

Scope: Identify sections of pipeline within the 152 miles of pipeline that PG&E plans to hydro-test as part of its March 21 compliance plan. Pressure reductions shall generally be to 80% MAOP and shall not affect PG&E's ability to serve customers under its design day criteria (Cold Winter Day, Abnormal Peak Day).

Candidate sections of pipeline identified for further investigation for pressure reductions include:

- Portions of Line 105
- Additional portions of Line 153
- Portions of Line 191
- Investigate further if lesser pressure reductions could be made safely on Line 21 and Stanpac pipelines.

#### Additional Considerations

- PG&E needs to have the operational flexibility to temporarily increase the pressure in lines where the pressure has been reduced in order to accommodate hydro-testing, pigging, camera inspections or clearances for other critical work on that pipeline or on other networked pipelines where the increased pressure is required to support this work. To facilitate this operational flexibility PG&E proposes an exemption from the pressure reduction requirement previously imposed by the CPUC requiring PG&E to seek CPUC approval to increase pressure after it has been decreased.
- Another protocol must be in place to provide expedited approval for the pressure to be permanently increased in lines where a hydrotest or replacement has been successfully completed. This protocol would allow PG&E to increase pressure consistent with its hydrotesting or replacement results after providing notice/evidence to the CPUC of successful hydrotesting or replacement, or CPUC inspectors witness a hydro-test or replacement.

#### Follow-up Items for delivery to CPSD

- Map of lines in stipulation to be hydro-tested.
- Map of the Bay Area Loop
- Letter confirming the decrease of pressure in lines as ordered by the CPUC.
- List of line numbers correlated to the large scale maps on which they are depicted.
- Hydrotest plan