

DATA REQUEST DRA-001-A
As part of R. 08-08-009

Pacific Gas and Electric Company

Date: April 27, 2011

Responses Due: May 11, 2011

Please Note: If you will be unable to meet the above deadline, or need to discuss the content of this request, please call the originator(s) at the number(s) shown below. Please see additional instructions below.

To: Meredith Allen
Pacific Gas & Electric
San Francisco, CA 94120
meae@pge.com

From: Jason Burwen
Division of Ratepayer Advocates
505 Van Ness Avenue, Fourth Floor
San Francisco, CA 94102
(415) 355-5556
jb6@cpuc.ca.gov

INSTRUCTIONS FOR RESPONDING

Provide copies of your response to each of the originators listed above, no later than the due date identified above. Responses should be provided in electronic format. Please provide documents in their original Excel format. If any of your responses references or reflects calculations, provide a copy of the electronic files, including Excel spreadsheets or computer programs, that were used to derive such calculations in order to enable DRA to review the underlying formulas and data sources.

If you will be unable to meet the above deadline or need to discuss the contents of this request, please call the originator(s) at the number(s) shown above. If you are unable to provide the information by the due date, please provide a written explanation seven calendar days before the due date as to why the response date cannot be met and your best estimate of when the information can be provided. Please identify the person who provides the response and his (her) phone number.

DATA REQUEST

Request No.

Please fill out the attached Excel spreadsheet (worksheet “Costs and Deliveries”) which asks for tabulations of historic (2002-2010) and expected (2011-2020) costs and energy deliveries from contracted RPS-eligible generation sources as of the March 1, 2011 Compliance Report filings. Specifically, please tabulate:

1. Historic and expected costs (\$millions) for
 - a. RPS PPAs, including separate tabulations for
 - i. RFO/RFP solicited PPAs
 - ii. Bilateral contracts
 - iii. Unbundled RECs (TRECs)
 - iv. Feed-in tariffs
 - b. Pre-2002 legacy RPS contracts (not QFs)
 - c. Renewable Auction Mechanism PPAs
 - d. RPS-eligible Utility Owned Generation, including separate tabulations for
 - i. Solar PV Program UOG
 - ii. Other UOG
 - e. Qualifying facilities that provide RPS-eligible energy
 - f. Related costs, including separate tabulations for
 - i. WREGIS fees
 - ii. Integration costs
 - g. Other RPS-eligible generation not listed above
2. Historic and expected energy deliveries (MWh) for
 - a. RPS PPAs, including separate tabulations for
 - i. RFO/RFP solicited PPAs
 - ii. Bilateral contracts
 - iii. Unbundled RECs (TRECs)
 - iv. Feed-in tariffs
 - b. Pre-2002 legacy RPS contracts (not QFs)
 - c. Renewable Auction Mechanism PPAs
 - d. RPS-eligible Utility Owned Generation, including separate tabulations for
 - i. Solar PV Program UOG
 - ii. Other UOG
 - e. Qualifying facilities that provide RPS-eligible energy
 - f. Other RPS-eligible generation not listed above

Further instructions are included in the Excel file. Please include notes where applicable for data sources, calculation methods for estimates, explanations of other RPS eligible sources not captured in existing categories, and explanations of discrepancy between subcategory sums and category totals.

Forecasts should be based on contracts as of March 1, 2011 Compliance Report filings. If

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Please provide internal estimates of bundled system average electric rates (cents/kWh) through 2020 in the attached Excel file (worksheet “Avg System Rates”). Please decompose these rates by contribution of 33% RPS incremental costs, all other supply costs, T&D costs (excluding RPS transmission), and other costs not included in the above categories.

Existing documents from Procurement Review Group meetings are highly appropriate sources. Please submit estimates not older than January 1, 2011.