



**Gas Accord V (GA V) Settlement Briefing for
Commissioners' Staff**

April 8, 2011

Gas Accord V Settlement –Key Features

- **Reasonable revenue requirements and identified rate structure for 4-year term (2011-2014)**
 - \$95 MM in cumulative benefits to core and non-core customers
 - Maintains 53% core / 47% non-core cost responsibility breakdown
 - Specific large capital projects (\$201MM / 29% of capital request) put into rates only after in-service
- **New revenue sharing mechanism to align interests of customers and shareholders**
- **Mechanisms and funding to ensure safety and reliability**
 - Supports planned pipeline integrity and safety and reliability work as requested in PG&E filing
 - One-way balancing account for pipeline Integrity Management expense
- **Resolves issues of concern to core transport agents**
- **Uncontested except for SoCalGas/SDG&E issues**
- **New work that may be required as a result of the San Bruno investigation is not included in the Settlement**

Gas Accord V Settlement – Safety Implications

- **Sept. 15 CPUC Ruling** sought clarification in light of the San Bruno tragedy
- **Gas Accord V Settlement provides:**
 - 100% and 98% of original requested capital dollars for pipeline Integrity Management, and Safety and Reliability respectively
 - One-way balancing account for Integrity Management O&M expense funds not spent (returned to customers)
 - Sufficient funding to conduct baseline integrity management and pipeline safety 2011-2014 as requested in PG&E’s application, but does not reflect the cost of complying with new CPUC directives following San Bruno incident

Request vs. Settlement Expenditures

Capital (in \$ MM)	PG&E Request	GA V Settlement	Difference	% Settled
Integrity Management	\$71.0M	\$71.0M	-	100%
Safety and Reliability	\$129.2M	\$127.2M	-\$2.0M	98%
Other Operations*	\$653.1M	\$499.6M	-\$153.5M	76%
Total	\$853.3	\$697.8M	-155.5M	82%
O&M Expense (in \$ MM)	PG&E Request	GA V Settlement	Difference	% Settled
Integrity Management	\$24.0M	\$22.0M	-\$2.0M	92%
Other Operations*	\$96.3M	\$82.8M	-\$13.5M	86%
Total	\$120.3M	\$104.8M	-\$15.5M	87%

* incl. workforce diversity funding as directed by Comm. Simon

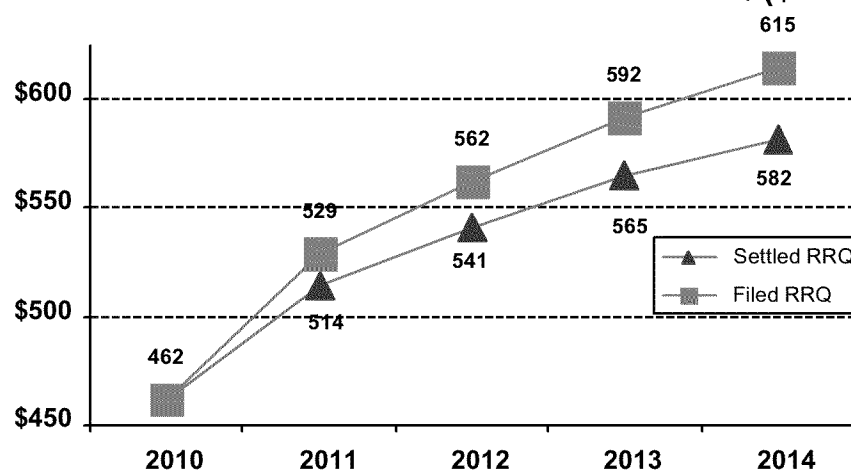
Settlement Fully Meets Requirements for Approval

- **Serves the public interest**
 - 4-year Settlement resolves revenue requirement and rates
 - Achieves a balanced outcome
 - Avoids litigation
- **Is Reasonable**
 - Built on 13 years of successful Gas Accord experience
 - Culmination of an 11-month process of aggressive discovery and negotiation
 - Reflects the diverse interests of 25 settling parties representing various aspects of the market.
- **Is Consistent with the Law**

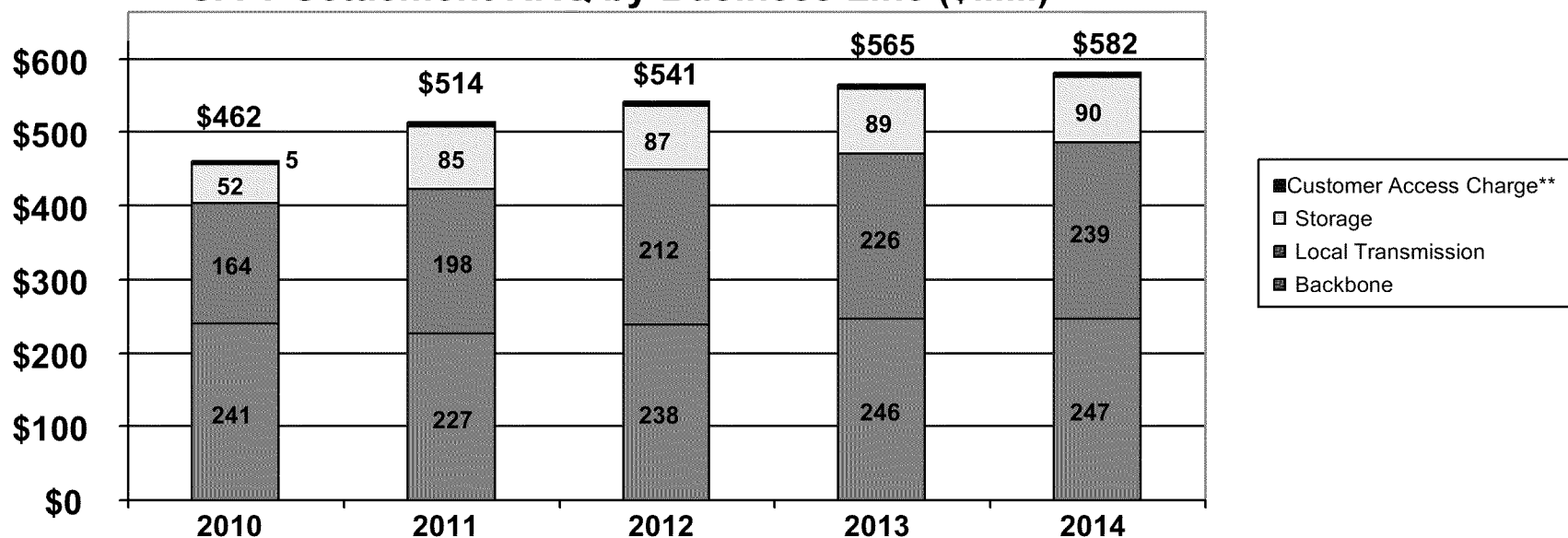
Reasonable RRQs and Identified 4-year Rate Structure

- \$95 MM cumulative 4-year revenue requirement benefit for core and non-core customers vs. filed request
- RRQ reduced if backbone and local transmission adder projects not in-service w/in Settlement period
- Identified rate structure
- 2011 rates depend on timing of approval

PG&E Filed Vs. GA V Settlement RRQ (\$MM)



GA V Settlement RRQ by Business Line (\$MM)*



* Excludes GA IV adder projects not in-service by 12/31/2009

** Customer Access Charge is \$5 MM for 2010-2014

Gas Accord V Settlement Revenue Sharing Mechanism

Gas Accord V Revenue Sharing Mechanism Summary*

	Customer Share	Shareholder Share	Up-side and Downside Sharing?
Backbone	50%	50%	Yes
Local Transmission	75%	25%	Yes
Storage	75%	25%	Customers share upside only

***Mechanism:**

- Seeded annually with an “up-front” \$30 MM rate credit
- Includes Annual true-up

Core Gas Transport Agent (CTA) Issues Resolved

- **Settlement reflects separate negotiations to address CTA issues**
 - Avoids litigation
 - Garners CTA support for broader Settlement Agreement
- **New pipeline and storage capacity allocation process**
 - New rules effective April 1, 2012
 - Annual election for long-term storage capacity
 - Pipeline allocation elections 3 times per year vs. monthly
 - Increases CTA cost responsibility for rejected capacity over 3-year transition period (April 2012 to March 2015)
 - Rejected CTA capacity released to the marketplace through auction, bulletin board listing, or similar process; CTAs responsible for net costs or benefits
- **Improved consumer protection/CPUC oversight**
 - New rules to be effective April 1, 2011
 - Consumer protection rules and CPUC oversight of CTAs strengthened with regard to numerous customer complaints to CPUC and PG&E regarding slamming and marketing fraud
 - New rules will be developed in collaboration with CTAs and CPUC, and based upon set of agreed-upon guiding principles outlined in CTA Settlement Agreement
- **Process improvements and system enhancements by PG&E**
 - Re-tune the Core Gas Load Forecast Model by October 1, 2011
 - Add new data fields to billing and payment reconciliation reports
 - Provide electronic versions of monthly balancing statements/supporting reports

Remaining Contested Items

- **Minimal remaining issues raised by SoCal Gas/SDG&E only:**
 - On-system delivery right for G-XF contract
 - Revenue sharing with G-XF customers
 - G-XF rate reduction between filed and settled rates
 - Storage reporting
- **Issues of shareholder vs. customer revenue responsibility are raised by TURN, DRA and other indicated settling parties, if CPUC rules in favor of SoCalGas/SDG&E**