

Solar Reserve – 150 MW of RA Capacity

Solar Reserve has informed PG&E that it has changed its interconnection point and will now interconnect through WAPA. The PPA between PG&E and Solar Reserve requires interconnection to the CAISO at the Colorado River Substation. Resources located outside the CAISO are limited in the total amount of RA capacity they can offer to the maximum import capability (MIC), which is determined by the CAISO annually based on historical energy imports during peak system conditions.

In order to ensure that PG&E customers will not need to purchase forward replacement RA capacity for the project or pay any costs associated with replacement RA, the following would be required:

- The CPUC finds that PG&E shall assume 150 MW worth of import RA capacity at MEAD from the Solar Reserve project regardless of the MIC determined by the CAISO in PG&E's monthly and annual filings at the CPUC for the full contract term of 25 years.
 - The CPUC would not require PG&E to purchase or pay for any replacement RA capacity for these MW.
 - The CPUC would not penalize PG&E for not procuring RA capacity for these MW or for not meeting any RA standard established by the CPUC or CAISO.
- The CPUC finds that PG&E shall assume 150 MW of import RA capacity at MEAD from the Solar Reserve project regardless of the MIC determined by the CAISO for the full contract term of 25 years in all procurement plan filings.
- The CAISO shall make a binding commitment that it will not procure any forward replacement RA for this 150 MW. If there is a daily system operational issue, the CAISO may procure another resource under its Capacity Procurement Mechanism for any amount of the 150 MW that is not physically available.