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April 12, 2011

ADVICE LETTER 2244-E / 2027-G
(U 902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Modification of Rule 7 Pursuant to Decision (D.) 10-12-051

San Diego Gas & Electric (SDG&E) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to San Diego Gas & Electric Company's (SDG&E) electric and gas tariffs, as shown on the Attachment A and B, respectively.

PURPOSE

This filing seeks approval to modify electric and gas Rule 7 in compliance with D.10-12-051 as discussed below.

BACKGROUND

On February 4, 2010, the Commission issued Rulemaking (R.) 10-02-005, to establish ways to improve customer notification and education to decrease the number of gas and electric utility service disconnections.

On July 29, 2010, the Commission issued D.10-07-048 in a continuation of efforts to identify cost-effective methods to reduce the number of customer utility service disconnections by adding and expanding on the practices and procedures established in the rulemaking.

On August 30, 2010, SDG&E filed Advice Letter 2194-E/1971-G in compliance with Interim Ordering Paragraphs 2, 3 and 8 of D.10-07-048 revising Rules 6 - Establishment and Re-Establishment of Credit; Rule 7 – Deposits, and Rule 11 – Discontinuance of Service.

On January 14, 2011, SDG&E filed Advice Letter 2224-E/2007-G which proposed revisions to Rule 7 and Rule 11 and to the Disconnection Memorandum Account (DMA) consistent with D.10-12-051 to delete the changes made pursuant to AL 2194-E/1971-G, since D.10-12-051 superseded D.10-07-048. Advice Letter 2224-E/2007-G was approved and made effective February 13, 2011.

Upon approval of SDG&E Advice Letter 2224-E/2007-G¹, SDG&E determined that the language in Rule 7 was not entirely consistent with D.10-12-051 and therefore, proposes the following revisions.

TARIFF REVISIONS

Rule 7

A. Amount of Deposit

1. The amount of deposit required to establish credit for a residential account or Small Business Customer, as defined in Rule 1, shall not exceed twice the average monthly bill as determined by the Utility. **The amount of deposit required to re-establish credit for a residential account, shall not exceed twice the maximum monthly bill as determined by the Utility. Re-establishment deposits for Small Business Customers shall not exceed twice the average monthly bill as determined by the Utility.**
2. The amount of deposit required to establish **or re-establish** credit for a non-residential account that does not otherwise qualify as a Small Business Customer, as defined in Rule 1, shall not exceed twice the maximum monthly bill as determined by the Utility.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to G 96-B. This filing is consistent with D.10-12-051 and therefore SDG&E respectively requests that's this filing be approved May 12, 2011, which is thirty (30) calendar days after the date filed.

PROTEST

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter, which is May 2, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (hni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail **and** facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

¹ Approved by letter by the Commission on 3/24/2011 effective 2/13/2011

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R.10-02-005 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed. Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2244-E/2027-G

Subject of AL: Modification of Rule 7 Pursuant to D.10-12-051

Keywords (choose from CPUC listing): Disconnect Service; Memorandum Account; Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-12-051

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: May 12, 2011

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 7 and TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric
Attention: Megan Caulson
8330 Century Park Ct, Room 32C
San Diego, CA 92123
mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in:

R.10-02-005

ATTACHMENT A
ADVICE LETTER 2244-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22315-E	RULE 7, DEPOSITS, Sheet 1	Revised 22211-E
Revised 22316-E	TABLE OF CONTENTS, Sheet 1	Revised 22313-E
Revised 22317-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 22241-E



RULE 7
DEPOSITS

Sheet 1

A. Amount of Deposit

1. The amount of deposit required to establish credit for a residential account or Small Business Customer, as defined in Rule 1, shall not exceed twice the average monthly bill as determined by the Utility. The amount of deposit required to re-establish credit for a residential account, shall not exceed twice the maximum monthly bill as determined by the Utility. Re-establishment deposits for Small Business Customers shall not exceed twice the average monthly bill as determined by the Utility.
2. The amount of deposit required to establish or re-establish credit for a non-residential account that does not otherwise qualify as a Small Business Customer, as defined in Rule 1, shall not exceed twice the maximum monthly bill as determined by the Utility.

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B. Return of Deposit

1. Good Standing, Active Customer. When the customer has received continuous service and has paid electric bills on all of its accounts before becoming past due as set forth in Rule 11, for a period of 12 consecutive months and is an active customer, the Utility will return the deposit with interest as provided under Section C hereof. When eligible, the deposit is to be returned or applied to the customer's billing provided that the customer's credit would, thereafter, be otherwise established under Rule 6.
2. Customer-Initiated Termination of Service. When the customer has requested that the service be terminated, the deposit, plus any applicable interest, will be returned. In cases in which there are charges due the Utility for electric service to the customer, the deposit, plus any applicable interest, will be applied to such charges and any remaining amount will be returned to the customer.
3. Termination for Non-Payment of Bills. When the service is permanently terminated for non-payment of charges for electric service, the deposit will be applied to such charges and any remaining amount will be returned to the customer. Deposits will not be applied as payment for past due bills to avoid discontinuance of service.

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Advice Ltr. No. 2244-E

Decision No. 10-12-051

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 12, 2011

Effective _____

Resolution No. _____



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Decision No. 10-12-051

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Senior Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22317-E

Canceling Revised Cal. P.U.C. Sheet No. 22241-E

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Issued by

Date Filed

Apr 12, 2011

Advice Ltr. No. 2244-E

Lee Schavrien

Effective

Decision No. 10-12-051

Senior Vice President
Regulatory Affairs

Resolution No. _____

ATTACHMENT B
ADVICE LETTER 2027-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18755-G	RULE 7, DEPOSITS, Sheet 1	Revised 18626-G
Revised 18756-G	TABLE OF CONTENTS, Sheet 1	Revised 18753-G
Revised 18757-G	TABLE OF CONTENTS, Sheet 5	Revised 18671-G



RULE 7
DEPOSITS

Sheet 1

A. Amount of Deposit

1. The amount of deposit required to establish credit for a residential account or Small Business Customer, as defined in Rule 1, shall not exceed twice the average monthly bill as determined by the Utility. The amount of deposit required to re-establish credit for a residential account, shall not exceed twice the maximum monthly bill as determined by the Utility. Re-establishment deposits for Small Business Customers shall not exceed twice the average monthly bill as determined by the Utility.
2. The amount of deposit required to establish or re-establish credit for a non-residential account that does not otherwise qualify as a Small Business Customer, as defined in Rule 1, shall not exceed twice the maximum monthly bill as determined by the Utility.

B. Return of Deposit

1. Good Standing, Active Customer. When the customer has received continuous service and has paid gas bills on all of its accounts before becoming past due as set forth in Rule 11, for a period of 12 consecutive months and is an active customer, the Utility will return the deposit with interest as provided under Section C hereof. When eligible, the deposit is to be returned or applied to the customer's billing provided that the customer's credit would, thereafter, be otherwise established under Rule 6.
2. Customer Initiated Termination of Service. When the customer has requested that the service be terminated, the deposit, plus any applicable interest, will be returned. In cases in which there are charges due the Utility for gas service to the customer, the deposit, plus any applicable interest, will be applied to such charges and any remaining amount will be returned to the customer.
3. Termination for Non-Payment of Bills. When the service is permanently terminated for non-payment of charges for gas service, the deposit will be applied to such charges and any remaining amount will be returned to the customer. Deposits will not be applied as payment for past due bills to avoid discontinuance of service.

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Advice Ltr. No. 2027-G

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Regulatory Affairs

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