From: Dowdell, Jennifer

Sent: 7/17/2011 7:11:27 PM

To: 'jmh@cpuc.ca.gov' (jmh@cpuc.ca.gov); 'mlc@cpuc.ca.gov' (mlc@cpuc.ca.gov);

'pac@cpuc.ca.gov' (pac@cpuc.ca.gov); 'sks@cpuc.ca.gov' (sks@cpuc.ca.gov)

Hogenson, Todd (GT&D)

Cc: (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TRH4); Cherry, Brian K

(/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7); Horner, Trina (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=TNHC); Powell, Debbie

(/O=PG&E/OU=Corporate/cn=Recipients/cn=DWPt); Ramaiya, Shilpa R

(/o=PG&E/ou=Corporate/cn=Recipients/cn=SRRd)

Bcc:

Subject: Re: Further Update on PG&E's Pipeline Testing

Paul, Michelle, Julie and Sunil

In case you get inquires...

--PG&E has had another struck pig on Line 177.

--As you will recall from the last stuck pig incident last week, this can happen especially the first times lines are pigged

- --PG&E will take the segment out of service as we did last time a pig was stuck on this line.
- --Again, we do not expect core customers to be affected.
- --As a consequence of the stuck pig, Humboldt will go on distillate operation we expect starting Tuesday, July 19.
- --Line 177 should be back in-service and Humboldt back on normal gas flow within 1-2 days of the segment being taken out of service.

Please let me know if you have questions or need further information beyond the above summary and the background below.

I am out of the office until Thursday traveling on business, but always reachable on blackberry.

Jennifer 415-516-8347

BACKGROUND (in case you want or need it):

- --The pig that got stuck this Friday is a different type of pig than the previous one. This stuck pig is a scraper pig, designed to prepare the pipe for "smart pigging.
- --The initial pig was a soft "poly" pig. I have attached my original email on that matter below.
- -In the first incident with the "poly pig", we successfully unstuck the pig, removed some

wooden debris from the pipe, and ran a new "poly" pig through with no further problems.

--In that instance, Humboldt was back on gas within the day we took the segment out of service.

From: Dowdell, Jennifer

Sent: Tuesday, July 12, 2011 10:16 AM

**To**: 'pac@cpuc.ca.gov' <pac@cpuc.ca.gov>; 'mlc@cpuc.ca.gov' <mlc@cpuc.ca.gov>; 'jmh@cpuc.ca.gov' <jmh@cpuc.ca.gov>; 'sks@cpuc.ca.gov' <sks@cpuc.ca.gov> **Cc**: Cherry, Brian K; Horner, Trina; 'tdp@cpuc.ca.gov' <tdp@cpuc.ca.gov>

Subject: RE: Update on PG&E's Pipeline Testing

Paul, Michelle, Julie and Sunil,

Per my phone messages...just a heads up in case you get any inquiries about the following incident that occurred while PG&E was pigging a gas line.

In particular I wanted to make sure you knew that we do not anticipate any impacts to core customers.

- While pigging Line 177A, a remote pipeline serving Eureka and surrounding communities, as part of normally planned activities, a pig got stuck in the line at an elbow.
- A stuck pig is a situation that occasionally can happen on a first time pigging event
- PG&E crews think there may be an obstruction in the line even though gas has been flowing.
- To address this, the line will be isolated so we can investigate and remove the stuck pig and any obstruction.
- There are no impacts to core customers anticipated.
- With respect to non-core -- a few non-core customers have agreed to voluntarily partially curtail their gas (10%-50% reductions)
- Humboldt Bay PP will be running on distillates until the line is back in service, which should be today or early tomorrow, but this is a construction activity with some uncertainty about completion.
- The ISO has been notified.

Please give me a call if you have any questions of need any additional information.

Best regards,

Jennifer 415-973-2904