From: Cherry, Brian K

Sent: 4/15/2011 9:09:02 AM

To: mp1@cpuc.ca.gov (mp1@cpuc.ca.gov); Brown Carol (cab@cpuc.ca.gov)

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Cc:

Subject: FW: PRIV & CONFID: DCPP Seismic Permitting Primer

Mike and Carol - per your request. We've included the agencies responsible for permitting issues. Again, State Lands seems to be the biggest concern. The Coastal Commission is involved as Mike pointed out but they tend to defer to State Lands. Just a few summary points that I would like to add:

- There is no NRC process for suspension. If we stop the NRC license renewal process we will have to refile and we will lose our queue position.
- Much of the analysis we have completed on the aging systems at Diablo would become stale and we would have to start over at considerable expense to customers.
- The CPUC ruled in the last GRC that the NRC process should be completed 10 years prior to license expiration so that there is sufficient time to develop replacement generation if the licenses for DCPP are not extended in 2023 and 2024. Under the current time frame, if PG&E were to reinitiate the NRC process after the seismic studies are completed, the licensing process could not be completed in this 10 year time frame.

If you need more, let me know.