,334			1,376,364	
Total Revenue Gross Up	0	2,471,402		0	2,457,723		0	2,450,738		0	2,450,791	

REVENUE REQUIREMENTS

		January 2008			ebruary 2008		-	March 2008		April 2008		
		Recorded			Recorded			Recorded			Recorded	
		Present	Proposed	-	Present	Proposed	-	Present	Proposed	_	Present	Proposed
Less:												
Total Operating Expenses		0	0		0	0		0	0		0	0
Total Other Taxes		140,158	140,158		139,705	139,705		139,733	139,733		140,260	140,260
Interest Expense		368,638	368,638		365,037	365,037		362,744	362,744		361,775	361,775
Adjustments		0	0		0	0		0	0		0	0
Depreciation	С	3,610,085	3,610,085	С	3,621,596	3,621,596	С	3,631,414	3,631,414	С	3,663,656	3,663,656
Total Deductions		4,118,881	4,118,881		4,126,338	4,126,338		4,133,890	4,133,890		4,165,691	4,165,691
State Taxable Income		(4,118,881)	(1,647,479)		(4,126,338)	(1,668,614)		(4,133,890)	(1,683,153)		(4,165,691)	(1,714,901)
Current State Tax		(364,109)	(145,637)		(364,768)	(147,506)		(365,436)	(148,791)		(368,247)	(151,597)
Tax Adjustments		0	о		0	0		0	0		0	0
Total State Tax		(364,109)	(145,637)		(364,768)	(147,506)		(365,436)	(148,791)		(368,247)	(151,597)
FEDERAL TAX COMPUTATION												
Book Depreciation			873,751			878,976			883,859			891,893
State Taxes			(364,109)			(364,768)			(365,436)			(368,247)
Federal Taxes			(427,445)			(427,855)			(428,771)			,
												(431,428)
Operating Income			82,197			86,353			89,652			92,218
Income Requirement			1,165,584			1,154,200			1,146,949			1,143,886
Income Deficiency			1,387,939			1,380,257			1,376,334			1,376,364
Total Revenue Gross Up		0	2,471,402		0	2,457,723		0	2,450,738		0	2,450,791
Less:		0	0		0	0		0	0		0	0
Total Operating Expenses		-	440.450		-	0		-	0		-	0
Total Other Taxes		140,158	140,158		139,705	139,705		139,733	139,733		140,260	140,260
Interest Expense		368,638	368,638		365,037	365,037		362,744	362,744		361,775	361,775
Adjustments		0	0		0	0		0	0		0	0
Federal Depreciation	С	3,736,815	3,736,815	С	3,779,560	3,779,560	С	3,831,508	3,831,508	С	3,957,427	3,957,427
State Income Tax (Prior Year)		(161,276)	(161,276)		(161,276)	(161,276)		(161,276)	(161,276)		(161,276)	(161,276)
Preferred Div Credit		0	0		0	0		0	0		0	0
Total Deductions		4,084,336	4,084,336		4,123,027	4,123,027		4,172,709	4,172,709		4,298,186	4,298,186
Federal Taxable Income		(4,084,336)	(1,612,934)		(4,123,027)	(1,665,303)		(4,172,709)	(1,721,972)		(4,298,186)	(1,847,396)
Current Federal Tax		(1,429,517)	(564,527)		(1,443,059)	(582,856)		(1,460,448)	(602,690)		(1,504,365)	(646,589)
Tax Adjustments	С	1,002,073	1,002,073	С	1,015,205	1,015,205	С	1,031,677	1,031,677	С	1,072,937	1,072,937
Total Federal Tax		(427,445)	437,546		(427,855)	432,349		(428,771)	428,987		(431,428)	426,348
Reconciliation												
Revenue Deficiency		0	(2,471,402)		0	(2,457,723)		0	(2,450,738)		0	(2,450,791)
Book Depreciation		873,751	873,751		878,976	878,976		883,859	883,859		891,893	891,893
Other Taxes		140,158	140,158		139,705	139,705		139,733	139,733	0	140,260	140,260
State Tax Prior Year			(161,276)			(161,276)			(161,276)	0		(161,276)
		(161,276)			(161,276)			(161,276)			(161,276)	
Interest Expense		368,638	368,638	-	365,037	365,037	-	362,744	362,744	-	361,775	361,775
Total		1,221,271	(1,250,131)		1,222,442	(1,235,281)		1,225,060	(1,225,678)		1,232,653	(1,218,138)
Federal Tax Rate		35%	35%	-	35%	35%	-	35%	35%	_	35%	35%
Reconciliation Difference Same as	Ahove	427,445	(437,546)		427.855	(432,349)		428,771	(428,987)		431,428	(426,348)

REVENUE REQUIREMENTS

I

January 2008 Recorded		February 2008 Recorded		March 2008 Recorded		April 2008 Recorded			
Present Proposed		Present Prop	osed		osed	Present Proposed			
(0)	(0)	0	0	0	0	(0)	(0)		

-	May 2008			June 2008		_	July 2008			August 2008		S	eptember 2008
	Recorded			Recorded			Recorded			Recorded	_		Recorded
-	Present	Proposed		Present	Proposed	=	Present	Proposed	-	Present	Proposed	=	Present
	0	2,482,033		0	2.519.614		0	2,543,828		0	2,573,693		0
	0	2,402,000		0	2,010,014		0	2,040,020		0	2,070,000		0
	0	2,482,033		ō	2,519,614		0	2,543,828		0	2,573,693		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
С	913,294	913,294	С	932,532	932,532	С	945,069	945,069	С	963,610	963,610	С	991,243
	0	0		0	0		0	0		0	0		0
А	142,791	142,791	А	145,036	145,036	А	162,077	162,077	А	162,077	162,077	А	162,077
	0	0		0	0		0	0		0	0		0
	0	0		0	0		0	0		0	0		0
	142,791	142,791		145,036	145,036		162,077	162,077		162,077	162,077		162,077
	(378,655)	(159,243)		(381,131)	(158,397)		(389,048)	(164,173)		(397,742)	(170,228)		(410,126)
	(441,348)	427,364		(450,064)	431,801		(460,701)	429,639		(468,860)	431,932		(482,742)
	(820,002)	268,121		(831,195)	273,404		(849,749)	265,465		(866,602)	261,705		(892,868)
	236,082	1,324,206		246,373	1,350,971		257,397	1,372,611		259,084	1,387,391		260,452
	(236,082)	1,157,827		(246,373)	1,168,642		(257,397)	1,171,216		(259,084)	1,186,302		(260,452)
С	158,065,151	158,065,151	С	159,541,602	159,541,602	С	159,893,021	159,893,021	С	161,952,472	161,952,472	С	167,144,108
	-1.79	8.79		-1.85	8.79		-1.93	8.79		-1.92	8.79		-1.87
	1,157,827	1,157,827		1,168,642	1,168,642		1,171,216	1,171,216		1,186,302	1,186,302		1,224,331
	1,393,910	0		1,415,015	0		1,428,614	0		1,445,386	0		1,484,783
	2,482,033	0		2,519,614	0		2,543,828	0		2,573,693	0		2,643,844
		913,294 (378,655)			932,532 (381,131)			945,069 (389,048)			963,610 (397,742)		
		(441,348)			(450,064)			(460,701)			(468,860)		
		93,291			101,337			95,320			97,007		
		1,157,827			1,168,642			1,171,216			1,186,302		
		1,393,910			1,415,015			1,428,614			1,445,386		
	0	2,482,033		0	2,519,614		0	2,543,828		0	2,573,693		0

I

-	May 2008 Recorded		-	June 2008 Recorded		-	July 2008 Recorded		-	August 2008 Recorded		Se	ptember 2008 Recorded
	Present	Proposed	-	Present	Proposed	_	Present	Proposed	-	Present	Proposed	_	Present
	0	0		0	0		0	0		0	0		0
	142,791 366,184	142,791 366,184		145,036 369,605	145,036 369,605		162,077 370,419	162,077 370,419		162,077 375,190	162,077 375,190		162,077 387,217
	0	0		0	0		0	0		0	0		0
С	3,774,448	3,774,448	С	3,796,796	3,796,796	С	3,868,495	3,868,495	С	3,962,079	3,962,079	С	4,090,145
	4,283,423	4,283,423		4,311,437	4,311,437		4,400,990	4,400,990		4,499,345	4,499,345		4,639,439
	(4,283,423)	(1,801,390)		(4,311,437)	(1,791,823)		(4,400,990)	(1,857,162)		(4,499,345)	(1,925,652)		(4,639,439)
	(378,655)	(159,243)		(381,131)	(158,397)		(389,048)	(164,173)		(397,742)	(170,228)		(410,126)
	0	0		0	0		0	0		0	0		0
	(378,655)	(159,243)		(381,131)	(158,397)		(389,048)	(164,173)		(397,742)	(170,228)		(410,126)

	0	913,294 (378,655) (441,348) 93,291 1,157,827 1,393,910 2,482,033		0	932,532 (381,131) (450,064) 101,337 1,168,642 1,415,015 2,519,614		0	945,069 (389,048) (460,701) 95,320 1,171,216 1,428,614 2,543,828		0	963,610 (397,742) (468,860) 97,007 1,186,302 1,445,386 2,573,693		0
С	0 142,791 366,184 0 4,362,674 (161,276) 0 4,710,374	0 142,791 366,184 0 4,362,674 (161,276) 0 4,710,374	С	0 145,036 369,605 0 4,470,470 (161,276) 0 4,823,835	0 145,036 369,605 0 4,470,470 (161,276) 0 4,823,835	С	0 162,077 370,419 0 4,805,157 (161,276) 0 5,176,377	0 162,077 370,419 0 4,805,157 (161,276) 0 5,176,377	С	0 162,077 375,190 0 5,345,465 (161,276) 0 5,721,456	0 162,077 375,190 0 5,345,465 (161,276) 0 5,721,456	С	0 162,077 387,217 0 6,689,873 (161,276) 0 7,077,891
С	(4,710,374) (1,648,631) 1,207,283 (441,348)	(2,228,341) (779,919) 1,207,283 427,364	С	(4,823,835) (1,688,342) 1,238,278 (450,064)	(2,304,221) (806,477) 1,238,278 431,801	С	(5,176,377) (1,811,732) 1,351,031 (460,701)	(2,632,549) (921,392) 1,351,031 429,639	С	(5,721,456) (2,002,510) 1,533,649 (468,860)	(3,147,763) (1,101,717) 1,533,649 431,932	С	(7,077,891) (2,477,262) 1,994,520 (482,742)
0	0 913,294 142,791 (161,276) 366,184 1,260,993 35% 441,348	(2,482,033) 913,294 142,791 (161,276) 366,184 (1,221,040) <u>35%</u> (427,364)	0 - -	0 932,532 145,036 (161,276) 369,605 1,285,897 35% 450,064	(2,519,614) 932,532 145,036 (161,276) 369,605 (1,233,717) 35% (431,801)	0	0 945,069 162,077 (161,276) 370,419 1,316,289 35% 460,701	(2,543,828) 945,069 162,077 (161,276) 370,419 (1,227,539) <u>35%</u> (429,639)	0	0 963,610 162,077 (161,276) 375,190 1,339,601 35% 468,860	(2,573,693) 963,610 162,077 (161,276) 375,190 (1,234,092) <u>35%</u> (431,932)	0	0 991,243 162,077 (161,276) <u>387,217</u> 1,379,261 <u>35%</u> <u>482,742</u>

May 2008 Recorded		June 2008 Recorded		July 2008 Recorded		August 2008 Recorded		September 2008 Recorded
Present Prop	oosed	Present Prop	osed	Present Propo	osed	Present Propo	sed	Present
(0)	(0)	0	0	0	0	(0)	0	(0)

October 2008			November 2008	November 2008 Recorded				Total Year 2008		
	Recorded					Recorded		Recorded		
Proposed	Present	Proposed	Present	Proposed	_	Present	Proposed	Present	Proposed	
2,643,844	0	11,349,193	0	2,735,976		0	2,733,676	0	39,412,509	
0	0	0	0	0		0	0	0	0	
2,643,844	0	11,349,193	0	2,735,976		0	2,733,676A	0	39,412,509A1	
o	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
991,243	C 8,509,720	8,509,720	C 1,057,968	1,057,968	С	1,098,041	1,098,041 A	18,939,956	18,939,956A1	
0	0	0	0	0		0	0	0	0	
162,077	A 162,077	162,077	A 162,077	162,077	А	162,077	162,077	1,820,144	1,820,144	
0	0	0	0	0		0	0	0	0	
0	0	0	0	0		0	0	0	0	
162,077	162,077	162,077	162,077	162,077		162,077	162,077	1,820,144	1,820,144	
(176,411)	(449,153)	554,116	(470,424)	(228,564)		(539,460)	(297,803)	(4,878,300)	(1,394,234)	
442,604	(3,119,304)	852,913	(514,643)	442,949		(533,858)	422,928	(8,187,019)	5,607,360	
266,193	(3,568,457)	1,407,029	(985,067)	214,385		(1,073,319)	125,125A	(13,065,318)	4,213,126A1	
1,419,513	5,103,340	10,078,826	234,978	1,434,430		186,799	1,385,243	7,694,782	24,973,226	
1,224,331	(5,103,340)	1,270,367	(234,978)	1,301,546		(186,799)	1,348,433	(7,694,782)	14,439,283	
167,144,108	C 173,428,931	173,428,931	C 177,685,433	177,685,433	С	184,086,403	184,086,403	164,269,435	164,269,435	
8.79	-35.31	8.79	-1.59	8.79		-1.22	8.79	-56.21	8.79	
1,224,331	1,270,367	1,270,367	1,301,546	1,301,546		1,348,433	1,348,433A	14,439,283	14,439,283A1	
0	6,373,707	0	1,536,524	0		1,535,232	0	22,134,065	0	
0	11,349,193	0	2,735,976	0		2,733,676	0	39,412,509	0	
004.040		0 500 700		4 057 000			4 000 044		40.000.050	
991,243		8,509,720		1,057,968			1,098,041		18,939,956	
(410,126)		(449,153)		(470,424)			(539,460)		(4,878,300)	
(482,742) 98,375		(3,119,304)		(514,643) 72,901			(533,858) 24,723		(8,187,019) 5,874,637	
		4,941,263								
1,224,331		1,270,367		1,301,546			1,348,433 1,535,232		14,439,283	
1,484,783		6,373,707		1,536,524			1,000,202		22,134,065	
2,643,844	0	11,349,193	0	2,735,976		0	2,733,676	0	39,412,509	

October 2008			November 2008		ecember 2008		Total Year 2008		
	Recorded		Recorded			Recorded		Recorded	
Proposed	Present	Proposed	Present	Proposed	_	Present	Proposed	Present	Proposed
0	0	0	0	0		0	0	0	0
162,077	162,077	162,077	162,077	162,077		162,077	162,077	1,820,144	1,820,144
387,217	401,777	401,777	411,638	411,638		426,467	426,467	4,566,690	4,566,690
0	0	0	0	0		0	0	0	0
4,090,145	C 4,517,060	4,517,060	C 4,747,829	4,747,829	С	5,513,949	5,513,949	48,797,550	48,797,550
4,639,439	5,080,914	5,080,914	5,321,543	5,321,543	-	6,102,493	6,102,493	55,184,384	55,184,384
(1,995,595)	(5,080,914)	6,268,279	(5,321,543)	(2,585,568)		(6,102,493)	(3,368,817)	(55,184,384)	(15,771,875)
(176,411)	(449,153)	554,116	(470,424)	(228,564)		(539,460)	(297,803)	(4,878,300)	(1,394,234)
0	0	0	0	0		0	0	0	0
U	U	U	U	U		U	U	U	U
(176,411)	(449,153)	554,116	(470,424)	(228,564)		(539,460)	(297,803)A	(4,878,300)	(1,394,234)A2
991,243		8,509,720		1,057,968			1,098,041		18.939.956
(410,126)		(449,153)		(470,424)			(539,460)		(4,878,300)
(482,742)		(3,119,304)		(514,643)			(533,858)		(8,187,019)
98,375		4,941,263		72,901			24,723		5,874,637
1,224,331		1,270,367		1,301,546			1,348,433		14,439,283
1,484,783		6,373,707		1,536,524			1,535,232		22,134,065
2,643,844	0	11,349,193	0	2,735,976		0	2,733,676	0	39,412,509
0	0	0	0	0		0	0	0	0
162,077	162,077	162,077	162,077	162,077		162,077	162,077	1,820,144	1,820,144
387,217	401,777	401,777	411,638	411,638		426,467	426,467	4,566,690	4,566,690
0	0	0	0	0		0	0	0	0
6,689,873	C 12,479,348	12,479,348	C 11,336,255	11,336,255	С	19,730,238	19,730,238	84,524,790	84,524,790
(161,276)	(161,276)	(161,276)	(161,276)	(161,276)		(161,276)	(161,276)	(1,935,309)	(1,935,309)
0	0	0	0	0		0	0	0	0
7,077,891	12,881,926	12,881,926	11,748,694	11,748,694		20,157,506	20,157,506	88,976,316	88,976,316
(4,434,047)	(12,881,926)	(1,532,733)	(11,748,694)	(9,012,719)		(20,157,506)	(17,423,830)	(88,976,316)	(49,563,807)
(1,551,917)	(4,508,674)	(536,456)	(4,112,043)	(3,154,452)		(7,055,127)	(6,098,341)A	(31,141,711)	(17,347,332)A2
1,994,520	C 1,389,370	1,389,370	C 3,597,400	3,597,400	С	6,521,269	6,521,269A	22,954,692	22,954,692A2
442,604	(3,119,304)	852,913	(514,643)	442,949		(533,858)	422,928	(8,187,019)	5,607,360
(2,643,844)		(11,349,193)	0	(2,735,976)		0	(2,733,676)	0	(39,412,509)
991,243	8,509,720	8,509,720	1,057,968	1,057,968		1,098,041	1,098,041	18,939,956	18,939,956
162,077	162,077	162,077	162,077	162,077		162,077	162,077	1,820,144	1,820,144
(161,276)	(161,276)	(161,276)	(161,276)	(161,276)		(161,276)	(161,276)	(1,935,309)	(1,935,309)
387,217	401,777	401,777	411,638	411,638		426,467	426,467	4,566,690	4,566,690
(1,264,582)	8,912,298	(2,436,895)	1,470,407	(1,265,568)		1,525,309	(1,208,367)	23,391,482	(16,021,028)
35%	35%	35%	35%	35%		35%	35%	35%	35%
(442,604)	3,119,304	(852,913)	514,643	(442,949)		533,858	(422,928)	8,187,019	(5.607.360)

	October 2008		November 2008		December 2008		Total Year 2008	_
	Recorded		Recorded		Recorded		Recorded	
Proposed	Present Prop	osed	Present Prop	osed	Present Propose	d	Present Proposed	-
(0)	0	0	(0)	(0)	0	0		

SmartMeter Retirements June 2010 Adjustment

								DETIDES	T - 4 - 1	
		RETIRED M	larch, April &	May 2010	ļ	nventory Retir	red	RETIREL) - Total gros	is plant
		Retired	Accum Depr 6/07 - 5/10	NBV	Retired	Accum Depr 6/07 - 5/10	NBV	Retired	Depr 6/07 - 5/10	NBV
EDP37001	<u>Hex Electric</u> # of units	619	9					619		
	\$/unit	185.27 \$ 114,682		103,744	\$.			114,682	10,938	103.744
EDP37000	DCSI Meters									
	# of units \$/unit	2,750 64.07	7			-		2,753		
CMP39707	DCSI Modules	\$ 176,38	5 14,662	161,723	\$	· -	-	\$ 176,385	14,662	161,723
	# of units \$/unit	2,753						2,753		
		\$ 116,232	2 16,950	99,281	\$.	-	-	\$ 116,232	16,950	99,281
		\$ 407,299	<u>\$ 42,550</u>	\$ 364,748	\$.	\$-	<u> </u>	\$ 407,299	\$ 42,550	\$ 364,748
		cos	T OF REMOV	AL						
		Retired	Accum Depr 6/07 - 2/10	NBV						
	<u>DCSI Meters /</u> Modules									
	# of units \$/unit	2,753 11.52								
		\$ 31,715		29,554						
	Hex Electric # of units	619	Э							
	\$/unit	11.52 \$ 7,13		7,131						
		\$ 38,84		\$ 36,685						
			SALVAGE							
	DCSI Meters /	Retired		NBV						
	<u>Modules</u> # of units	2,753	3							
	\$/unit ****	-0.42		(1,166)						
	Hex Electric		,	((,,,						
	# of units \$/unit	619 -0.42	2							
		\$ (262 \$ (1,428		(262) \$ (1,428)						
	COR net of Salva	g <u>ı \$ 37,417</u>	7 \$ 2,161	\$ 35,256						
	June 2010 Adjust	ment]				
	March, April, May	Retirements		¢ 004 740						
	Dr. Expense Dr. Accumulated E	Depreciation		\$ 364,748 \$ 42,550						
	Cr. Plant				\$ 407,299					
	Cost of Removal Dr. Expense			\$ 35,256						
	Cr Cost of Remov	val			\$ 35,256	i				
	Combine above a			204 749			Adjustment Im BALANCE SHE			
	Dr Expense Order Dr Expense Order	(Labor portion	n) 8089608	364,748 35,256			Plant	(442,555)		
	Dr Accum Depr - A Dr Accum Depr - A		EDP37001 EDP37000	10,938 14,662			A/D Balancing Acct	42,550 400,005		
	Dr Accum Depr - A Cr Plant Order- D		CMP39707 6108686	16,950	\$ 176,385		INCOME STAT	- FMENT		
	Cr Plant Order- D Cr Plant Order- H	CSI Modules	6108684 6108704		\$ 116,232		BA Revenue	400,005		
	Cr COR Order - [DCSI	6108703		114,682 28,388		Expense	(400,005)		
	Cr COR Order - H		6108705	posibility obstation and the second	6,869					
	<i>Energy Accountil</i> Dr SBA-E	ng Adjustmer	nt to Balancin	g Account 400,005						
	Cr SBA-E Reven	ue			400,005					

<u>Assumptions</u> 1. First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance) 2. Retirements are assumed to have accrued depreciation up until May 2010.

3. Cost of Removal did not accumulate for DCSI Modules or Hex Electric Meters/Modules. COR assumed to have accrued 35 months for DCSI meters retired in this adjustment.

Source: Adrienne Williams 0.00273 0.00273 0.00035

0.00417

(Whole \$)	
------------	--

July10: Whole \$'s

7

Allocation Percents:			ercents:	Allocated Amounts:									
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total	
CMP30304 Total	\$ 1,862,509	55%	45%	\$ 1,024,380		\$ 1,024,380	\$ 838,129		\$ 838,129			\$ 1,862,509	
CMP39104 Total	32,003	55%	45%	17,602		17,602	14,401		14,401			32,003	
CMP39706 Total	5,990,662		100%			-	5,990,662	-	5,990,662			5,990,662	
CMP39707 Total	(1,338)	100%		(1,338)	-	(1,338)			-			(1,338)	
CMP39708 Total	2,040,180	55%	45%	1,122,099		1,122,099	918,081		918,081			2,040,180	
EDP37000 Total	969	100%		969	-	969			-			969	
EDP37001 Total	26,383,821	100%		26,383,821		26,383,821			-	-		26,383,821	
GDP38100 Total	427,464		100%			-	427,464	-	427,464			427,464	
Smart Meter	\$ 36,736,272			\$ 28,547,534	\$ -	\$ 28,547,534	\$ 8,188,738	\$ -	\$ 8,188,738	\$ -	See Below	\$ 36,736,272	
check				-		-	-		-				

checks

Month	Action
	Starting Nov09, the Deploy-Electric, Deploy-Gas and SPUMA model files reflect the bonus federal tax depreciation rates. Only these models were affected since the PreDeploy models include capital additions prior to the 2008-2009 bonus depreciation timeframe.
	The Deploy-Electric model file includes the effect of early retirements that occurred in October, 2008; October, 2009 and November, 2009. The early retirement adjustments that were made are as agreed upon at a November 30 meeting between Capital Recovery (Jerry Basel), Smart Meter representatives (Eric Lam, Dean Heatherington), Tax Department (Jack Battin, Tim Wedlake) and Energy Accounting (Beatrix Greenwell, Armando Duran, Gabe DeGuzman).
	The early retirements are credits to the Smart Meter orders (for the original cost installed of the retired plant) which gives the credit of the retired plant back to the Smart Meter program. These credits are embedded in the normal additions section of tak "D. Additions & Retirements" starting in line 1. That takes care of the retirement-entry credit to plant. To account for the retirement-entry debit to the depreciation reserve, the model reflects an adjustment for that in tab "E. Depreciation Exp. & Reserve" line 20.
Nov09	Previously-provided (from Mark Winn) retirement data which until now had been included in the model as a reduction to both plant and the reserve was removed since the early retirements are now a credit to the orders (taking care of the credit to plant). The debit to the reserve was kept in the model (shown as separate line items in the Dertpeciation and Reserve tab) but now using Adrienne Williams' early retirement data.
	Based on advice from the Tax Department, the RRQ models that have early retirements need to show both a book and a tax "loss" adjustment associated with the early retired plant. This is additional depreciation to recover the undepreciated book and tax values. It is shown in the model in the period of the retirement for the book loss, and the period of plant disposal for the tax loss. This was done in the RRQ model so the deferred tax associated with the retired assets goes to zero.
	Because the Deploy Electric model now shows the additional depreciation/"loss" adjustment described above, Energy Accounting will reverse the previously taken expense to their balancing account.
	On January 4, 2010 the Tax Department (Tim Wedlake) pointed out that the early retirements need to be taken out of the depreciable plant base from the period the plant was originally purcahsed which the RRQ model does not do. To correct this situation, Tax developed an adjustment to the RRQ model to resolve this issue by adding a "negative/exces" federal tax depreciation adjustment.
	Per Eric Lam, the previously provided COR (cost of removal) data (which was included in this model as an adjustment to depreciation reserve) included both AMI and non-AMI data and needed to be removed. He recommended using Adrienne Williams' (Capital Accounting) COR-recovered data instead. That was done for this month.
Dec09	The Dec09 Deploy_Electric RRQ model was run excluding the Dec09 early retirements due to time constraints. That model was recorded in the first close by Eneregy Accounting. A revised Dec09 model was run which included the Dec09 retirement and the variance will be recorded in the second close by Eneregy Accounting.

Also see tab "Dec09 Retires EMail"

1

SmartMeter Retirements March 2010 Adjustment (2 OF 2) MARCH PORTION

				UIII.		~	RETIRED - Total gross plant			
		RETI	RED February 2	010	In	ventory Retire	d			
		Detional	Accum Depr	NDV	Detional	Accum Depr		Detined	Accum Depr	NDV
EDD37004	Usy Electric	Retired	6/07 - 2/10	NBV	Retired	6/07 - 2/10	NBV	Retired	6/07 - 2/10	NBV
EDP37001	<u>Hex Electric</u> # of units	1.000						1 000		
		1,082 185.27						1,082		
	\$/unit	\$ 200,462		182,436	\$ -			200,462	18,027	182,436
EDP37000	DCSI Matara	\$ 200,402	10,027	102,430	φ-	-	-	200,402	10,027	102,430
EDP37000	DCSI Meters # of units	904						904		
		64.07						904		
	\$/unit	\$ 57,919		53,380	\$ -			57,919	4,539	53,380
01000000	DCCI Madulaa	\$ 57,919	4,559	55,560	- p	-	-	57,919	4,559	03,360
CMP39707		904						904		
	# of units							904		
	\$/unit	42.22		22.010	\$ -			38,167	5,248	22.010
		\$ 38,167	5,248	32,919	- \$	-	-	30,107	5,248	32,919
		\$ 296,548	\$ 27,814	\$ 268,734	\$ -	<u> </u>	\$ -	296.548	\$ 27,814	268,734
		CO	ST OF REMOVA	N						
			Accum Depr	12						
		Retired	6/07 - 2/10	NBV						
	DCSI Meters /									
	Modules									
	# of units	904								
	\$/unit	11.52								
		\$ 10,414	668.97	9,745						
	Hex Electric									
	# of units	1,082								
	\$/unit	11.52								
	•	\$ 12,465		12,465						
		\$ 22,879		\$ 22,210						
			SALVAGE							
		Retired		NBV						

<u>DCSI Meters /</u> <u>Modules</u>			
# of units	904		
\$/unit ****	-0.42		
	\$ (383)		(383)
Hex Electric			
# of units	1,082		
\$/unit	-0.42		
	\$ (458)		(458)
	\$ (841)	\$ -	\$ (841)
COR net of Salvage	\$ 22,037	\$ 669	\$ 21,369

February Retirements			
Dr. Expense		\$ 268,734	
Dr. Accumulated Depreciation		\$ 27,814	
Cr. Plant			\$ 296,548
Cost of Removal			
Dr. Expense		\$ 21,369	
Cr Cost of Removal			\$ 21,369
Combine above adjustments			
Dr Expense Order (Material portion)	8089608	268,734	
Dr Expense Order (Labor portion)	8089608	21,369	
Dr Accum Depr - Accrual	EDP37001	18,027	
Dr Accum Depr - Accrual	EDP37000	4,539	
Dr Accum Depr - Accrual	CMP39707	5,248	
Cr Plant Order- DCSI Meters	6108686		\$ 200,462
Cr Plant Order- DCSI Modules	6108684		\$ 57,919
Cr Plant Order- Hex Elec	6108704		38,167
Cr COR Order - DCSI	6108703		9,362
Cr COR Order - Hex	6108705		12,000
Energy Accounting Adjustment to	Balancing Acc	count	
Dr SBA-E		290,103	
Cr SBA-E Revenue			290,103

Adjustment Impact:								
BALANCE SHEET								
Plant	(317,917)							
A/D	27,814							
Balancing Acct	290,103							
	-							
INCOME STATE	MENT							
BA Revenue	290,103							
Expense	(290,103)							
	-							

Assumptions

First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)
 Retirements are assumed to have accrued depreciation up until February 2010.

33 months for DCSI meters retired in this adjustment.

Source: Adrienne Williams

0.00273 0.00273 0.00035

0.00417

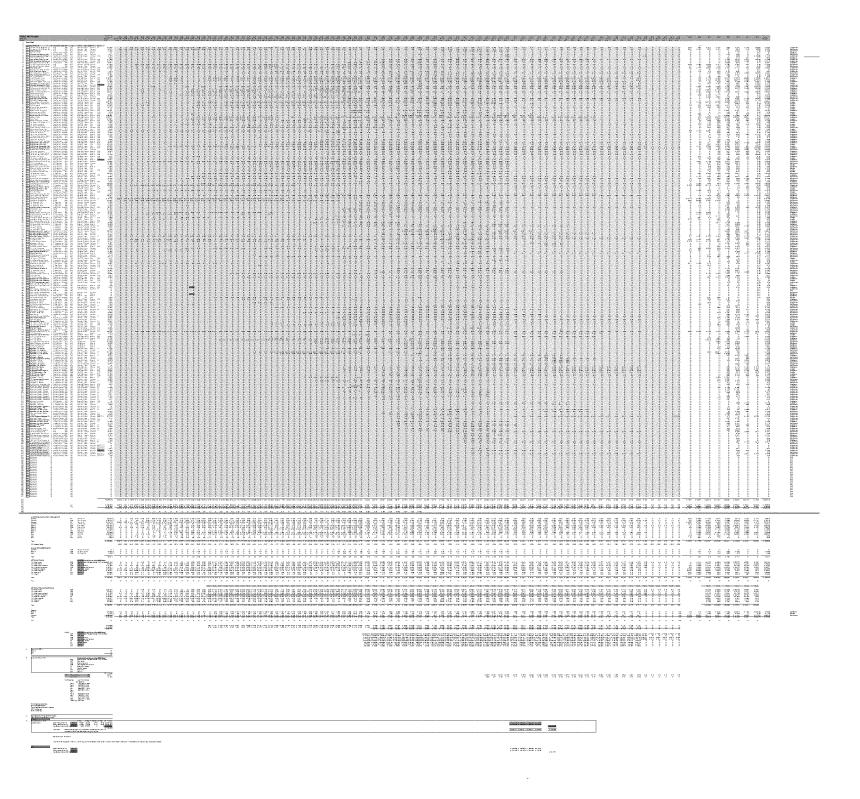
(Whole \$)
-----------	---

Aug10: Whole \$'s

1

		Allocation P	ercents:		Allocated Amounts:							
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 284,156	55%	45%	\$ 156,286		\$ 156,286	\$ 127,870		\$ 127,870			\$ 284,156
CMP39104 Total	3,286	55%	45%	1,807		1,807	1,479		1,479			3,286
CMP39706 Total	12,724,386		100%			-	12,724,386	-	12,724,386			12,724,386
CMP39707 Total	-	100%		- 2009	-	-			-			-
CMP39708 Total	2,293,680	55%	45%	1,261,524		1,261,524	1,032,156		1,032,156			2,293,680
EDP37000 Total	-	100%		-	-	-			-			-
EDP37001 Total	22,752,611	100%		22,752,611		22,752,611			-			22,752,611
GDP38100 Total	2,826,842		100%			-	2,826,842		2,826,842			2,826,842
Smart Meter	\$ 40,884,961			\$ 24,172,229	\$ -	\$ 24,172,229	\$ 16,712,733	\$ -	\$ 16,712,733	<u>\$-</u>	See Below	\$ 40.884.961
check	m.			-		-	-		-			-

checks



-9001-040

њ.[,]

	EDP	37000	EDP3	7001	CMP	39707	Total
Gross Plant at August 31, 20 Less DCSI 10-08 JE	302,522	\$ 18,201,522	229,040	\$ 34,639,403 \$ 1,182,050	,	\$ 24,696,265 \$ (7,296,816)	\$ 77,537,190
Adjusted Gross Plant at Aug	31	\$ 18,201,522		\$ 35,821,453		\$ 17,399,449	\$ 71,422,424
September 2009 Adjustment	(38,399)	\$ (2,853,275)	(29,316)	\$ (4,465,021)	(38,399)	\$ (3,816,247)	6 (11,134,543)
November 2009 Adjustment	(133,055)	\$ (7,073,685)	(36,760)	\$ (5,595,441)	(96,868)	\$ (7,907,401)	6 (20,576,527)
Dec Hex Adjustment			(69,120)	\$ (9,673,344)			\$ (9,673,344)
December 2009 Adjustment	(2,844)	\$ (181,561)	(25,370)	\$ (3,864,019)	(2,844)	\$ (288,438)	\$ (4,334,019)
December 31, 2009	128,224	\$ 8,093,002	68,474	\$ 12,223,627	128,224	\$ 5,387,363	\$ 25,703,992
January 2009 Adjustment	(1,483)	\$ (95,016)	(34,472)	\$ (5,924,001)	(1,483)	\$ (62,612)	\$ (6,081,629)
March 2010 Adjustment	(2,063)	\$ (132,176)	(16,718)	\$ (3,097,344)	(2,063)	\$ (87,100)	\$ (3,316,620)
March 31, 2010	124,678	7,865,809	17,284	3,202,283	124,678	5,237,650	16,305,742
June 2010 Adjustment	(2,753)	\$ (176,385)	(619)	\$ (114,682)	(2,753)	\$ (116,232)	\$ (407,299)
Remaining at June 31, 201	121,925	7,689,425	16,665	3,087,600	121,925	5,121,419	15,898,444
July 2010 Adjustment August 2010 Adjustment	-	\$ ~ \$ -		\$ - \$ -		\$ - \$ -	\$ - \$ -
Remaining at August 31, 2	121,925	7,689,425	16,665	3,087,600	121,925	5,121,419	15,898,444

nventory units still remaining	5,718	\$ 243,530	-	\$ -	5,718	\$ 214,997	\$ 458,526
Units in the field	116,207	\$ 7,445,895	16,665	\$ 3,087,600	116,207	\$ 4,906,422 \$	\$ 15,439,918
Total remaining to retire	121,925	\$ 7,689,425	16,665	\$ 3,087,600	121,925	\$ 5,121,419	\$ 15,898,444

stimated A/D on remaining	g							
	Gross Plant	Calc A/D	NBV		COR (see note)	Calc A/D	NBV	Total NBV
Retire December 2010					(see note)			
DCSI Meter	s \$ 1,861,474	185,682	1,675,792		322,474	27,364	295,111	1,970,90
	s \$ 1,226,606	214,656	1,011,950		,	,	,	1,011,95
TOTAL 2010	\$ 3,088,079	400,338	2,687,741		322,474	27,364	295,111	
Retire Q1-2011				NBV %				
	s \$ 5,584,421	583,572	5,000,849	0.8955	967,423	86,000	881,423	5,882,27
	s \$ 3,679,817	674,633	3,005,183	0.81667				3,005,18
		18%						
Retire April 2011								
Inventor	у							
DCSI Meter	s \$243,530	26,606	216,924	0.89075				216,92
DCSI Module	s \$ 214,997	41,208	173,789	0.80833				173,78
		19%						
Retire June 2011								
Hex Electri	c \$ 3,087,600	403,858	2,683,742	0.8692	184,982		184,982	2,868,72
		13%						
TOTAL 2011	\$ 12,810,365	1,729,877	11,080,488		1,152,405	86,000	1,066,405	12,146,89
(Note: Cost of Removal did	not accumulate	for DCSI Modu	ules or Hex Ele	ctric Meters/Mo	odules.)			

Source: Adrienne Williams 10-28-2010

Oct10: Whole \$'s

				Allocation F	ercents:					Allocated A	mounts:			
	Total wo HAN	(SMBA portion)	before allocation	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total
CMP30304 Total	\$ 1,317,055	\$ 493,327	\$ 1,810,382	55%	45%	\$ 995,710		\$ 995,710	\$ 814,672		\$ 814,672			\$ 1,810,382
CMP39104 Total	213,205	106,673	319,878	55%	45%	175,933		175,933	143,945		143,945			319,878
CMP39706 Total	15,208,209		15,208,209		100%			-	15,208,209	-	15,208,209			15,208,209
CMP39707 Total	(1,335)		(1,335)	100%		(1,335)		(1,335)			-			(1,335)
CMP39708 Total	2,048,834		2,048,834	55%	45%	1,126,859		1,126,859	921,975		921,975			2,048,834
EDP37000 Total	(1,155)		(1,155)	100%		(1,155)	-	(1,155)			-			(1,155)
EDP37001 Total	22,766,260		22,766,260	100%		22,766,260		22,766,260			-	-		22,766,260
GDP38100 Total	(6,416,121)		(6,416,121)		100%			-	(6,416,121)	-	(6,416,121)			(6,416,121)
Smart Meter	\$ 35,134,953	\$ 600,000	\$ 35,734,953			\$ 25,062,273	\$ -	\$ 25,062,273	\$ 10,672,681	\$ -	\$ 10,672,681	\$ -	See Below	\$ 35,734,953
check			-						~					-

checks

(Whole \$)

Sept10: . Whole \$'s

1

		Allocation P	ercents:					Allocated A	mounts:				
	Before Allocatior	Electric	Gas	Total Electric	PreDeploy	Deploy-E	Total Gas	PreDeploy	Deploy-G	SPUMA	Future Transfer *	Total	
CMP30304 Total	\$ 41,102	55%	45%	\$ 22,606		\$ 22,606	\$ 18,496		\$ 18,496			\$ 41,102	
CMP39104 Total	10,286,046	55%	45%	5,657,325		5,657,325	4,628,721		4,628,721			10,286,046	
CMP39706 Total	13,951,142		100%			-	13,951,142	-	13,951,142			13,951,142	
CMP39707 Total	(110,870)	100%		(110,870)	-	(110,870)			-			(110,870)	
CMP39708 Total	1,907,038	55%	45%	1,048,871		1,048,871	858,167		858,167			1,907,038	
EDP37000 Total	(168,248)	100%		(168,248)	1	(168,248)			-			(168,248)	
EDP37001 Total	17,814,556	100%		17,814,556		17,814,556			-	-		17,814,556	
GDP38100 Total	1,446,000		100%			-	1,446,000		1,446,000			1,446,000	
Smart Meter	\$ 45,166,766			\$ 24,264,240	\$ -	\$ 24,264,240	\$ 20,902,526	\$ -	\$ 20,902,526	\$ -	See Below	\$ 45,166,766	
check	-			-		-	-		-			-	
												abaaka	

checks

SmartMeter Retirements March 2010 Adjustment (1 OF 2) FEBRUARY PORTION

					2005			RETIRE	D - Total gros	s plant
		RETI	RED January 2	2010	In	ventory Retired				
		Defined	Accum Depr	NDV	Detined	Accum Depr	NDV	Detined	Accum Depr	
50007004		Retired	6/07 - 2/10	NBV	Retired	6/07 - 2/10	NBV	Retired	6/07 - 2/10	NBV
EDP37001	Hex Electric	45.000						45.000		
	# of units	15,636						15,636		
	\$/unit	185.27		0.000.000	\$ -			0 000 000	000 500	0 000 000
	DOOL Matana	\$ 2,896,882	260,502	2,636,380	۵- ۵-	-	-	2,896,882	260,502	2,636,380
EDP37000		4 450						4 450		
	# of units	1,159						1,159		
	\$/unit	64.07		00.407				74 057	E 000	<u>00 40</u> 7
011000707	DOOL Markelan	\$ 74,257	5,820	68,437	\$ -	-	-	74,257	5,820	68,437
CMP39707		4 450						4.450		
	# of units	1,159						1,159		
	\$/unit	42.22		40.005				10,000	0.700	10 005
		\$ 48,933	6,728	42,205	\$ -	-	-	48,933	6,728	42,205
		\$ 3,020,072	\$ 272.050	\$ 2,747,022	\$ -	\$ -	\$ -	3,020,072	\$ 273,050	2,747,022
		\$ 3,020,072	\$ 273,030	\$ 2,141,022			- 4 -	0,020,012	\$273,030	2,141,022
		00	ST OF REMOV	ΔΙ						
			Accum Depr							
		Retired	6/07 - 2/10	NBV						
	DCSI Meters /		0,01 2,10							
	Modules									
	# of units	1,159								
	\$/unit	11.52								
	<i>•••••••</i>	\$ 13,352		12,494						
	Hex Electric			,						
	# of units	15,636								
	\$/unit	11.52								
	ψ/will	\$ 180,127		180,127						
		\$ 193,478	\$ 858	\$ 192,621						
		<u>φ 195,470</u>	<u>φ 0.00</u>	\$ 132,021						
			SALVAGE							
		Retired	JALVAGE	NBV						
		Neureu		NDV						

<u>DCSI Meters /</u> <u>Modules</u>			
# of units	1,159		
\$/unit ****	-0.42		
	\$ (491)		(491)
Hex Electric			
# of units	15,636		
\$/unit	-0.42		
	\$ (6,623)		(6,623)
	\$ (7,114)	\$ -	\$ (7,114)
COR net of Salvage	\$ 186,364	\$ 858	\$ 185,507

January Retirements			
Dr. Expense		\$ 2,747,022	
Dr. Accumulated Depreciation		\$ 273,050	
Cr. Plant			\$ 3,020,072
Cost of Removal			
Dr. Expense		\$ 185,507	
Cr Cost of Removal			\$ 185,507
Combine above adjustments			
Dr Expense Order (Material portion)	8089608	2,747,022	
Dr Expense Order (Labor portion)	8089608	185,507	
Dr Accum Depr - Accrual	EDP37001	260,502	
Dr Accum Depr - Accrual	EDP37000	5,820	
Dr Accum Depr - Accrual	CMP39707	6,728	
Cr Plant Order- DCSI Meters	6108686		\$ 2,896,882
Cr Plant Order- DCSI Modules	6108684		\$ 74,25
Cr Plant Order- Hex Elec	6108704		48,933
Cr COR Order - DCSI	6108703		12,003
Cr COR Order - Hex	6108705		173,504
Energy Accounting Adjustment to	Balancing Ac	count	
Dr SBA-E		2,932,528	
Cr SBA-E Revenue			2,932,528

Adjustment Impact:				
BALANCE SHEET				
Plant	(3,205,578)			
A/D	273,050			
Balancing Acct	2,932,528			
	-			
INCOME STATEMENT				
BA Revenue	2,932,528			
Expense	(2,932,528)			
	-			

Assumptions

- First generation SmartMeters are assumed to have been installed June 2007 (source: Eric Lam, SmartMeter Business Finance)
 Retirements are assumed to have accrued depreciation up until February 2010.
 months for DCSI meters retired in this adjustment.

0.00273 0.00273 0.00035

0.00417