

From: Cooke, Michelle
Sent: 6/27/2011 12:12:08 PM
To: Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC);
Dowdell, Jennifer (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=JKD5)
Cc:
Bcc:
Subject: Recording Costs for incremental hydrotests

Jennifer/Trina- I am trying to figure out how PG&E plans to record some of the costs of (for example) hydrotesting that are required by the June decision that go beyond its normal pipeline integrity efforts.

This question is arising as I try to understand how the utilities categorize costs and in particular in light of some of the distinctions in how costs are booked (and the subsequent ratemaking treatment) under the PG&E Gas Accord. In PG&E's Gas Accord, under capital, there are line items for the Major Work Categories of Integrity Management as well as for Pipeline Reliability and Station Reliability.

Do you have something handy that describes the distinctions between these categories and what is booked there? Really it boils down to, what goes in pipeline integrity and what goes somewhere else.

Answer today, ASAP would be ideal.

Thank you for your assistance.

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