



**Pacific Gas and
Electric Company®**

77 Beale Street,
P.O. Box 770000
San Francisco, CA 94105

415.973.7000

April 25, 2011

Mr. Honesto Gatchalian
California Public Utilities Commission
Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, CA 94102

Re: Substitute Sheets for Advice 3200-G

Dear Mr. Gatchalian:

Enclosed are an original and 4 copies of substitute sheets for Advice 3200-G, "Implementation of the Gas Accord V Settlement Agreement and May 1, 2011 Noncore Gas Transportation and Gas Accord V Rate Changes."

Due to unanticipated issues with number rounding, several rate values were incorrectly calculated and included in Advice 3200-G. The attached substitute sheets reflect the correct rate values. Additionally, gas rate schedule G-LNG was inadvertently omitted in the original filing of Advice 3200-G. It is attached as well.

Please telephone me at (415) 973-7817 should you have any questions regarding the substitute sheets.

Conor Doyle
Operations Proceedings

cc: CPUC Service List A.09-09-013

Attachments



**GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT <u>TRANSMISSION</u>	G-NT—DISTRIBUTION <u>SUMMER</u>			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999*</u>
NCA – NONCORE	0.00466	0.00466	0.00466	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00013)	(0.00214)	(0.00214)	(0.00214)	(0.00214)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013	0.00013	0.00013	0.00013
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.02139 (I)	0.02139 (I)	0.02139 (I)	0.02139 (I)	0.02139 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00585</u>	<u>0.12601 (I)</u>	<u>0.08033 (I)</u>	<u>0.07100 (I)</u>	<u>0.06370 (I)</u>
TOTAL RATE	0.03246 (I)	0.15074 (I)	0.10506 (I)	0.09573 (I)	0.08843 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

Advice Letter No: 3200-G
Decision No. 11-04-031
10-12-037
12C14

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed April 22, 2011
Effective May 1, 2011
Resolution No. _____



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00465	0.00466	0.00466	0.00466	0.00466
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00214)	(0.00214)	(0.00214)	(0.00214)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013	0.00013	0.00013	0.00013
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.02139 (I)	0.02139 (I)	0.02139 (I)	0.02139 (I)	0.02139 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.12601 (I)</u>	<u>0.08033 (I)</u>	<u>0.07100 (I)</u>	<u>0.06370 (I)</u>
TOTAL RATE	0.02673 (I)	0.15074 (I)	0.10506 (I)	0.09573 (I)	0.08843 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

Advice Letter No: 3200-G
Decision No. 11-04-031
10-12-037
17C14

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed April 22, 2011
Effective May 1, 2011
Resolution No.



**GAS PRELIMINARY STATEMENT PART B
 DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16502 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>
TOTAL RATE	0.16571 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

Advice Letter No: 3200-G
 Decision No. 11-04-031
 10-12-037
 19C14

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 22, 2011
 Effective May 1, 2011
 Resolution No. _____



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.16571 (I)

LNG Gallon Equivalent: \$0.13588 (I)
 (Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
 Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)

Advice Letter No: 3200-G
 Decision No. 11-04-031
 10-12-037
 1C6

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 22, 2011
 Effective May 1, 2011
 Resolution No. _____



**GAS SCHEDULE G-NGV4
 NONCORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00599 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02673 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.15074 (I)	\$0.19485 (I)
Tier 2: 20,834 to 49,999	\$0.10506 (I)	\$0.13318 (I)
Tier 3: 50,000 to 166,666	\$0.09573 (I)	\$0.12058 (I)
Tier 4: 166,667 to 249,999	\$0.08843 (I)	\$0.11073 (I)
Tier 5: 250,000 and above*	\$0.02673 (I)	\$0.02673 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)

Advice Letter No: 3200-G
 Decision No. 11-04-031
 10-12-037
 2C12

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 22, 2011
 Effective May 1, 2011
 Resolution No. _____



GAS SCHEDULE G-NT
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00599 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.03246 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.15074 (I)	\$0.19485 (I)
Tier 2: 20,834 to 49,999	\$0.10506 (I)	\$0.13318 (I)
Tier 3: 50,000 to 166,666	\$0.09573 (I)	\$0.12058 (I)
Tier 4: 166,667 to 249,999	\$0.08843 (I)	\$0.11073 (I)
Tier 5: 250,000 and above*	\$0.03246 (I)	\$0.03246 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)

Advice Letter No: 3200-G
 Decision No. 11-04-031
 10-12-037
 2C12

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 22, 2011
 Effective May 1, 2011
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Non-Residential		
G-AFTOFF	Annual Firm Transportation Off-System	24466,28905,22057-G (T)
G-SFT	Seasonal Firm Transportation On-System Only	24467,28918,22178-G (T)
G-AA	As-Available Transportation On-System	24468,28902-G (T)
G-AAOFF	As-Available Transportation Off-System	24469,28903-G (T)
G-NFT	Negotiated Firm Transportation On-System	24470,22909,22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912,22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	28921, 28922, 27966-27965-G (T)
G-PARK	Market Center Parking Service	28916,18177-G (T)
Rate Schedules Other		
G-LEND	Market Center Lending Service	28909,18179-G (T)
G-CT	Core Gas Aggregation Service	28349,21740,25112,21741,20052,28395, 24307,26869,25115,25116,28396,22155,22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	28831-G
G-PPPS	Gas Public Purpose Program Surcharge	28595,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-WGSP	Winter Gas Savings Program	28353,28354,28355-G
G-OBF	On-Bill Financing Loan Program	28306, 28307, 28308-G
Rate Schedules Experimental		
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	28847,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	28848,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	28912, 28913,27658-G (T)
G-LNG	Experimental Liquefied Natural Gas Service	28931,21890-G (T)

(Continued)

Advice Letter No: 3200-G
 Decision No. 11-04-031
 10-12-037
 3C11

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 22, 2011
 Effective May 1, 2011
 Resolution No. _____