Pacific Gas and Electric Company Response to Data Request CPUC 100 - Question 7 Lines 109 and 132 Table 7-1

		Project	Information						Timeline		Cos	st Information (A) (B)	
				Pipe				and the second	Est. End Date				Year Costs	
No.	Job Number	Line #	Milepoint		Length (ft)	Project	Location	Date	0/0/05		Total Project Cost	Annual Costs	Recorded	
1	1942457	109	1.1700	107	8,462	Relocate	Redacted	5/1/1985	8/2/85	1985]F
2	1943133	109	8.9900	127.4	9,511	GPRP	1	8/5/1985	2/24/86	1986	\$ 1,932,375	\$1,820,726 \$111,649		Ϊ
3	1944255	109	3.3000	110	2,148	GPRP/Relocate	1	9/8/1986	10/31/86	1987	\$ 491,479	\$100,905 \$390,574	1987 1988	Ī
4	4657367	109	16.9300	137.93	444	GPRP/Relocate		2/2/1988	3/6/88	1988	\$ 554,806	\$554,806	1988	Ī
5	4727822	109			1,801	GPRP/Relocate	1	9/7/1989	11/8/89	1989				1
6	4772273	109	19.2900	146.1	3	GPRP	1			1989	\$ 420,087	\$408,660 \$11,427	1989 1990	
7	4952123	109	6.4600	119.4	28	Relocate	1			1991				-
8	4966073	109	43.3300	191	945	GPRP	1		10/1/91	1991				
9	1956721	109	50.0000	228	15,140	GPRP				1992	\$ 6,136,760	\$622,830 \$3,199,055 \$1,676,655 \$638,220	1990 1991 1992 1993	
10	1960517	109	33.2600	177	4,181	GPRP	1			1992				
11	1961143	109				GPRP	1			1992	\$ 3,888,866	\$3,854,082 \$34,784	1992 1993	
12	4010674	109	40.7700	185.5	1,916	GPRP		8/3/1992	10/1/92	1992				
13	4049045	109	0.3500	103.8	680	GPRP	1			1993				-
14	4906202	109	0.2300	103.3	447	Relocate			9/1/92	1993				
15	1958719	109	38.9200	185.3	30,517	GPRP			12/1/94	Phase 1: 1994 Phase 2: 1996	\$ 25,258,842	\$6,138,474 \$4,730,499 \$1,099,022 \$13,290,847	1993 1994 1995 1996	-
16	1961135	109	45.5000	196		GPRP	1			1994	\$ 1,256,396	\$1,179,263 \$77,133	1993 1994	1
17	1997964	109	47.2000	215	1,370	GPRP	1			1996	\$ 5,734,007	\$2,936,808 \$2,797,199	1995 1996	
18	7000371	109	13.6600	136.13	753	GPRP	1		12/31/97	1997	\$ 619,845	\$27,941 \$473,978 \$117,927	1996 1997 1998	

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	Notes
	Redacted
	Cost information from two different sources; first GPRP annual report prepared in 1987.
	Relocate GPRP pipe at the request of City of Santa Clara for landfill expansion
	Line 109 & 132 work required to avoid conflict with county's bridge replacement project. See line 32 for additional information
	Replaced by project 1956721-pipe abandonded in place when relocation complete. See line 9 of this schedule.
	Relocate GPRP pipe to clear conflict
	Lower pipe to accommodate Caltrans project. Emergency work to repair damage caused by Caltrans construction
	See project 4727822 (line number 5) above.
	Relocate GPRP pipe
	Installation of pipe to be used in future relocation of Line 109. This project was connected to project 1958719 (line 15) in 1995.
	Acceleration of GPRP work to minimize expense in conjunction with adjacent pipe construction work
	Relocate pipe to accommodate Caltans and Santa Clara Valley water district widening projects.
	Multi-year project on lines 109 and 132. Recorded costs reflect work on the entire project for both lines. Work performed in two phases. See PG&E's response to data request CPUC 100 question 6 for more information about this project
1	
	This project installed approximately 11,000 feet of paltem liner (see CPUC_115-Q01). As part of the project, approximately 1,370 feet of new gas main was installed.

Pacific Gas and Electric Company Response to Data Request CPUC 100 - Question 7 Lines 109 and 132 Table 7-1

		Project	Information						Timeline		Cos	t Information (A) (B)
No.	Job Number	Line #	Milepoint	Pipe Segment	Length (ft)	Project	Location	Est. Start Date	Est. End Date		Total Project Cost	Annual Costs	Year Costs Recorded
19	7000372	109	22.2000	152.1	5,840	GPRP	Redacted		12/16/96	1996	\$ 2,499,558	\$2,726,804 (\$45,708) \$4,837 (\$1,153) \$1,633 (\$186,855)	1996 1997 1998 1999 2000 2001
20	7002171	109				Relocate		6/1/1997	10/15/97	1997			
21	7003859	109	0.3000	103.4	180	Relocate	-	4/19/1997	5/17/97	1997	\$ 7,972	\$9,617 (\$1,325) (\$320)	1997 1998 1999
22	1962323	109				GPRP				1998	\$ 390,340	\$142,830 \$144,845 \$78,457 \$24,208	1993 1994 1995 1996
23	7004524	109	9.8800	130.1	578	GPRP		8/12/1998	11/25/98	1998	\$ 1,227,919	\$66,086 \$1,103,328 \$39,381 \$19,125	1997 1998 1999 2000
24	7009550	109	6.5700	119.7	134	GPRP		7/31/1998	12/31/98	1998	\$ 584,169	\$5,150 \$565,385 \$13,634	1997 1998 1999
25	7021005	109				GPRP	-			1999	\$ 481,856	\$1,733 \$299,383 \$180,741	1998 1999 2000
26	7029728	109	41.1300	185.62	17	Relocate		4/3/2000	6/15/00	2000			
27	7035865	109	8.9100	127.1	517	Relocate		5/19/2003	7/9/03	2003	\$271,390	\$7,372 \$66,067 (\$5,810) \$203,762	2000 2001 2002 2003
28	8066478	109	10.9095	133.11	19	Clear Conflict		8/27/2004	9/27/04	2004	\$ 226,827	\$223,752 \$3,075	
29	4522017	132	3.61	116.5	912	Relocate	-			1986			
30	4522165	132	0.11	101.4	2,910	GPRP	1	5/19/86	8/8/86	1986			
31	4622296	132	3.30	113.3	16	Other]			1987			
32	4657367	132	18.07	151.2	16	GPRP	1	2/2/88	3/6/88	1988			
33	4701843	132	30.50	170.3	12	Other				1988			

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24	
	Notes
& 132	Preplacement project. Project included work on both lines 109 . Associated work on L132 shown on line 44 of this schedule. oject costs are shown on line 19 of this schedule.
	ate pipes to clear conflicts with new Redacted
	n ramps. PG&E is not showing recorded costs for this work se costs were reimbursed by a third party.
	ate pipe at request of Caltrans and City of Milpitas to clear ets with new bridge construction
show	ct for work on both lines 109 & 132. Associated work on L132 n on line 47 of this schedule. All project costs are shown on line this schedule.
Inspe feet o	ction and rehabilitation of three pipe sections. Replaced 134 f pipe
Reloc	ation of line 109 to accommodate new sewer mains.
Clear	conflict with widening project of Hwy 85/101 interchange
Clear	sewer conflict impact caused by gas main
Reloc	ation / abandonment of pipeline for ampitheater project
Pipelii	ne work paid for by a third party
defec	ce section of line to accommodate removal and replacement of ive valve.
	09 & 132 work required to avoid conflict with county's bridge ement project. For cost information see line 4 of this schedule
Repla	ced 12 feet of pipe.

Pacific Gas and Electric Company Response to Data Request CPUC 100 - Question 7 Lines 109 and 132 Table 7-1

Project Information									Timeline		Cost Information (A) (B)			
No.	Job Number	Line #	Milepoint	Pipe Segment	Length (ft)	Project	Location	Est. Start Date	Est. End Date		Total Project Cost	Annual Costs	Year Costs Recorded	Andread Street
34	4746111	132	1		21	GPRP	Redacted			1989	•			
35	4697454	132	2.41	111	1,751	GPRP				1989	\$ 225,847		1989	t
36	4697462	132	2.74	112	1,691	GPRP		5/1/89		1989	\$ 368,326		1989	t
37	4736906	132	11.99	140.3	157	Relocate	-	5/15/89		1989				
38	4746327	132	2.17	110	933	GPRP		4/30/89		1989	\$ 73,955		1989	1
39	47277	132	1.34	106.5	50	GPRP		7/30/93	8/6/93	1993				
40	4144481	132	0.72	103.1	961	Relocate		9/27/93	3/7/94	1994				1
41	4952164	132	4.35	119.3	248	GPRP / Relocation				1994				1
42	1958719	132	38.39	178.1	3,190	GPRP		7/10/95	12/1/95	1995				
43	1997626	132				Relocate				1995				ľ
44	7000372	132	23.52	161.1	134	GPRP			12/16/96	1996				
45	7001206	132	7.55	125.1	313	Work at the Request of Others				1996	\$ 311,242	\$294,692 \$178 \$16,372		1
46	7002171	132	0.00	101	704	Relocate		8/1/99	8/30/99	1999				
47	7004524	132	10.29	133.6	147	GPRP		8/12/1998	11/25/98	1998				F
														t
48	7041177	132	13.29	143.1	1,680	RMP		7/1/03	9/30/03	2004	\$1,386,967	\$14,816 \$21,945 \$1,171,582 \$178,624	2002 2003	Ī

A This column shows the year in which costs are reflected in the GPRP Annual Reports, PG&E's accounting system, or project tracking system. The job completion dates were obtained from the job files. There are often differences in the project end date and the final year in which project costs are recorded due to invoices that are received after the work is completed or routine accounting adjustments that are made in the systems.

B Given the age of some of the projects, it is possible that this chart does not reflect all of PG&E's spending on a given project, particularly in the period before PG&E implemented its SAP accounting system

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Notes
Installed 21' of new pipe
Relocation of transmission line to accommodate Redacted
Replace transmission line betweer Redacted
Replace damaged wrap and section of pipe prior to road construction
Relocation of pipe to accommodate SCVWD new proposed overflow channel
Lowering of T-132 gas main to accommodate lowering of floodplain of Redacted
Multi-year project on lines 109 and 132. Recorded costs reflect work on the entire project for both lines. Work performed in two phases. See PG&E's response to data request CPUC 100 question 6 for more information about this project. See line 15 of this schedule for cost information
Relocation of lines to clear conflicts with a city of SF sewer line project
Project for work on both lines 109 & 132. Associated work on L109 shown on line 19 of this schedule. All project costs are shown on line 19 of this schedule.
Due to contact between line and casing, replaced section of pipeline
Relocation to accommodate SCCTA Highway Rebuild. PG&E is not showing recorded costs for this project because PG&E was reimbursed for this work by a third party.
Reconstruction otreated crossover. Project included work on both lines 109 & 132. Associated work on L109 shown on line 23 of this schedule. All project costs are shown on line 23 of this schedule.