



Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973-7226

April 8, 2011

Richard Myers
Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Dear Mr. Myers:

Re: Gas Utility Monthly Survey (GUMS) Report

Pursuant to the CPUC's March 10, 1992, letter approving the revised GUMS reporting format, and the CPUC's December 19, 1985 letter proposing the GUMS report, enclosed is the Actual Purchased Gas Costs Report for the month of February 2011.

Pacific Gas & Electric Company is furnishing the GUMS report on a confidential basis under the provisions of Section 583 of the Public Utilities Code.

If you have any questions, please call at

Sincerely,

A handwritten signature in cursive script that reads 'Jennifer Dowdell (SC)'. The signature is written in black ink.

Jennifer Dowdell
Director, Regulatory Relations Department

Enclosure

cc: Kelly Lee, DRA
Mark Pocta, DRA
Pearlie Sabino, DRA

PACIFIC GAS & ELECTRIC COMPANY
 ACTUAL PURCHASED GAS COSTS
 February 2011

| SUPPLY SOURCES | CURRENT MONTH February 2011 | | | | TWELVE MONTHS ENDED February 2011 | | |
|---|--------------------------------|---------------|----------------|---------------|--------------------------------------|------------------|---------------|
| | MMCF | MDTH | AMT(\$000) | \$/DTH | MDTH | AMT(\$000) | \$/DTH |
| Core | | | | | | | |
| <i>Malin Receipts</i> | 16,919 | 17,241 | 68,536 | 3.9752 | 212,149 | 808,131 | 3.8093 |
| <i>California Gas Transmission Receipts</i> | | | | | | | |
| Citygate (1) | 4,181 | 4,264 | 19,326 | 4.5324 | 15,398 | 86,110 | 5.5923 |
| <i>Topock Receipts</i> | | | | | | | |
| Via El Paso Natural Gas Company | 5,650 | 5,694 | 23,054 | 4.0488 | 62,097 | 242,845 | 3.9107 |
| Via Transwestern Pipeline Company | 5,612 | 5,684 | 23,014 | 4.0489 | 46,658 | 181,969 | 3.9001 |
| <i>Daggett Receipts</i> | 905 | 931 | 3,617 | 3.8851 | 1,487 | 5,978 | 4.0202 |
| <i>Kern River Receipts</i> | 0 | 0 | 0 | 0.0000 | 0 | 0 | 0.0000 |
| Total Core Purchased Gas | 33,267 | 33,814 | 137,547 | 4.0678 | 337,789 | 1,325,033 | 3.9227 |
| Pipeline Charges | | | | | | | |
| Gas Transmission Northwest Corporation | | | | | | | |
| Demand and Other Charges | | | 5,469 | | | 70,502 | |
| Capacity Credit - Core | | | 0 | | | 0 | |
| California Gas Transmission | | | | | | | |
| Demand and Other Charges | | | 6,957 | | | 58,576 | |
| Capacity Credit - Core | | | -339 | | | -7,439 | |
| Core Firm Storage | | | 3,411 | | | 40,773 | |
| Incremental Storage | | | 67 | | | 800 | |
| El Paso Natural Gas Company | | | | | | | |
| Demand and Other Charges | | | 1,905 | | | 22,285 | |
| Capacity Credit - Core | | | 0 | | | -1,079 | |
| Kern River Gas Transmission Company | | | | | | | |
| Demand and Other Charges | | | 0 | | | 0 | |
| Capacity Credit - Core | | | 0 | | | 0 | |
| Transwestern Pipeline Company | | | | | | | |
| Demand and Other Charges | | | 1,754 | | | 20,424 | |
| Capacity Credit - Core | | | 0 | | | -1,218 | |
| Foothills Pipe Lines Ltd | | | | | | | |
| Demand and Other Charges | | | 1,776 | | | 18,313 | |
| Capacity Credit - Core | | | 0 | | | -1,149 | |
| NOVA Corporation of Alberta | | | | | | | |
| Demand and Other Charges | | | 3,720 | | | 43,267 | |
| Capacity Credit - Core | | | 0 | | | -2,909 | |
| Lodi Gas Storage, Inc. | | | | | | | |
| Incremental Storage | | | 75 | | | 900 | |
| Injection/Withdrawal Charge | | | 0 | | | 9 | |
| Total Demand and Other Charges | | | 24,795 | | | 262,055 | |
| Total Gas Received | 33,267 | 33,814 | | | 337,789 | | |
| (1) - Citygate purchases includes volumetric cost of transporting the gas from the California border to Citygate. | | | | | | | |