

# **EXHIBIT A-1, A-2, A-3**

**EXHIBIT A-1**  
**PG&E's Present Electric and Gas Rates**

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

RESIDENTIAL RATES

| LINE<br>NO. |                                     | 6/20/11<br>RATES<br>SUMMER | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|-------------------------------------|----------------------------|----------------------------|-------------|
| 1           | SCHEDULE E-1                        |                            |                            | 1           |
| 2           | MINIMUM BILL (\$/MONTH)             | \$4.50                     | \$4.50                     | 2           |
| 3           | ES UNIT DISCOUNT (\$/UNIT/MONTH)    | \$3.22                     | \$3.22                     | 3           |
| 4           | ET UNIT DISCOUNT (\$/UNIT/MONTH)    | \$11.54                    | \$11.54                    | 4           |
| 5           | ES/ET MINIMUM RATE LIMITER (\$/KWH) | \$0.04892                  | \$0.04892                  | 5           |
| 6           | ENERGY (\$/KWH)                     |                            |                            | 6           |
| 7           | TIER 1                              | \$0.12233                  | \$0.12233                  | 7           |
| 8           | TIER 2                              | \$0.13907                  | \$0.13907                  | 8           |
| 9           | TIER 3                              | \$0.30180                  | \$0.30180                  | 9           |
| 10          | TIER 4                              | \$0.34180                  | \$0.34180                  | 10          |
| 11          | TIER 5                              | \$0.34180                  | \$0.34180                  | 11          |
| 12          | SCHEDULE EL-1 (CARE)                |                            |                            | 12          |
| 13          | MINIMUM BILL (\$/MONTH)             | \$3.60                     | \$3.60                     | 13          |
| 14          | ENERGY (\$/KWH)                     |                            |                            | 14          |
| 15          | TIER 1                              | \$0.08316                  | \$0.08316                  | 15          |
| 16          | TIER 2                              | \$0.09563                  | \$0.09563                  | 16          |
| 17          | TIER 3                              | \$0.09563                  | \$0.09563                  | 17          |
| 18          | TIER 4                              | \$0.09563                  | \$0.09563                  | 18          |
| 19          | TIER 5                              | \$0.09563                  | \$0.09563                  | 19          |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

RESIDENTIAL RATES

| LINE<br>NO. | 6/20/11<br>RATES<br>SUMMER  | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |    |
|-------------|-----------------------------|----------------------------|-------------|----|
| *****       |                             |                            |             |    |
| 1           | SCHEDULE E-6                |                            | 1           |    |
| 2           | MINIMUM BILL (\$/MONTH)     | \$4.50                     | \$4.50      | 2  |
| 3           | E-6 METER CHARGE (\$/MONTH) | \$7.70                     | \$7.70      | 3  |
| 4           | ON-PEAK ENERGY (\$/KWH)     |                            | 4           |    |
| 5           | TIER 1                      | \$0.26555                  |             | 5  |
| 6           | TIER 2                      | \$0.28229                  |             | 6  |
| 7           | TIER 3                      | \$0.44503                  |             | 7  |
| 8           | TIER 4                      | \$0.48503                  |             | 8  |
| 9           | TIER 5                      | \$0.48503                  |             | 9  |
| 10          | PART-PEAK ENERGY (\$/KWH)   |                            | 10          |    |
| 11          | TIER 1                      | \$0.16207                  | \$0.11215   | 11 |
| 12          | TIER 2                      | \$0.17881                  | \$0.12889   | 12 |
| 13          | TIER 3                      | \$0.34154                  | \$0.29163   | 13 |
| 14          | TIER 4                      | \$0.38154                  | \$0.33163   | 14 |
| 15          | TIER 5                      | \$0.38154                  | \$0.33163   | 15 |
| 16          | OFF-PEAK ENERGY (\$/KWH)    |                            | 16          |    |
| 17          | TIER 1                      | \$0.09315                  | \$0.09704   | 17 |
| 18          | TIER 2                      | \$0.10989                  | \$0.11378   | 18 |
| 19          | TIER 3                      | \$0.27262                  | \$0.27651   | 19 |
| 20          | TIER 4                      | \$0.31262                  | \$0.31651   | 20 |
| 21          | TIER 5                      | \$0.31262                  | \$0.31651   | 21 |
| *****       |                             |                            |             |    |
| 22          | SCHEDULE EL-6               |                            | 22          |    |
| 23          | MINIMUM BILL (\$/MONTH)     | \$3.60                     | \$3.60      | 23 |
| 24          | EL-6 METER CHARGE(\$/MONTH) | \$6.16                     | \$6.16      | 24 |
| 25          | ON-PEAK ENERGY (\$/KWH)     |                            | 25          |    |
| 26          | TIER 1                      | \$0.19655                  |             | 26 |
| 27          | TIER 2                      | \$0.21008                  |             | 27 |
| 28          | TIER 3                      | \$0.21008                  |             | 28 |
| 29          | TIER 4                      | \$0.21008                  |             | 29 |
| 30          | TIER 5                      | \$0.21008                  |             | 30 |
| 31          | PART-PEAK ENERGY (\$/KWH)   |                            | 31          |    |
| 32          | TIER 1                      | \$0.11451                  | \$0.07494   | 32 |
| 33          | TIER 2                      | \$0.12804                  | \$0.08845   | 33 |
| 34          | TIER 3                      | \$0.12804                  | \$0.08845   | 34 |
| 35          | TIER 4                      | \$0.12804                  | \$0.08845   | 35 |
| 36          | TIER 5                      | \$0.12804                  | \$0.08845   | 36 |
| 37          | OFF-PEAK ENERGY (\$/KWH)    |                            | 37          |    |
| 38          | TIER 1                      | \$0.05987                  | \$0.06295   | 38 |
| 39          | TIER 2                      | \$0.07340                  | \$0.07647   | 39 |
| 40          | TIER 3                      | \$0.07340                  | \$0.07647   | 40 |
| 41          | TIER 4                      | \$0.07340                  | \$0.07647   | 41 |
| 42          | TIER 5                      | \$0.07340                  | \$0.07647   | 42 |
| *****       |                             |                            |             |    |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

RESIDENTIAL RATES

| LINE NO. |                                | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|--------------------------------|----------------------|----------------------|----------|
| 1        | SCHEDULE E-7                   |                      |                      | 1        |
| 2        | MINIMUM BILL (\$/MONTH)        | \$4.50               | \$4.50               | 2        |
| 3        | E-7 METER CHARGE (\$/MONTH)    | \$3.51               | \$3.51               | 3        |
| 4        | RATE W METER CHARGE (\$/MONTH) | \$1.17               | \$1.17               | 4        |
| 5        | ON-PEAK ENERGY (\$/KWH)        |                      |                      | 5        |
| 6        | TIER 1                         | \$0.31550            | \$0.12294            | 6        |
| 7        | TIER 2                         | \$0.31550            | \$0.12294            | 7        |
| 8        | TIER 3                         | \$0.47823            | \$0.28567            | 8        |
| 9        | TIER 4                         | \$0.51823            | \$0.32567            | 9        |
| 10       | TIER 5                         | \$0.51823            | \$0.32567            | 10       |
| 11       | OFF-PEAK ENERGY (\$/KWH)       |                      |                      | 11       |
| 12       | TIER 1                         | \$0.09273            | \$0.09598            | 12       |
| 13       | TIER 2                         | \$0.09273            | \$0.09598            | 13       |
| 14       | TIER 3                         | \$0.25546            | \$0.25871            | 14       |
| 15       | TIER 4                         | \$0.29546            | \$0.29871            | 15       |
| 16       | TIER 5                         | \$0.29546            | \$0.29871            | 16       |
| 17       | BASELINE DISCOUNT (\$/KWH)     | \$0.01729            | \$0.01729            | 17       |
| 18       | SCHEDULE EL-7                  |                      |                      | 18       |
| 19       | MINIMUM BILL (\$/MONTH)        | \$4.50               | \$4.50               | 19       |
| 20       | EL-7 METER CHARGE(\$/MONTH)    | \$0.00               | \$0.00               | 20       |
| 21       | ENERGY (\$/KWH)                |                      |                      | 21       |
| 22       | ON-PEAK                        | \$0.28372            | \$0.10472            | 22       |
| 23       | OFF-PEAK                       | \$0.07664            | \$0.07966            | 23       |
| 24       | BASELINE DISCOUNT (\$/KWH)     | \$0.01559            | \$0.01559            | 24       |
| 25       | SCHEDULE E-8                   |                      |                      | 25       |
| 26       | CUSTOMER CHARGE (\$/MONTH)     | \$12.53              | \$12.53              | 26       |
| 27       | ENERGY (\$/KWH)                |                      |                      | 27       |
| 28       | TIER 1                         | \$0.12638            | \$0.08092            | 28       |
| 29       | TIER 2                         | \$0.12638            | \$0.08092            | 29       |
| 30       | TIER 3                         | \$0.28911            | \$0.24365            | 30       |
| 31       | TIER 4                         | \$0.32911            | \$0.28365            | 31       |
| 32       | TIER 5                         | \$0.32911            | \$0.28365            | 32       |
| 33       | SCHEDULE EL-8 (CARE)           |                      |                      | 33       |
| 34       | CUSTOMER CHARGE (\$/MONTH)     | \$10.02              | \$10.02              | 34       |
| 35       | ENERGY CHARGE (\$/KWH)         | \$0.08624            | \$0.05234            | 35       |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

RESIDENTIAL RATES

| LINE NO. |                                | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|--------------------------------|----------------------|----------------------|----------|
| 1        | SCHEDULE E-A7                  |                      |                      | 1        |
| 2        | MINIMUM BILL (\$/MONTH)        | \$4.50               | \$4.50               | 2        |
| 3        | E-A7 METER CHARGE (\$/MONTH)   | \$3.51               | \$3.51               | 3        |
| 4        | RATE Y METER CHARGE (\$/MONTH) | \$1.17               | \$1.17               | 4        |
| 5        | ON-PEAK ENERGY (\$/KWH)        |                      |                      | 5        |
| 6        | TIER 1                         | \$0.34657            | \$0.12209            | 6        |
| 7        | TIER 2                         | \$0.34657            | \$0.12209            | 7        |
| 8        | TIER 3                         | \$0.50930            | \$0.28482            | 8        |
| 9        | TIER 4                         | \$0.54930            | \$0.32482            | 9        |
| 10       | TIER 5                         | \$0.54930            | \$0.32482            | 10       |
| 11       | OFF-PEAK ENERGY (\$/KWH)       |                      |                      | 11       |
| 12       | TIER 1                         | \$0.08826            | \$0.09607            | 12       |
| 13       | TIER 2                         | \$0.08826            | \$0.09607            | 13       |
| 14       | TIER 3                         | \$0.25099            | \$0.25880            | 14       |
| 15       | TIER 4                         | \$0.29099            | \$0.29880            | 15       |
| 16       | TIER 5                         | \$0.29099            | \$0.29880            | 16       |
| 17       | BASELINE DISCOUNT (\$/KWH)     | \$0.01729            | \$0.01729            | 17       |
| 18       | SCHEDULE EL-A7                 |                      |                      | 18       |
| 19       | MINIMUM BILL (\$/MONTH)        | \$4.50               | \$4.50               | 19       |
| 20       | EL-A7 METER CHARGE(\$/MONTH)   | \$0.00               | \$0.00               | 20       |
| 21       | ON-PEAK ENERGY (\$/KWH)        | \$0.31260            | \$0.10393            | 21       |
| 22       | OFF-PEAK ENERGY (\$/KWH)       | \$0.07248            | \$0.07974            | 22       |
| 23       | BASELINE DISCOUNT (\$/KWH)     | \$0.01559            | \$0.01559            | 23       |
| 24       | SCHEDULE E-9: RATE A           |                      |                      | 24       |
| 25       | MINIMUM BILL (\$/MONTH)        | \$4.50               | \$4.50               | 25       |
| 26       | E-9 METER CHARGE (\$/MONTH)    | \$6.66               | \$6.66               | 26       |
| 27       | ON-PEAK ENERGY (\$/KWH)        |                      |                      | 27       |
| 28       | TIER 1                         | \$0.30470            |                      | 28       |
| 29       | TIER 2                         | \$0.30470            |                      | 29       |
| 30       | TIER 3                         | \$0.49382            |                      | 30       |
| 31       | TIER 4                         | \$0.53382            |                      | 31       |
| 32       | TIER 5                         | \$0.53382            |                      | 32       |
| 33       | PART-PEAK ENERGY (\$/KWH)      |                      |                      | 33       |
| 34       | TIER 1                         | \$0.11135            | \$0.11123            | 34       |
| 35       | TIER 2                         | \$0.11135            | \$0.11123            | 35       |
| 36       | TIER 3                         | \$0.30047            | \$0.30035            | 36       |
| 37       | TIER 4                         | \$0.34047            | \$0.34035            | 37       |
| 38       | TIER 5                         | \$0.34047            | \$0.34035            | 38       |
| 39       | OFF-PEAK ENERGY (\$/KWH)       |                      |                      | 39       |
| 40       | TIER 1                         | \$0.05294            | \$0.06186            | 40       |
| 41       | TIER 2                         | \$0.05294            | \$0.06186            | 41       |
| 42       | TIER 3                         | \$0.16200            | \$0.16200            | 42       |
| 43       | TIER 4                         | \$0.20200            | \$0.20200            | 43       |
| 44       | TIER 5                         | \$0.20200            | \$0.20200            | 44       |
| 45       | BASELINE DISCOUNT (\$/KWH)     | \$0.01729            | \$0.01729            | 45       |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

RESIDENTIAL RATES

| LINE<br>NO. |                             | 6/20/11<br>RATES<br>SUMMER | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|-----------------------------|----------------------------|----------------------------|-------------|
| *****       |                             |                            |                            |             |
| 1           | SCHEDULE E-9: RATE B        |                            |                            | 1           |
| 2           | MINIMUM BILL (\$/MONTH)     | \$4.50                     | \$4.50                     | 2           |
| 3           | E-9 METER CHARGE (\$/MONTH) | \$6.66                     | \$6.66                     | 3           |
| 4           | ON-PEAK ENERGY (\$/KWH)     |                            |                            | 4           |
| 5           | TIER 1                      | \$0.30039                  |                            | 5           |
| 6           | TIER 2                      | \$0.30039                  |                            | 6           |
| 7           | TIER 3                      | \$0.48951                  |                            | 7           |
| 8           | TIER 4                      | \$0.52951                  |                            | 8           |
| 9           | TIER 5                      | \$0.52951                  |                            | 9           |
| 10          | PART-PEAK ENERGY (\$/KWH)   |                            |                            | 10          |
| 11          | TIER 1                      | \$0.10704                  | \$0.10740                  | 11          |
| 12          | TIER 2                      | \$0.10704                  | \$0.10740                  | 12          |
| 13          | TIER 3                      | \$0.29616                  | \$0.29652                  | 13          |
| 14          | TIER 4                      | \$0.33616                  | \$0.33652                  | 14          |
| 15          | TIER 5                      | \$0.33616                  | \$0.33652                  | 15          |
| 16          | OFF-PEAK ENERGY (\$/KWH)    |                            |                            | 16          |
| 17          | TIER 1                      | \$0.05995                  | \$0.06814                  | 17          |
| 18          | TIER 2                      | \$0.05995                  | \$0.06814                  | 18          |
| 19          | TIER 3                      | \$0.24907                  | \$0.25726                  | 19          |
| 20          | TIER 4                      | \$0.28907                  | \$0.29726                  | 20          |
| 21          | TIER 5                      | \$0.28907                  | \$0.29726                  | 21          |
| 22          | BASELINE DISCOUNT (\$/KWH)  | \$0.01729                  | \$0.01729                  | 22          |
| *****       |                             |                            |                            |             |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

SMALL L&P RATES

| LINE NO. |  | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|--|----------------------|----------------------|----------|
| 1        | SCHEDULE A-1                           |                      |                      | 1        |
| 2        | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00               | \$9.00               | 2        |
| 3        | CUSTOMER CHARGE: POLYPHASE (\$/MO.)    | \$13.50              | \$13.50              | 3        |
| 4        | ENERGY (\$/KWH)                        | \$0.19712            | \$0.14747            | 4        |
| *****    |  |                      |                      |          |
| 5        | SCHEDULE A-1 TOU                       |                      |                      | 5        |
| 6        | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00               | \$9.00               | 6        |
| 7        | CUSTOMER CHARGE: POLYPHASE (\$/MO.)    | \$13.50              | \$13.50              | 7        |
| 8        | ENERGY (\$/KWH)                        |                      |                      | 8        |
| 9        | ON-PEAK                                | \$0.22231            |                      | 9        |
| 10       | PART-PEAK                              | \$0.19644            | \$0.15284            | 10       |
| 11       | OFF-PEAK ENERGY                        | \$0.18101            | \$0.14179            | 11       |
| *****    |  |                      |                      |          |
| 12       | SCHEDULE A-6                           |                      |                      | 12       |
| 13       | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$9.00               | \$9.00               | 13       |
| 14       | CUSTOMER CHARGE: POLYPHASE (\$/MO.)    | \$13.50              | \$13.50              | 14       |
| 15       | METER CHARGE (\$/MONTH)                | \$6.12               | \$6.12               | 15       |
| 16       | METER CHARGE - RATE W (\$/MONTH)       | \$1.80               | \$1.80               | 16       |
| 17       | METER CHARGE - RATE X (\$/MONTH)       | \$6.12               | \$6.12               | 17       |
| 18       | ENERGY (\$/KWH)                        |                      |                      | 18       |
| 19       | ON-PEAK                                | \$0.44703            |                      | 19       |
| 20       | PART-PEAK                              | \$0.20182            | \$0.16794            | 20       |
| 21       | OFF-PEAK ENERGY                        | \$0.12183            | \$0.12503            | 21       |
| *****    |  |                      |                      |          |
| 22       | SCHEDULE A-15                          |                      |                      | 22       |
| 23       | CUSTOMER CHARGE (\$/MONTH)             | \$9.00               | \$9.00               | 23       |
| 24       | FACILITY CHARGE (\$/MONTH)             | \$20.00              | \$20.00              | 24       |
| 25       | ENERGY (\$/KWH)                        | \$0.19712            | \$0.14747            | 25       |
| *****    |  |                      |                      |          |
| 26       | SCHEDULE TC-1                          |                      |                      | 26       |
| 27       | CUSTOMER CHARGE (\$/MONTH)             | \$9.00               | \$9.00               | 27       |
| 28       | ENERGY (\$/KWH)                        | \$0.13571            | \$0.13571            | 28       |
| *****    |  |                      |                      |          |



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

MEDIUM L&P RATES

| LINE<br>NO. |                                  | 6/20/11<br>RATES<br>SUMMER | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|----------------------------------|----------------------------|----------------------------|-------------|
| *****       |                                  |                            |                            |             |
| 1           | SCHEDULE A-10                    |                            |                            | 1           |
| 2           | CUSTOMER CHARGE (\$/MONTH)       | \$120.00                   | \$120.00                   | 2           |
| 3           | MAXIMUM DEMAND CHARGE (\$/KW/MO) |                            |                            | 3           |
| 4           | SECONDARY VOLTAGE                | \$11.05                    | \$7.02                     | 4           |
| 5           | PRIMARY VOLTAGE                  | \$10.39                    | \$6.49                     | 5           |
| 6           | TRANSMISSION VOLTAGE             | \$7.96                     | \$4.58                     | 6           |
| 7           | ENERGY CHARGE (\$/KWH)           |                            |                            | 7           |
| 8           | SECONDARY VOLTAGE                | \$0.13666                  | \$0.10643                  | 8           |
| 9           | PRIMARY VOLTAGE                  | \$0.13007                  | \$0.10142                  | 9           |
| 10          | TRANSMISSION VOLTAGE             | \$0.11470                  | \$0.09101                  | 10          |
| *****       |                                  |                            |                            |             |
| 11          | SCHEDULE A-10 TOU                |                            |                            | 11          |
| 12          | CUSTOMER CHARGE (\$/MONTH)       | \$120.00                   | \$120.00                   | 12          |
| 13          | MAXIMUM DEMAND CHARGE (\$/KW/MO) |                            |                            | 13          |
| 14          | SECONDARY VOLTAGE                | \$11.05                    | \$7.02                     | 14          |
| 15          | PRIMARY VOLTAGE                  | \$10.39                    | \$6.49                     | 15          |
| 16          | TRANSMISSION VOLTAGE             | \$7.96                     | \$4.58                     | 16          |
| 17          | ENERGY CHARGE (\$/KWH)           |                            |                            | 17          |
| 18          | SECONDARY                        |                            |                            | 18          |
| 19          | ON PEAK                          | \$0.15633                  |                            | 19          |
| 20          | PARTIAL PEAK                     | \$0.13692                  | \$0.11110                  | 20          |
| 21          | OFF-PEAK                         | \$0.12536                  | \$0.10182                  | 21          |
| 22          | PRIMARY                          |                            |                            | 22          |
| 23          | ON PEAK                          | \$0.14785                  |                            | 23          |
| 24          | PARTIAL PEAK                     | \$0.13055                  | \$0.10513                  | 24          |
| 25          | OFF-PEAK                         | \$0.11982                  | \$0.09784                  | 25          |
| 26          | TRANSMISSION                     |                            |                            | 26          |
| 27          | ON PEAK                          | \$0.13193                  |                            | 27          |
| 28          | PARTIAL PEAK                     | \$0.11498                  | \$0.09457                  | 28          |
| 29          | OFF-PEAK                         | \$0.10487                  | \$0.08759                  | 29          |
| *****       |                                  |                            |                            |             |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

E-19 FIRM RATES

| LINE NO. |   | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|---|----------------------|----------------------|----------|
| *****    |   |                      |                      |          |
| 1        | SCHEDULE E-19 T FIRM                      |                      |                      | 1        |
| 2        | CUSTOMER CHARGE > 500 KW (\$/MONTH)       | \$1,200.00           | \$1,200.00           | 2        |
| 3        | CUSTOMER CHARGE < 500 KW (\$/MONTH)       | \$120.00             | \$120.00             | 3        |
| 4        | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40               | \$5.40               | 4        |
| 5        | TOU METER CHARGE - RATE W (\$/MONTH)      | \$1.08               | \$1.08               | 5        |
| 6        | DEMAND CHARGE (\$/KW/MONTH)               |                      |                      | 6        |
| 7        | ON-PEAK                                   | \$7.88               |                      | 7        |
| 8        | PARTIAL PEAK                              | \$1.78               | \$0.00               | 8        |
| 9        | MAXIMUM                                   | \$6.24               | \$6.24               | 9        |
| 10       | ENERGY CHARGE (\$/KWH)                    |                      |                      | 10       |
| 11       | ON-PEAK                                   | \$0.10854            |                      | 11       |
| 12       | PARTIAL-PEAK                              | \$0.08958            | \$0.08270            | 12       |
| 13       | OFF-PEAK                                  | \$0.07824            | \$0.07487            | 13       |
| *****    |   |                      |                      |          |
| 14       | SCHEDULE E-19 P FIRM                      |                      |                      | 14       |
| 15       | CUSTOMER CHARGE > 500 KW (\$/MONTH)       | \$600.00             | \$600.00             | 15       |
| 16       | CUSTOMER CHARGE < 500 KW (\$/MONTH)       | \$120.00             | \$120.00             | 16       |
| 17       | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40               | \$5.40               | 17       |
| 18       | TOU METER CHARGE - RATE W (\$/MONTH)      | \$1.08               | \$1.08               | 18       |
| 24       | DEMAND CHARGE (\$/KW/MONTH)               |                      |                      | 24       |
| 25       | ON-PEAK                                   | \$10.86              |                      | 25       |
| 26       | PARTIAL PEAK                              | \$2.51               | \$0.92               | 26       |
| 27       | MAXIMUM                                   | \$8.07               | \$8.07               | 27       |
| 28       | ENERGY CHARGE (\$/KWH)                    |                      |                      | 28       |
| 29       | ON-PEAK                                   | \$0.14472            |                      | 29       |
| 30       | PARTIAL-PEAK                              | \$0.10111            | \$0.08873            | 30       |
| 31       | OFF-PEAK                                  | \$0.08243            | \$0.07920            | 31       |
| 32       | AVERAGE RATE LIMIT (\$/KWH)               | \$0.23657            |                      | 32       |
| *****    |   |                      |                      |          |
| 33       | SCHEDULE E-19 S FIRM                      |                      |                      | 33       |
| 34       | CUSTOMER CHARGE > 500 KW (\$/MONTH)       | \$412.50             | \$412.50             | 34       |
| 35       | CUSTOMER CHARGE < 500 KW (\$/MONTH)       | \$120.00             | \$120.00             | 35       |
| 36       | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$5.40               | \$5.40               | 36       |
| 37       | TOU METER CHARGE - RATE W (\$/MONTH)      | \$1.08               | \$1.08               | 37       |
| 38       | DEMAND CHARGE (\$/KW/MONTH)               |                      |                      | 38       |
| 39       | ON-PEAK                                   | \$12.11              |                      | 39       |
| 40       | PARTIAL PEAK                              | \$2.81               | \$1.22               | 40       |
| 41       | MAXIMUM                                   | \$9.27               | \$9.27               | 41       |
| 42       | ENERGY CHARGE (\$/KWH)                    |                      |                      | 42       |
| 43       | ON-PEAK                                   | \$0.14581            |                      | 43       |
| 44       | PARTIAL-PEAK                              | \$0.10333            | \$0.09345            | 44       |
| 45       | OFF-PEAK                                  | \$0.08611            | \$0.08372            | 45       |
| 46       | AVERAGE RATE LIMIT (\$/KWH)               | \$0.23657            |                      | 46       |
| *****    |   |                      |                      |          |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

E-20 FIRM RATES

| LINE NO. |                                 | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|---------------------------------|----------------------|----------------------|----------|
| 1        | SCHEDULE E-20 T FIRM            |                      |                      | 1        |
| 2        | CUSTOMER CHARGE (\$/MONTH)-FIRM | \$1,500.00           | \$1,500.00           | 2        |
| 3        | DEMAND CHARGE (\$/KW/MONTH)     |                      |                      | 3        |
| 4        | ON-PEAK                         | \$9.55               |                      | 4        |
| 5        | PARTIAL PEAK                    | \$2.14               | \$0.00               | 5        |
| 6        | MAXIMUM                         | \$4.79               | \$4.79               | 6        |
| 7        | ENERGY CHARGE (\$/KWH)          |                      |                      | 7        |
| 8        | ON-PEAK                         | \$0.10115            |                      | 8        |
| 9        | PARTIAL-PEAK                    | \$0.08356            | \$0.07719            | 9        |
| 10       | OFF-PEAK                        | \$0.07307            | \$0.06995            | 10       |
| *****    |                                 |                      |                      |          |
| 11       | SCHEDULE E-20 P FIRM            |                      |                      | 11       |
| 12       | CUSTOMER CHARGE (\$/MONTH)      | \$1,000.00           | \$1,000.00           | 12       |
| 13       | DEMAND CHARGE (\$/KW/MONTH)     |                      |                      | 13       |
| 14       | ON-PEAK                         | \$10.98              |                      | 14       |
| 15       | PARTIAL PEAK                    | \$2.57               | \$0.80               | 15       |
| 16       | MAXIMUM                         | \$7.95               | \$7.95               | 16       |
| 17       | ENERGY CHARGE (\$/KWH)          |                      |                      | 17       |
| 18       | ON-PEAK                         | \$0.14160            |                      | 18       |
| 19       | PARTIAL-PEAK                    | \$0.09939            | \$0.08718            | 19       |
| 20       | OFF-PEAK                        | \$0.08128            | \$0.07800            | 20       |
| 21       | AVERAGE RATE LIMIT (\$/KWH)     | \$0.23094            |                      | 21       |
| *****    |                                 |                      |                      |          |
| 22       | SCHEDULE E-20 S FIRM            |                      |                      | 22       |
| 23       | CUSTOMER CHARGE (\$/MONTH)      | \$750.00             | \$750.00             | 23       |
| 24       | DEMAND CHARGE (\$/KW/MONTH)     |                      |                      | 24       |
| 25       | ON-PEAK                         | \$11.79              |                      | 25       |
| 26       | PARTIAL PEAK                    | \$2.65               | \$1.21               | 26       |
| 27       | MAXIMUM                         | \$9.44               | \$9.44               | 27       |
| 28       | ENERGY CHARGE (\$/KWH)          |                      |                      | 28       |
| 29       | ON-PEAK                         | \$0.13965            |                      | 29       |
| 30       | PARTIAL-PEAK                    | \$0.09979            | \$0.09056            | 30       |
| 31       | OFF-PEAK                        | \$0.08351            | \$0.08125            | 31       |
| 32       | AVERAGE RATE LIMIT (\$/KWH)     | \$0.23094            |                      | 32       |
| *****    |                                 |                      |                      |          |

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

OIL AND GAS EXTRACTION RATES

| LINE<br>NO. | 6/20/11<br>RATES<br>SUMMER           | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |    |
|-------------|--------------------------------------|----------------------------|-------------|----|
| 1           | SCHEDULE E-37                        |                            | 1           |    |
| 2           | CUSTOMER CHARGE (\$/MONTH)           | \$30.00                    | \$30.00     | 2  |
| 3           | TOU METER CHARGE - RATE W (\$/MONTH) | \$1.20                     | \$1.20      | 3  |
| 4           | TOU METER CHARGE - RATE X (\$/MONTH) | \$6.00                     | \$6.00      | 4  |
| 5           | ON PEAK DEMAND CHARGE (\$/KW/MO)     | \$7.02                     |             | 5  |
| 6           | MAXIMUM DEMAND CHARGE (\$/KW/MO)     |                            |             | 6  |
| 7           | SECONDARY VOLTAGE                    | \$10.75                    | \$4.09      | 7  |
| 8           | PRIMARY VOLTAGE DISCOUNT             | \$1.24                     | \$0.14      | 8  |
| 9           | TRANSMISSION VOLTAGE DISCOUNT        | \$8.00                     | \$3.52      | 9  |
| 10          | ENERGY (\$/KWH)                      |                            |             | 10 |
| 11          | ON-PEAK                              | \$0.16525                  |             | 11 |
| 12          | PART-PEAK                            |                            | \$0.08860   | 12 |
| 13          | OFF-PEAK                             | \$0.07315                  | \$0.06676   | 13 |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

STANDBY RATES

| LINE NO. |  | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|--|----------------------|----------------------|----------|
| *****    |  |                      |                      |          |
| 1        | SCHEDULE S - TRANSMISSION                |                      |                      | 1        |
| 2        | CONTRACT CAPACITY CHARGE (\$/KW/MO.)     | \$0.95               | \$0.95               | 2        |
| 3        | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$0.81               | \$0.81               | 3        |
| 4        | ENERGY (\$/KWH)                          |                      |                      | 4        |
| 5        | ON-PEAK                                  | \$0.11100            |                      | 5        |
| 6        | PART-PEAK                                | \$0.09686            | \$0.09175            | 6        |
| 7        | OFF-PEAK                                 | \$0.08844            | \$0.08591            | 7        |
| *****    |  |                      |                      |          |
| 8        | SCHEDULE S - PRIMARY                     |                      |                      | 8        |
| 9        | CONTRACT CAPACITY CHARGE (\$/KW/MO.)     | \$2.73               | \$2.73               | 9        |
| 10       | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$2.32               | \$2.32               | 10       |
| 11       | ENERGY (\$/KWH)                          |                      |                      | 11       |
| 12       | ON-PEAK                                  | \$0.29575            |                      | 12       |
| 13       | PART-PEAK                                | \$0.18106            | \$0.15953            | 13       |
| 14       | OFF-PEAK                                 | \$0.13771            | \$0.13543            | 14       |
| *****    |  |                      |                      |          |
| 15       | SCHEDULE S - SECONDARY                   |                      |                      | 15       |
| 16       | CONTRACT CAPACITY CHARGE (\$/KW/MO.)     | \$2.75               | \$2.75               | 16       |
| 17       | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$2.34               | \$2.34               | 17       |
| 18       | ENERGY (\$/KWH)                          |                      |                      | 18       |
| 19       | ON-PEAK                                  | \$0.29655            |                      | 19       |
| 20       | PART-PEAK                                | \$0.18031            | \$0.16005            | 20       |
| 21       | OFF-PEAK                                 | \$0.13646            | \$0.13418            | 21       |
| *****    |  |                      |                      |          |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

STANDBY RATES

| LINE NO. |   | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|---|----------------------|----------------------|----------|
| 1        | SCHEDULE S CUSTOMER AND METER CHARGES                   |                      |                      | 1        |
| 2        | RESIDENTIAL   |                      |                      | 2        |
| 3        | CUSTOMER CHARGE (\$/MO)                                 | \$5.00               | \$5.00               | 3        |
| 4        | TOU METER CHARGE (\$/MO)                                | \$3.90               | \$3.90               | 4        |
| 5        | AGRICULTURAL  |                      |                      | 5        |
| 6        | CUSTOMER CHARGE (\$/MO)                                 | \$16.00              | \$16.00              | 6        |
| 7        | TOU METER CHARGE (\$/MO)                                | \$6.00               | \$6.00               | 7        |
| 8        | SMALL LIGHT AND POWER (less than or equal to 50 kW)     |                      |                      | 8        |
| 9        | SINGLE PHASE CUSTOMER CHARGE (\$/MO)                    | \$9.00               | \$9.00               | 9        |
| 10       | POLY PHASE CUSTOMER CHARGE (\$/MO)                      | \$13.50              | \$13.50              | 10       |
| 11       | METER CHARGE (\$/MO)                                    | \$6.12               | \$6.12               | 11       |
| 12       | MEDIUM LIGHT AND POWER (>50 kW, <500 kW)                |                      |                      | 12       |
| 13       | CUSTOMER CHARGE (\$/MO)                                 | \$120.00             | \$120.00             | 13       |
| 14       | METER CHARGE (\$/MO)                                    | \$5.40               | \$5.40               | 14       |
| 15       | MEDIUM LIGHT AND POWER (>500kW)                         |                      |                      | 15       |
| 16       | TRANSMISSION CUSTOMER CHARGE (\$/MO)                    | \$1,200.00           | \$1,200.00           | 16       |
| 17       | PRIMARY CUSTOMER CHARGE (\$/MO)                         | \$600.00             | \$600.00             | 17       |
| 18       | SECONDARY CUSTOMER CHARGE (\$/MO)                       | \$412.50             | \$412.50             | 18       |
| 19       | LARGE LIGHT AND POWER (> 1000 kW)                       |                      |                      | 19       |
| 20       | TRANSMISSION CUSTOMER CHARGE (\$/MO)                    | \$1,500.00           | \$1,500.00           | 20       |
| 21       | PRIMARY CUSTOMER CHARGE (\$/MO)                         | \$1,000.00           | \$1,000.00           | 21       |
| 22       | SECONDARY CUSTOMER CHARGE (\$/MO)                       | \$750.00             | \$750.00             | 22       |
| 23       | REDUCED CUSTOMER CHARGES (\$/MO)                        |                      |                      | 23       |
| 24       | SMALL LIGHT AND PWR ( ' < 50 kW)                        | \$11.90              | \$11.90              | 24       |
| 25       | MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)     | \$57.32              | \$57.32              | 25       |
| 26       | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) | \$851.00             | \$851.00             | 26       |

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PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

AGRICULTURAL RATES

| LINE<br>NO. |  | 6/20/11<br>RATES<br>SUMMER | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| 1           | SCHEDULE AG-1A                           |                            |                            | 1           |
| 2           | CUSTOMER CHARGE (\$/MONTH)               | \$14.40                    | \$14.40                    | 2           |
| 3           | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$5.29                     | \$0.99                     | 3           |
| 4           | ENERGY CHARGE (\$/KWH)                   | \$0.21295                  | \$0.16833                  | 4           |
| 5           | SCHEDULE AG-RA                           |                            |                            | 5           |
| 6           | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                    | \$14.40                    | 6           |
| 7           | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                     | \$6.80                     | 7           |
| 8           | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                     | \$2.00                     | 8           |
| 9           | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$4.75                     | \$0.76                     | 9           |
| 10          | ENERGY (\$/KWH)                          |                            |                            | 10          |
| 11          | ON-PEAK                                  | \$0.37597                  |                            | 11          |
| 12          | PART-PEAK                                |                            | \$0.13905                  | 12          |
| 13          | OFF-PEAK                                 | \$0.13608                  | \$0.11629                  | 13          |
| 14          | SCHEDULE AG-VA                           |                            |                            | 14          |
| 15          | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                    | \$14.40                    | 15          |
| 16          | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                     | \$6.80                     | 16          |
| 17          | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                     | \$2.00                     | 17          |
| 18          | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$4.77                     | \$0.79                     | 18          |
| 19          | ENERGY (\$/KWH)                          |                            |                            | 19          |
| 20          | ON-PEAK                                  | \$0.35096                  |                            | 20          |
| 21          | PART-PEAK                                |                            | \$0.13978                  | 21          |
| 22          | OFF-PEAK                                 | \$0.13360                  | \$0.11697                  | 22          |
| 23          | SCHEDULE AG-4A                           |                            |                            | 23          |
| 24          | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                    | \$14.40                    | 24          |
| 25          | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                     | \$6.80                     | 25          |
| 26          | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                     | \$2.00                     | 26          |
| 27          | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$4.74                     | \$0.69                     | 27          |
| 28          | ENERGY (\$/KWH)                          |                            |                            | 28          |
| 29          | ON-PEAK                                  | \$0.28712                  |                            | 29          |
| 30          | PART-PEAK                                |                            | \$0.13922                  | 30          |
| 31          | OFF-PEAK                                 | \$0.13466                  | \$0.11667                  | 31          |
| 32          | SCHEDULE AG-5A                           |                            |                            | 32          |
| 33          | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$14.40                    | \$14.40                    | 33          |
| 34          | METER CHARGE - RATE A (\$/MONTH)         | \$6.80                     | \$6.80                     | 34          |
| 35          | METER CHARGE - RATE D (\$/MONTH)         | \$2.00                     | \$2.00                     | 35          |
| 36          | CONNECTED LOAD CHARGE (\$/KW/MONTH)      | \$7.82                     | \$1.40                     | 36          |
| 37          | ENERGY (\$/KWH)                          |                            |                            | 37          |
| 38          | ON-PEAK                                  | \$0.22282                  |                            | 38          |
| 39          | PART-PEAK                                |                            | \$0.12404                  | 39          |
| 40          | OFF-PEAK                                 | \$0.11835                  | \$0.10656                  | 40          |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011  
 AGRICULTURAL RATES

| LINE NO. |  | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|--|----------------------|----------------------|----------|
| 1        | SCHEDULE AG-1B                           |                      |                      | 1        |
| 2        | CUSTOMER CHARGE (\$/MONTH)               | \$19.20              | \$19.20              | 2        |
| 3        | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                      |                      | 3        |
| 4        | SECONDARY VOLTAGE                        | \$8.00               | \$1.60               | 4        |
| 5        | PRIMARY VOLTAGE DISCOUNT                 | \$0.87               | \$0.22               | 5        |
| 6        | ENERGY CHARGE (\$/KWH)                   | \$0.18241            | \$0.14463            | 6        |
| *****    |  |                      |                      |          |
| 7        | SCHEDULE AG-RB                           |                      |                      | 7        |
| 8        | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20              | \$19.20              | 8        |
| 9        | METER CHARGE - RATE B (\$/MONTH)         | \$6.00               | \$6.00               | 9        |
| 10       | METER CHARGE - RATE E (\$/MONTH)         | \$1.20               | \$1.20               | 10       |
| 11       | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$2.61               |                      | 11       |
| 12       | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                      |                      | 12       |
| 13       | SECONDARY VOLTAGE                        | \$6.60               | \$1.32               | 13       |
| 14       | PRIMARY VOLTAGE DISCOUNT                 | \$0.57               | \$0.21               | 14       |
| 15       | ENERGY CHARGE (\$/KWH)                   |                      |                      | 15       |
| 16       | ON-PEAK                                  | \$0.35625            |                      | 16       |
| 17       | PART-PEAK                                |                      | \$0.12493            | 17       |
| 18       | OFF-PEAK                                 | \$0.13267            | \$0.10637            | 18       |
| *****    |  |                      |                      |          |
| 19       | SCHEDULE AG-VB                           |                      |                      | 19       |
| 20       | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20              | \$19.20              | 20       |
| 21       | METER CHARGE - RATE B (\$/MONTH)         | \$6.00               | \$6.00               | 21       |
| 22       | METER CHARGE - RATE E (\$/MONTH)         | \$1.20               | \$1.20               | 22       |
| 23       | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$2.59               |                      | 23       |
| 24       | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                      |                      | 24       |
| 25       | SECONDARY VOLTAGE                        | \$6.64               | \$1.30               | 25       |
| 26       | PRIMARY VOLTAGE DISCOUNT                 | \$0.62               | \$0.20               | 26       |
| 27       | ENERGY CHARGE (\$/KWH)                   |                      |                      | 27       |
| 28       | ON-PEAK                                  | \$0.32831            |                      | 28       |
| 29       | PART-PEAK                                |                      | \$0.12348            | 29       |
| 30       | OFF-PEAK                                 | \$0.12934            | \$0.10514            | 30       |
| *****    |  |                      |                      |          |



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011

AGRICULTURAL RATES

| LINE<br>NO. |  | 6/20/11<br>RATES<br>SUMMER | 6/20/11<br>RATES<br>WINTER | LINE<br>NO. |
|-------------|--|----------------------------|----------------------------|-------------|
| *****       |  |                            |                            |             |
| 1           | SCHEDULE AG-4B                           |                            |                            | 1           |
| 2           | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$19.20                    | \$19.20                    | 2           |
| 3           | METER CHARGE - RATE B (\$/MONTH)         | \$6.00                     | \$6.00                     | 3           |
| 4           | METER CHARGE - RATE E (\$/MONTH)         | \$1.20                     | \$1.20                     | 4           |
| 5           | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$3.49                     |                            | 5           |
| 6           | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                            |                            | 6           |
| 7           | SECONDARY VOLTAGE                        | \$6.38                     | \$1.43                     | 7           |
| 8           | PRIMARY VOLTAGE DISCOUNT                 | \$0.71                     | \$0.22                     | 8           |
| 9           | ENERGY CHARGE (\$/KWH)                   |                            |                            | 9           |
| 10          | ON-PEAK                                  | \$0.21163                  |                            | 10          |
| 11          | PART-PEAK                                |                            | \$0.11962                  | 11          |
| 12          | OFF-PEAK                                 | \$0.11966                  | \$0.10250                  | 12          |
| *****       |  |                            |                            |             |
| 13          | SCHEDULE AG-4C                           |                            |                            | 13          |
| 14          | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$64.80                    | \$64.80                    | 14          |
| 15          | METER CHARGE - RATE C (\$/MONTH)         | \$6.00                     | \$6.00                     | 15          |
| 16          | METER CHARGE - RATE F (\$/MONTH)         | \$1.20                     | \$1.20                     | 16          |
| 17          | DEMAND CHARGE (\$/KW/MONTH)              |                            |                            | 17          |
| 18          | ON-PEAK                                  | \$8.23                     |                            | 18          |
| 19          | PART-PEAK                                | \$1.57                     | \$0.35                     | 19          |
| 20          | MAXIMUM                                  | \$3.20                     | \$1.55                     | 20          |
| 21          | PRIMARY VOLTAGE DISCOUNT                 | \$0.93                     | \$0.19                     | 21          |
| 22          | TRANSMISSION VOLTAGE DISCOUNT            | \$5.53                     | \$1.45                     | 22          |
| 23          | ENERGY CHARGE (\$/KWH)                   |                            |                            | 23          |
| 24          | ON-PEAK                                  | \$0.19328                  |                            | 24          |
| 25          | PART-PEAK                                | \$0.11853                  | \$0.10065                  | 25          |
| 26          | OFF-PEAK                                 | \$0.09222                  | \$0.08902                  | 26          |
| *****       |  |                            |                            |             |
| 27          | SCHEDULE AG-5B                           |                            |                            | 27          |
| 28          | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$30.00                    | \$30.00                    | 28          |
| 29          | METER CHARGE - RATE B (\$/MONTH)         | \$6.00                     | \$6.00                     | 29          |
| 30          | METER CHARGE - RATE E (\$/MONTH)         | \$1.20                     | \$1.20                     | 30          |
| 31          | ON-PEAK DEMAND CHARGE (\$/KW/MONTH)      | \$7.02                     |                            | 31          |
| 32          | MAXIMUM DEMAND CHARGE (\$/KW/MONTH)      |                            |                            | 32          |
| 33          | SECONDARY VOLTAGE                        | \$10.75                    | \$4.09                     | 33          |
| 34          | PRIMARY VOLTAGE DISCOUNT                 | \$1.24                     | \$0.14                     | 34          |
| 35          | TRANSMISSION VOLTAGE DISCOUNT            | \$8.00                     | \$3.52                     | 35          |
| 36          | ENERGY CHARGE (\$/KWH)                   |                            |                            | 36          |
| 37          | ON-PEAK                                  | \$0.16525                  |                            | 37          |
| 38          | PART-PEAK                                |                            | \$0.08860                  | 38          |
| 39          | OFF-PEAK                                 | \$0.07315                  | \$0.06676                  | 39          |
| *****       |  |                            |                            |             |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

AGRICULTURAL RATES

| LINE NO. |  | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|--|----------------------|----------------------|----------|
| 1        | SCHEDULE AG-5C                           |                      |                      | 1        |
| 2        | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$160.00             | \$160.00             | 2        |
| 3        | METER CHARGE - RATE C (\$/MONTH)         | \$6.00               | \$6.00               | 3        |
| 4        | METER CHARGE - RATE F (\$/MONTH)         | \$1.20               | \$1.20               | 4        |
| 5        | DEMAND CHARGE (\$/KW/MONTH)              |                      |                      | 5        |
| 6        | ON-PEAK                                  | \$11.74              |                      | 6        |
| 7        | PART-PEAK                                | \$2.44               | \$0.60               | 7        |
| 8        | MAXIMUM                                  | \$4.58               | \$3.06               | 8        |
| 9        | PRIMARY VOLTAGE DISCOUNT                 | \$1.76               | \$0.17               | 9        |
| 10       | TRANSMISSION VOLTAGE DISCOUNT            | \$10.77              | \$2.23               | 10       |
| 11       | ENERGY CHARGE (\$/KWH)                   |                      |                      | 11       |
| 12       | ON-PEAK                                  | \$0.12216            |                      | 12       |
| 13       | PART-PEAK                                | \$0.08562            | \$0.07609            | 13       |
| 14       | OFF-PEAK                                 | \$0.07200            | \$0.06989            | 14       |
| 15       | SCHEDULE AG-ICE                          |                      |                      | 15       |
| 16       | CUSTOMER CHARGE (\$/MONTH)               | \$40.00              | \$40.00              | 16       |
| 17       | METER CHARGE (\$/MONTH)                  | \$6.00               | \$6.00               | 17       |
| 18       | ON-PEAK DEMAND CHARGE (\$/KW/MO)         | \$2.64               |                      | 18       |
| 19       | MAXIMUM DEMAND CHARGE (\$/KW/MO)         |                      |                      | 19       |
| 20       | SECONDARY                                | \$3.52               | \$0.00               | 20       |
| 21       | PRIMARY                                  | \$2.94               | \$0.00               | 21       |
| 22       | TRANSMISSION                             | \$1.55               | \$0.00               | 22       |
| 23       | ENERGY CHARGE (\$/KWH)                   |                      |                      | 23       |
| 24       | ON-PEAK                                  | \$0.12022            |                      | 24       |
| 25       | PART-PEAK                                | \$0.09377            | \$0.09618            | 25       |
| 26       | OFF-PEAK                                 | \$0.04809            | \$0.04809            | 26       |

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF JUNE 20, 2011

STREETLIGHTING RATES

| LINE NO. |                               | 6/20/11 RATES SUMMER | 6/20/11 RATES WINTER | LINE NO. |
|----------|-------------------------------|----------------------|----------------------|----------|
| *****    |                               |                      |                      |          |
| 1        | SCHEDULE LS-1                 |                      |                      | 1        |
| 2        | ENERGY CHARGE (\$/KWH)        | \$0.12153            | \$0.12153            | 2        |
| *****    |                               |                      |                      |          |
| 3        | SCHEDULE LS-2                 |                      |                      | 3        |
| 4        | ENERGY CHARGE (\$/KWH)        | \$0.12153            | \$0.12153            | 4        |
| *****    |                               |                      |                      |          |
| 5        | SCHEDULE LS-3                 |                      |                      | 5        |
| 6        | SERVICE CHARGE (\$/METER/MO.) | \$6.00               | \$6.00               | 6        |
| 7        | ENERGY CHARGE (\$/KWH)        | \$0.12153            | \$0.12153            | 7        |
| *****    |                               |                      |                      |          |
| 8        | SCHEDULE OL-1                 |                      |                      | 8        |
| 9        | ENERGY CHARGE (\$/KWH)        | \$0.13006            | \$0.13006            | 9        |
| *****    |                               |                      |                      |          |

PACIFIC GAS AND ELECTRIC  
PRESENT ELECTRIC RATES  
AS OF JUNE 20, 2011  
ELECTRIC RATES FOR SCHEDULES LS-

| NOMINAL LAMP RATINGS<br>AVERAGE    |                   |                   | ALL NIGHT RATES PER LAMP |          |          |          |          |
|------------------------------------|-------------------|-------------------|--------------------------|----------|----------|----------|----------|
| LAMP<br>WATTS                      | kWhr PER<br>MONTH | INITIAL<br>LUMENS | SCHEDULE LS-2            |          | S        |          |          |
|                                    |                   |                   | A                        | C        | A        | B        | C        |
| MERCURY VAPOR LAMPS                |                   |                   |                          |          |          |          |          |
| 40                                 | 18                | 1,300             | \$2.375                  | --       | --       | --       | --       |
| 50                                 | 22                | 1,650             | \$2.861                  | --       | --       | --       | --       |
| 100                                | 40                | 3,500             | \$5.048                  | \$7.549  | \$11.326 | --       | \$9.809  |
| 175                                | 68                | 7,500             | \$8.451                  | \$10.952 | \$14.729 | \$13.220 | \$13.212 |
| 250                                | 97                | 11,000            | \$11.975                 | \$14.476 | \$18.253 | \$16.744 | \$16.736 |
| 400                                | 152               | 21,000            | \$18.660                 | \$21.161 | \$24.938 | \$23.429 | \$23.421 |
| 700                                | 266               | 37,000            | \$32.514                 | \$35.015 | \$38.792 | \$37.283 | \$37.275 |
| 1,000                              | 377               | 57,000            | \$46.004                 | \$48.505 | --       | --       | --       |
| INCANDESCENT LAMPS                 |                   |                   |                          |          |          |          |          |
| 58                                 | 20                | 600               | \$2.618                  | --       | \$8.896  | --       | --       |
| 92                                 | 31                | 1,000             | \$3.954                  | \$6.455  | \$10.232 | --       | --       |
| 189                                | 65                | 2,500             | \$8.086                  | \$10.587 | \$14.364 | \$12.855 | --       |
| 295                                | 101               | 4,000             | \$12.462                 | \$14.963 | \$18.740 | \$17.231 | --       |
| 405                                | 139               | 6,000             | \$17.080                 | \$19.581 | \$23.358 | --       | --       |
| 620                                | 212               | 10,000            | \$25.951                 | \$28.452 | --       | --       | --       |
| 860                                | 294               | 15,000            | \$35.917                 | --       | --       | --       | --       |
| LOW PRESSURE SODIUM<br>VAPOR LAMPS |                   |                   |                          |          |          |          |          |
| 35                                 | 21                | 4,800             | \$2.739                  | --       | --       | --       | --       |
| 55                                 | 29                | 8,000             | \$3.711                  | --       | --       | --       | --       |
| 90                                 | 45                | 13,500            | \$5.656                  | --       | --       | --       | --       |
| 135                                | 62                | 21,500            | \$7.722                  | --       | --       | --       | --       |
| 180                                | 78                | 33,000            | \$9.666                  | --       | --       | --       | --       |

**PACIFIC GAS AND ELECTRIC C  
PRESENT ELECTRIC RAT  
AS OF JUNE 20, 2011  
ELECTRIC RATES FOR SCHEDULES LS-**

| NOMINAL LAMP RATINGS<br>AVERAGE     |                   |                   | ALL NIGHT RATES PER LAMP |          |          |    |          |
|-------------------------------------|-------------------|-------------------|--------------------------|----------|----------|----|----------|
| LAMP<br>WATTS                       | kWhr PER<br>MONTH | INITIAL<br>LUMENS | SCHEDULE LS-2            |          | S        |    |          |
|                                     |                   |                   | A                        | C        | A        | B  | C        |
| HIGH PRESSURE SODIUM<br>VAPOR LAMPS |                   |                   |                          |          |          |    |          |
| AT 120 VOLTS                        |                   |                   |                          |          |          |    |          |
| 35                                  | 15                | 2,150             | \$2.010                  | --       | --       | -- | --       |
| 50                                  | 21                | 3,800             | \$2.739                  | --       | --       | -- | --       |
| 70                                  | 29                | 5,800             | \$3.711                  | \$6.212  | \$9.989  | -- | \$8.472  |
| 100                                 | 41                | 9,500             | \$5.170                  | \$7.671  | \$11.448 | -- | \$9.931  |
| 150                                 | 60                | 16,000            | \$7.479                  | \$9.980  | \$13.757 | -- | \$12.240 |
| 200                                 | 80                | 22,000            | \$9.909                  | --       | \$16.187 | -- | \$14.670 |
| 250                                 | 100               | 26,000            | \$12.340                 | --       | \$18.618 | -- | \$17.101 |
| 400                                 | 154               | 46,000            | \$18.903                 | --       | \$25.181 | -- | \$23.664 |
| AT 240 VOLTS                        |                   |                   |                          |          |          |    |          |
| 50                                  | 24                | 3,800             | \$3.104                  | --       | --       | -- | --       |
| 70                                  | 34                | 5,800             | \$4.319                  | \$6.820  | \$10.597 | -- | --       |
| 100                                 | 47                | 9,500             | \$5.899                  | \$8.400  | \$12.177 | -- | \$10.660 |
| 150                                 | 69                | 16,000            | \$8.573                  | \$11.074 | \$14.851 | -- | \$13.334 |
| 200                                 | 81                | 22,000            | \$10.031                 | \$12.532 | \$16.309 | -- | \$14.792 |
| 250                                 | 100               | 25,500            | \$12.340                 | \$14.841 | \$18.618 | -- | \$17.101 |
| 310                                 | 119               | 37,000            | \$14.649                 | --       | --       | -- | --       |
| 360                                 | 144               | 45,000            | \$17.687                 | --       | --       | -- | --       |
| 400                                 | 154               | 46,000            | \$18.903                 | \$21.404 | \$25.181 | -- | \$23.664 |
| METAL HALIDE LAMPS                  |                   |                   |                          |          |          |    |          |
| 70                                  | 30                | 5,500             | \$3.833                  | --       | --       | -- | --       |
| 100                                 | 41                | 8,500             | \$5.170                  | --       | --       | -- | --       |
| 150                                 | 63                | 13,500            | \$7.843                  | --       | --       | -- | --       |
| 175                                 | 72                | 14,000            | \$8.937                  | --       | --       | -- | --       |
| 250                                 | 105               | 20,500            | \$12.948                 | --       | --       | -- | --       |
| 400                                 | 162               | 30,000            | \$19.875                 | --       | --       | -- | --       |
| 1,000                               | 387               | 90,000            | \$47.219                 | --       | --       | -- | --       |
| INDUCTION LAMPS                     |                   |                   |                          |          |          |    |          |
| 23                                  | 9                 | 1,840             | \$1.281                  |          |          |    |          |
| 35                                  | 13                | 2,450             | \$1.767                  |          |          |    |          |
| 40                                  | 14                | 2,200             | \$1.888                  | --       | --       | -- | --       |
| 50                                  | 18                | 3,500             | \$2.375                  |          |          |    |          |
| 55                                  | 19                | 3,000             | \$2.496                  | --       | --       | -- | --       |
| 65                                  | 24                | 5,525             | \$3.104                  |          |          |    |          |
| 70                                  | 27                | 6,500             | \$3.468                  |          |          |    |          |
| 80                                  | 28                | 4,500             | \$3.590                  | --       | --       | -- | --       |
| 85                                  | 30                | 4,800             | \$3.833                  | --       | --       | -- | --       |
| 100                                 | 36                | 8,000             | \$4.562                  |          |          |    |          |
| 120                                 | 42                | 8,500             | \$5.232                  | --       | --       | -- | --       |
| 135                                 | 48                | 9,450             | \$6.020                  |          |          |    |          |
| 150                                 | 51                | 10,900            | \$6.385                  | --       | --       | -- | --       |
| 165                                 | 58                | 12,000            | \$7.236                  | --       | --       | -- | --       |
| 200                                 | 72                | 19,000            | \$8.937                  |          |          |    |          |

Energy Rate @ \$0.12153 per kwh LS-1 & LS-2  
 \$0.13006 per kwh OL-1  
 Pole Painting Charge @

| COMPANY            |          |          |          |          |                |         |
|--------------------|----------|----------|----------|----------|----------------|---------|
| TES                |          |          |          |          |                |         |
| S-1, LS-2 AND OL-1 |          |          |          |          |                |         |
| PER MONTH          |          |          |          |          | HALF-HOUR ADJ. |         |
| SCHEDULE LS-1      |          |          |          |          | LS-1 &         |         |
| D                  | E        | F        | F.1      | OL-1     | LS-2           | OL-1    |
| --                 | --       | --       | --       | --       | \$0.099        | --      |
| --                 | --       | --       | --       | --       | \$0.122        | --      |
| --                 | --       | --       | --       | --       | \$0.221        | --      |
| --                 | \$15.867 | \$15.942 | \$15.942 | \$15.309 | \$0.376        | \$0.402 |
| --                 | --       | --       | --       | --       | \$0.536        | --      |
| --                 | --       | --       | --       | \$26.234 | \$0.840        | \$0.899 |
| --                 | --       | --       | --       | --       | \$1.469        | --      |
| --                 | --       | --       | --       | --       | \$2.083        | --      |
| --                 | --       | --       | --       | --       | \$0.111        | --      |
| --                 | --       | --       | --       | --       | \$0.171        | --      |
| --                 | --       | --       | --       | --       | \$0.359        | --      |
| --                 | --       | --       | --       | --       | \$0.558        | --      |
| --                 | --       | --       | --       | --       | \$0.768        | --      |
| --                 | --       | --       | --       | --       | \$1.171        | --      |
| --                 | --       | --       | --       | --       | \$1.624        | --      |
| --                 | --       | --       | --       | --       | \$0.116        | --      |
| --                 | --       | --       | --       | --       | \$0.160        | --      |
| --                 | --       | --       | --       | --       | \$0.249        | --      |
| --                 | --       | --       | --       | --       | \$0.343        | --      |
| --                 | --       | --       | --       | --       | \$0.431        | --      |

COMPANY  
TES

S-1, LS-2 AND OL-1

| PER MONTH<br>SCHEDULE LS-1 |          |          |          |          | HALF-HOUR ADJ. |         |
|----------------------------|----------|----------|----------|----------|----------------|---------|
| D                          | E        | F        | F.1      | OL-1     | LS-1 &<br>LS-2 | OL-1    |
| --                         | --       | --       | --       | --       | \$0.083        | --      |
| --                         | --       | --       | --       | --       | \$0.116        | --      |
| \$11.600                   | \$11.127 | \$11.202 | \$11.202 | \$10.237 | \$0.160        | \$0.171 |
| \$13.059                   | \$12.586 | \$12.661 | \$12.661 | \$11.797 | \$0.227        | \$0.242 |
| \$15.368                   | \$14.895 | \$14.970 | \$14.970 | --       | \$0.331        | --      |
| \$17.798                   | \$17.325 | \$17.400 | \$17.400 | --       | \$0.442        | --      |
| \$20.229                   | \$19.756 | \$19.831 | \$19.831 | --       | \$0.552        | --      |
| \$26.792                   | \$26.319 | \$26.394 | \$26.394 | --       | \$0.851        | --      |
| --                         | --       | --       | --       | --       | \$0.133        | --      |
| --                         | --       | --       | --       | --       | \$0.188        | --      |
| --                         | \$13.315 | \$13.390 | \$13.390 | --       | \$0.260        | --      |
| --                         | \$15.989 | \$16.064 | \$16.064 | --       | \$0.381        | --      |
| --                         | \$17.447 | \$17.522 | \$17.522 | \$17.000 | \$0.447        | \$0.479 |
| --                         | \$19.756 | \$19.831 | \$19.831 | \$19.471 | \$0.552        | \$0.591 |
| --                         | --       | --       | --       | --       | \$0.657        | --      |
| --                         | --       | --       | --       | --       | \$0.795        | --      |
| --                         | \$26.319 | \$26.394 | \$26.394 | \$26.494 | \$0.851        | \$0.910 |
| --                         | --       | --       | --       | --       | \$0.166        | --      |
| --                         | --       | --       | --       | --       | \$0.227        | --      |
| --                         | --       | --       | --       | --       | \$0.348        | --      |
| --                         | --       | --       | --       | --       | \$0.398        | --      |
| --                         | --       | --       | --       | --       | \$0.580        | --      |
| --                         | --       | --       | --       | --       | \$0.895        | --      |
| --                         | --       | --       | --       | --       | \$2.138        | --      |
| --                         | --       | --       | --       | --       | \$0.050        | --      |
| --                         | --       | --       | --       | --       | \$0.072        | --      |
| --                         | --       | --       | --       | --       | \$0.077        | --      |
| --                         | --       | --       | --       | --       | \$0.099        | --      |
| --                         | --       | --       | --       | --       | \$0.105        | --      |
| --                         | --       | --       | --       | --       | \$0.133        | --      |
| --                         | --       | --       | --       | --       | \$0.149        | --      |
| --                         | --       | --       | --       | --       | \$0.155        | --      |
| --                         | --       | --       | --       | --       | \$0.166        | --      |
| --                         | --       | --       | --       | --       | \$0.199        | --      |
| --                         | --       | --       | --       | --       | \$0.229        | --      |
| --                         | --       | --       | --       | --       | \$0.265        | --      |
| --                         | --       | --       | --       | --       | \$0.282        | --      |
| --                         | --       | --       | --       | --       | \$0.320        | --      |
| --                         | --       | --       | --       | --       | \$0.398        | --      |

\$0.000 Per Pole Per Month

| <b>PACIFIC GAS AND ELECTRIC COMPANY</b> |                  |                  |                   |
|---|------------------|------------------|-------------------|
| <b>AS OF JUNE 20, 2011</b>              |                  |                  |                   |
| <b>LIGHT EMITTING DIODE (LED) LAMPS</b> |                  |                  |                   |
| <u>NOMINAL LAMP RATINGS</u>             |                  | ALL NIGHT RATES  | HALF-HOUR         |
| Lamp                                    | Average kWh      | PER LAMP         | <u>ADJUSTMENT</u> |
| <u>Watts</u>                            | <u>Per Month</u> | <u>PER MONTH</u> |                   |
|   |                  | LS-2A            | LS-2A             |
| 0.0-5.0                                 | 0.9              | \$0.296          | \$0.005           |
| 5.1-10.0                                | 2.6              | \$0.503          | \$0.014           |
| 10.1-15.0                               | 4.3              | \$0.710          | \$0.024           |
| 15.1-20.0                               | 6.0              | \$0.916          | \$0.033           |
| 20.1-25.0                               | 7.7              | \$1.123          | \$0.043           |
| 25.1-30.0                               | 9.4              | \$1.329          | \$0.052           |
| 30.1-35.0                               | 11.1             | \$1.536          | \$0.061           |
| 35.1-40.0                               | 12.8             | \$1.743          | \$0.071           |
| 40.1-45.0                               | 14.5             | \$1.949          | \$0.080           |
| 45.1-50.0                               | 16.2             | \$2.156          | \$0.090           |
| 50.1-55.0                               | 17.9             | \$2.362          | \$0.099           |
| 55.1-60.0                               | 19.6             | \$2.569          | \$0.108           |
| 60.1-65.0                               | 21.4             | \$2.788          | \$0.118           |
| 65.1-70.0                               | 23.1             | \$2.994          | \$0.128           |
| 70.1-75.0                               | 24.8             | \$3.201          | \$0.137           |
| 75.1-80.0                               | 26.5             | \$3.408          | \$0.146           |
| 80.1-85.0                               | 28.2             | \$3.614          | \$0.156           |
| 85.1-90.0                               | 29.9             | \$3.821          | \$0.165           |
| 90.1-95.0                               | 31.6             | \$4.027          | \$0.175           |
| 95.1-100.0                              | 33.3             | \$4.234          | \$0.184           |
| 100.1-105.1                             | 35.0             | \$4.441          | \$0.193           |
| 105.1-110.0                             | 36.7             | \$4.647          | \$0.203           |
| 110.1-115.0                             | 38.4             | \$4.854          | \$0.212           |
| 115.1-120.0                             | 40.1             | \$5.060          | \$0.222           |
| 120.1-125.0                             | 41.9             | \$5.279          | \$0.231           |
| 125.1-130.0                             | 43.6             | \$5.486          | \$0.241           |
| 130.1-135.0                             | 45.3             | \$5.692          | \$0.250           |
| 135.1-140.0                             | 47.0             | \$5.899          | \$0.260           |
| 140.1-145.0                             | 48.7             | \$6.106          | \$0.269           |
| 145.1-150.0                             | 50.4             | \$6.312          | \$0.278           |
| 150.1-155.0                             | 52.1             | \$6.519          | \$0.288           |
| 155.1-160.0                             | 53.8             | \$6.725          | \$0.297           |
| 160.1-165.0                             | 55.5             | \$6.932          | \$0.307           |
| 165.1-170.0                             | 57.2             | \$7.139          | \$0.316           |
| 170.1-175.0                             | 58.9             | \$7.345          | \$0.325           |
| 175.1-180.0                             | 60.6             | \$7.552          | \$0.335           |
| 180.1-185.0                             | 62.4             | \$7.770          | \$0.345           |
| 185.1-190.0                             | 64.1             | \$7.977          | \$0.354           |
| 190.1-195.0                             | 65.8             | \$8.184          | \$0.364           |
| 195.1-200.0                             | 67.5             | \$8.390          | \$0.373           |
| 200.1-205.0                             | 69.2             | \$8.597          | \$0.382           |
| 205.1-210.0                             | 70.9             | \$8.803          | \$0.392           |
| 210.1-215.0                             | 72.6             | \$9.010          | \$0.401           |
| 215.1-220.0                             | 74.3             | \$9.217          | \$0.410           |



| <b>PACIFIC GAS AND ELECTRIC COMPANY</b> |                  |                  |                   |
|---|------------------|------------------|-------------------|
| <b>AS OF JUNE 20, 2011</b>              |                  |                  |                   |
| <b>LIGHT EMITTING DIODE (LED) LAMPS</b> |                  |                  |                   |
| <u>NOMINAL LAMP RATINGS</u>             |                  | ALL NIGHT RATES  | HALF-HOUR         |
| Lamp                                    | Average kWh      | PER LAMP         | <u>ADJUSTMENT</u> |
| <u>Watts</u>                            | <u>Per Month</u> | <u>PER MONTH</u> |                   |
|   |                  | LS-2A            | LS-2A             |
| 220.1-225.0                             | 76.0             | \$9.423          | \$0.420           |
| 225.1-230.0                             | 77.7             | \$9.630          | \$0.429           |
| 230.1-235.0                             | 79.4             | \$9.836          | \$0.439           |
| 235.1-240.0                             | 81.1             | \$10.043         | \$0.448           |
| 240.1-245.0                             | 82.9             | \$10.262         | \$0.458           |
| 245.1-250.0                             | 84.6             | \$10.468         | \$0.467           |
| 250.1-255.0                             | 86.3             | \$10.675         | \$0.477           |
| 255.1-260.0                             | 88.0             | \$10.882         | \$0.486           |
| 260.1-265.0                             | 89.7             | \$11.088         | \$0.496           |
| 265.1-270.0                             | 91.4             | \$11.295         | \$0.505           |
| 270.1-275.0                             | 93.1             | \$11.501         | \$0.514           |
| 275.1-280.0                             | 94.8             | \$11.708         | \$0.524           |
| 280.1-285.0                             | 96.5             | \$11.915         | \$0.533           |
| 285.1-290.0                             | 98.2             | \$12.121         | \$0.542           |
| 290.1-295.0                             | 99.9             | \$12.328         | \$0.552           |
| 295.1-300.0                             | 101.6            | \$12.534         | \$0.561           |
| 300.1-305.0                             | 103.4            | \$12.753         | \$0.571           |
| 305.1-310.0                             | 105.1            | \$12.960         | \$0.581           |
| 310.1-315.0                             | 106.8            | \$13.166         | \$0.590           |
| 315.1-320.0                             | 108.5            | \$13.373         | \$0.599           |
| 320.1-325.0                             | 110.2            | \$13.580         | \$0.609           |
| 325.1-330.0                             | 111.9            | \$13.786         | \$0.618           |
| 330.1-335.0                             | 113.6            | \$13.993         | \$0.628           |
| 335.1-340.0                             | 115.3            | \$14.199         | \$0.637           |
| 340.1-345.0                             | 117.0            | \$14.406         | \$0.646           |
| 345.1-350.0                             | 118.7            | \$14.613         | \$0.656           |
| 350.1-355.0                             | 120.4            | \$14.819         | \$0.665           |
| 355.1-360.0                             | 122.1            | \$15.026         | \$0.675           |
| 360.1-365.0                             | 123.9            | \$15.245         | \$0.684           |
| 365.1-370.0                             | 125.6            | \$15.451         | \$0.694           |
| 370.1-375.0                             | 127.3            | \$15.658         | \$0.703           |
| 375.1-380.0                             | 129.0            | \$15.864         | \$0.713           |
| 380.1-385.0                             | 130.7            | \$16.071         | \$0.722           |
| 385.1-390.0                             | 132.4            | \$16.278         | \$0.731           |
| 390.1-395.0                             | 134.1            | \$16.484         | \$0.741           |
| 395.1-400.0                             | 135.8            | \$16.691         | \$0.750           |

## Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

| Rate Schedules                                      | 5/1/2011 (2) | Average Rate<br>No PPP | 6/1/2011 (2) | % Chg<br>from May<br>2011 | Average Rate<br>No PPP | % Chg<br>from May<br>2011           |
|---|--------------|------------------------|--------------|---------------------------|------------------------|-------------------------------------|
| <b>Residential (G-1, GM, GS, GT)</b>                |              |                        |              |                           |                        |                                     |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                                     |
| Tier 1  | \$0.45782    | \$0.55777              | \$0.48036    | 4.92%                     | \$0.58523              | 4.9% Avg. Summer (Apr-Oct)          |
| Tier 2  | \$0.73251    | \$0.52297              | \$0.76858    | 4.92%                     | \$0.54980              | 5.1% Avg. Winter (Jan-Mar, Nov-Dec) |
| Average Rate from RTP                               |              | \$0.53930              |              |                           | \$0.56622              | 5.0% Avg. Annual                    |
| <b>Residential Natural Gas Vehicle (G1-NGV)</b>     |              |                        |              |                           |                        |                                     |
| Customer Charge                                     | \$0.41425    |                        | \$0.41425    | 0.00%                     |                        |                                     |
| Transportation Charge (\$/therm) implemented 2/1/06 | \$0.22390    |                        | \$0.24403    | 8.99%                     |                        |                                     |
| <b>Small Commercial (G-NR1)</b>                     |              |                        |              |                           |                        |                                     |
| Customer Charge 0 - 5.0 therms (\$/day)             | \$0.27048    |                        | \$0.27048    | 0.00%                     |                        |                                     |
| Customer Charge 5.1 - 16.0 therms (\$/day)          | \$0.52106    |                        | \$0.52106    | 0.00%                     |                        |                                     |
| Customer Charge 16.1 - 41.0 therms (\$/day)         | \$0.95482    |                        | \$0.95482    | 0.00%                     |                        |                                     |
| Customer Charge 41.1 - 123.0 therms (\$/day)        | \$1.66489    |                        | \$1.66489    | 0.00%                     |                        |                                     |
| Customer Charge >123.1 therms (\$/day)              | \$2.14936    |                        | \$2.14936    | 0.00%                     |                        |                                     |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                                     |
| Summer (1st 4,000)                                  | \$0.28615    | \$0.33984              | \$0.30289    | 5.85%                     | \$0.35463              | 4.4% Avg. Summer                    |
| Summer (Excess)                                     | \$0.11527    |                        | \$0.11883    | 3.08%                     |                        |                                     |
| Winter (1st 4,000)                                  | \$0.34815    | \$0.35789              | \$0.36983    | 6.23%                     | \$0.37683              | 5.3% Avg. Winter                    |
| Winter (Excess)                                     | \$0.14025    |                        | \$0.14509    | 3.45%                     |                        |                                     |
|   |              | \$0.35002              |              |                           | \$0.36716              | 4.9% Avg. Annual                    |
| <b>Large Commercial (G-NR2)</b>                     |              |                        |              |                           |                        |                                     |
| Customer Charge (\$/Day)                            | \$4.95518    |                        | \$4.95518    | 0.00%                     |                        |                                     |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                                     |
| Summer (1st 4,000)                                  | \$0.28615    | \$0.13791              | \$0.30289    | 5.85%                     | \$0.14286              | 3.6% Avg. Summer                    |
| Summer (Excess)                                     | \$0.11527    |                        | \$0.11883    | 3.08%                     |                        |                                     |
| Winter (1st 4,000)                                  | \$0.34815    | \$0.10409              | \$0.36983    | 6.23%                     | \$0.17049              | 3.9% Avg. Winter                    |
| Winter (Excess)                                     | \$0.14025    |                        | \$0.14509    | 3.45%                     |                        |                                     |
|   |              | \$0.14881              |              |                           | \$0.15436              | 3.7% Avg. Annual                    |
| <b>Residential Transport-Only (G-CT)</b>            |              |                        |              |                           |                        |                                     |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                                     |
| Tier 1  | \$0.45782    |                        | \$0.48036    | 4.92%                     |                        |                                     |
| Tier 2  | \$0.73251    |                        | \$0.76858    | 4.92%                     |                        |                                     |
| <b>Small Commercial Transport-Only (G-CT)</b>       |              |                        |              |                           |                        |                                     |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                                     |
| Summer (1st 4,000)                                  | \$0.28615    |                        | \$0.30289    | 5.85%                     |                        |                                     |
| Summer (Excess)                                     | \$0.11527    |                        | \$0.11883    | 3.08%                     |                        |                                     |
| Winter (1st 4,000)                                  | \$0.34815    |                        | \$0.36983    | 6.23%                     |                        |                                     |
| Winter (Excess)                                     | \$0.14025    |                        | \$0.14509    | 3.45%                     |                        |                                     |
| <b>Large Commercial Transport-Only (G-CT)</b>       |              |                        |              |                           |                        |                                     |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                                     |
| Summer (1st 4,000)                                  | \$0.28615    |                        | \$0.30289    | 5.85%                     |                        |                                     |
| Summer (Excess)                                     | \$0.11527    |                        | \$0.11883    | 3.08%                     |                        |                                     |
| Winter (1st 4,000)                                  | \$0.34815    |                        | \$0.36983    | 6.23%                     |                        |                                     |
| Winter (Excess)                                     | \$0.14025    |                        | \$0.14509    | 3.45%                     |                        |                                     |
| <b>G-PPP CORE CUSTOMERS</b>                         |              |                        |              |                           |                        |                                     |
| Residential Non-Care                                | 0.084        |                        | \$0.08400    | 0.00%                     |                        |                                     |
| Residential CARE                                    | 0.05959      |                        | \$0.05959    | 0.00%                     |                        |                                     |
| Small Commercial                                    | 0.05078      |                        | \$0.05078    | 0.00%                     |                        |                                     |
| Large Commercial                                    | \$0.09366    |                        | \$0.09366    | 0.00%                     |                        |                                     |

## Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

| Rate Schedules                              | 5/1/2011 (2) | Average Rate<br>No PPP | 6/1/2011 (2) | % Chg<br>from May<br>2011 | Average Rate<br>No PPP | % Chg<br>from May<br>2011 |
|---|--------------|------------------------|--------------|---------------------------|------------------------|---------------------------|
| <b>Industrial (G-NT)</b>                    |              |                        |              |                           |                        |                           |
| <u>Customer Access Charge (\$/Day)</u>      |              |                        |              |                           |                        |                           |
| 0 to 5,000 therms                           | \$1.78652    |                        | \$1.78652    | 0.0%                      |                        |                           |
| 5,001 to 10,000 therms                      | \$5.32175    |                        | \$5.32175    | 0.0%                      |                        |                           |
| 10,001 to 50,000 therms                     | \$9.90477    |                        | \$9.90477    | 0.0%                      |                        |                           |
| 50,001 to 200,000 therms                    | \$12.99912   |                        | \$12.99912   | 0.0%                      |                        |                           |
| 200,001 to 1,000,000 therms                 | \$18.86038   |                        | \$18.86038   | 0.0%                      |                        |                           |
| 1,000,001 therms and above                  | \$159.98499  |                        | \$159.98499  | 0.0%                      |                        |                           |
| <u>Transportation Charge (\$/Therm)</u>     |              |                        |              |                           |                        |                           |
| Backbone                                    | 0.00599      | \$0.00740              | 0.00600      | 0.17%                     | \$0.00741              | 0%                        |
| Transmission                                | \$0.03246    | \$0.03413              | \$0.03282    | 1.11%                     | \$0.03448              | 1%                        |
| Distribution (Summer) Tier 1                | \$0.15075    | \$0.12218              | \$0.15818    | 4.93%                     | \$0.12799              | 5%                        |
| Distribution (Summer) Tier 2                | \$0.10506    |                        | \$0.11042    | 5.10%                     |                        |                           |
| Distribution (Summer) Tier 3                | \$0.09573    |                        | \$0.10067    | 5.16%                     |                        |                           |
| Distribution (Summer) Tier 4                | \$0.08843    |                        | \$0.09304    | 5.21%                     |                        |                           |
| Distribution (Summer) Tier 5                | \$0.03246    |                        | \$0.03282    | 1.11%                     |                        |                           |
| Distribution (Winter) Tier 1                | \$0.19485    |                        | \$0.20429    | 4.84%                     |                        |                           |
| Distribution (Winter) Tier 2                | \$0.13318    |                        | \$0.13982    | 4.99%                     |                        |                           |
| Distribution (Winter) Tier 3                | \$0.12058    |                        | \$0.12665    | 5.03%                     |                        |                           |
| Distribution (Winter) Tier 4                | \$0.11073    |                        | \$0.11635    | 5.08%                     |                        |                           |
| Distribution (Winter) Tier 5                | \$0.03246    |                        | \$0.03282    | 1.11%                     |                        |                           |
| <b>G-PPP Noncore Customers</b>              |              |                        |              |                           |                        |                           |
| Backbone/Transmission                       | \$0.03489    |                        | \$0.03489    | 0.00%                     |                        |                           |
| Distribution                                | \$0.04314    |                        | \$0.04314    | 0.00%                     |                        |                           |
| <b>Electric Generation G-EG</b>             |              |                        |              |                           |                        |                           |
| <u>Transportation Charge:</u>               |              |                        |              |                           |                        |                           |
| Backbone Transportation Charge (\$/therm)   | 0.00713      | \$0.00733              | 0.00725      | 1.68%                     | \$0.00745              | 2%                        |
| Distribution/Transmission Charge (\$/Therm) | \$0.02787    | \$0.02889              | \$0.02799    | 0.43%                     | \$0.02900              | 0%                        |
| <b>Wholesale G-WSL</b>                      |              |                        |              |                           |                        |                           |
| <u>Customer Access Charge (\$/Day)</u>      |              |                        |              |                           |                        |                           |
| Palo Alto                                   | \$138.97907  |                        | \$138.97907  | 0.00%                     |                        |                           |
| Coalinga                                    | \$41.68274   |                        | \$41.68274   | 0.00%                     |                        |                           |
| West Coast Gas-Mather                       | \$22.12767   |                        | \$22.12767   | 0.00%                     |                        |                           |
| West Coast Gas - Castle                     | \$24.21337   |                        | \$24.21337   | 0.00%                     |                        |                           |
| Island Energy                               | \$28.24142   |                        | \$28.24142   | 0.00%                     |                        |                           |
| Alpine Natural Gas                          | \$9.42444    |                        | \$9.42444    | 0.00%                     |                        |                           |
| <u>Transportation Charge (\$/Therm)</u>     |              |                        |              |                           |                        |                           |
| Palo Alto                                   | \$0.02514    | \$0.02530              | \$0.02514    | 0.00%                     | \$0.02530              | 0%                        |
| Coalinga                                    | \$0.02514    | \$0.02577              | \$0.02514    | 0.00%                     | \$0.02577              | 0%                        |
| West Coast Gas - Mather (Transmission)      | \$0.02514    | \$0.02599              | \$0.02514    | 0.00%                     | \$0.02599              | 0%                        |
| West Coast Gas - Mather (Distribution)      | \$0.11702    | \$0.11787              | \$0.12256    | 4.73%                     | \$0.12341              | 5%                        |
| West Coast Gas - Castle (Distribution)      | \$0.09453    | \$0.09589              | \$0.09871    | 4.42%                     | \$0.10008              | 4%                        |
| Island Energy                               | \$0.02514    | \$0.02743              | \$0.02514    | 0.00%                     | \$0.02743              | 0%                        |
| Alpine Natural Gas                          | \$0.02514    | \$0.02569              | \$0.02514    | 0.00%                     | \$0.02569              | 0%                        |

## Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

| Rate Schedules                                      | 5/1/2011 (2) | Average Rate<br>No PPP | 6/1/2011 (2) | % Chg<br>from May<br>2011 | Average Rate<br>No PPP | % Chg<br>from May<br>2011 |
|---|--------------|------------------------|--------------|---------------------------|------------------------|---------------------------|
| <b>Natural Gas Vehicle - Uncompressed (G-NGV1)</b>  |              |                        |              |                           |                        |                           |
| Customer Charge (\$/Day)                            | \$0.44121    |                        | \$0.44121    | 0.00%                     |                        |                           |
| Transportation Charge (\$/Therm)                    | \$0.04301    | \$0.11416              | \$0.04588    | 6.67%                     | \$0.11648              | 2%                        |
| <b>Natural Gas Vehicle - Compressed (G-NGV2)</b>    |              |                        |              |                           |                        |                           |
| Customer Charge (\$/Day)                            | \$0.00       |                        | \$0.00       | 0.00%                     |                        |                           |
| Transportation Charge (\$/Therm)                    | \$1.27216    | \$1.34211              | \$1.29833    | 2.06%                     | \$1.36774              | 2%                        |
| <b>Natural Gas Vehicle - Uncompressed (G-NGV4)</b>  |              |                        |              |                           |                        |                           |
| <u>Customer Access Charge (\$/Day)</u>              |              |                        |              |                           |                        |                           |
| 0 to 5,000 therms                                   | \$1.78652    |                        | \$1.78652    | 0.0%                      |                        |                           |
| 5,001 to 10,000 therms                              | \$5.32175    |                        | \$5.32175    | 0.0%                      |                        |                           |
| 10,001 to 50,000 therms                             | \$9.90477    |                        | \$9.90477    | 0.0%                      |                        |                           |
| 50,001 to 200,000 therms                            | \$12.99912   |                        | \$12.99912   | 0.0%                      |                        |                           |
| 200,001 to 1,000,000 therms                         | \$18.86038   |                        | \$18.86038   | 0.0%                      |                        |                           |
| 1,000,001 therms and above                          | \$159.98499  |                        | \$159.98499  | 0.0%                      |                        |                           |
| <u>Transportation Charge (\$/Therm)</u>             |              |                        |              |                           |                        |                           |
| Transmission  | \$0.02674    | \$0.02840              | \$0.02674    | 0.00%                     | \$0.02840              | 0%                        |
| Distribution (Summer) Tier 1                        | \$0.15075    | \$0.12218              | \$0.15818    | 4.93%                     | \$0.12799              | 5%                        |
| Distribution (Summer) Tier 2                        | \$0.10506    |                        | \$0.11042    | 5.10%                     |                        |                           |
| Distribution (Summer) Tier 3                        | \$0.09573    |                        | \$0.10067    | 5.16%                     |                        |                           |
| Distribution (Summer) Tier 4                        | \$0.08843    |                        | \$0.09304    | 5.21%                     |                        |                           |
| Distribution (Summer) Tier 5                        | \$0.02674    |                        | \$0.02674    | 0.00%                     |                        |                           |
| Distribution (Winter) Tier 1                        | \$0.19485    |                        | \$0.20429    | 4.84%                     |                        |                           |
| Distribution (Winter) Tier 2                        | \$0.13318    |                        | \$0.13982    | 4.99%                     |                        |                           |
| Distribution (Winter) Tier 3                        | \$0.12058    |                        | \$0.12665    | 5.03%                     |                        |                           |
| Distribution (Winter) Tier 4                        | \$0.11073    |                        | \$0.11635    | 5.08%                     |                        |                           |
| Distribution (Winter) Tier 5                        | \$0.02674    |                        | \$0.02674    | 0.00%                     |                        |                           |
| <b>Liquefied Natural Gas (G-LNG)</b>                | \$0.16572    |                        | \$0.16572    | 0.00%                     |                        |                           |
| <b>G-PPP Natural Gas Vehicle/Liquid Natural Gas</b> | \$0.02674    |                        | \$0.02674    | 0.00%                     |                        |                           |

Notes:

- 1) Implementation of Gas Accord V D.11-04-03 AL 3200-G.
- 2) Implementation of PG&E's 2011 GRC (D.11-05-018) AL 3207-G.

# **EXHIBIT A-2**

## **SDG&E's Present Electric Rates**



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2227-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Jan 28, 2011

Effective Feb 27, 2011

Resolution No. \_\_\_\_\_



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|---------------------------------|---|------------------------------|--------------|
| 3C9                             | Issued by                                   | Date Filed                   | Mar 2, 2011  |
| Advice Ltr. No. <u>2183-E-A</u> | <b>Lee Schavrien</b>                        | Effective                    | Feb 24, 2011 |
| Decision No. <u>09-09-036</u>   | Senior Vice President<br>Regulatory Affairs | Resolution No. <u>E-4378</u> |              |





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San Diego, California

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SAMPLE FORMS

| <u>Form No.</u> | <u>Date</u> | <u>Applications, Agreements &amp; Contracts</u>   | <u>Cal. P.U.C. Sheet No.</u> |
|-----------------|-------------|---|------------------------------|
| 142-732/16      | 08-08       | Residential Rate Assistance Application (Korean).....   | 21875-E                      |
| 142-732/17      | 08-08       | Residential Rate Assistance Application (Russian).....  | 21876-E                      |
| 142-732/18      | 08-08       | Residential Rate Assistance Application (Tagalog).....  | 21877-E                      |
| 142-732/19      | 08-08       | Residential Rate Assistance Application (Thai).....   | 21878-E                      |
| 142-859         | 03-94       | Request for Service on Schedule NJ - New Job Incentive Rate Service.....  | 8100-E                       |
| 142-959         | 06-96       | Standard Form Contract for Service New Job Incentive Rate Service.....  | 9129-E                       |
| 142-1059        | 06-96       | Standard Form Contract for Service New Job Connection Credit.....   | 9130-E                       |
| 142-1159        | 03-94       | Standard Form Contract - Use of Rule 20A Conversion<br>Funds to Fund New Job Connection Credit.....   | 8103-E                       |
| 142-1359        | 05-95       | Request for Contract Minimum Demand.....  | 8716-E                       |
| 142-1459        | 05-95       | Agreement for Contact Closure Service.....  | 8717-E                       |
| 142-1559        | 05-95       | Request for Conjunctive Billing.....  | 8718-E                       |
| 142-1659        | 05-95       | Standard Form Contract - Credits for Reductions in<br>Overhead to Underground Conversion Funding Levels.....  | 8719-E                       |
| 142-01959       | 01-01       | Consent Agreement.....  | 14172-E                      |
| 142-02559       | 01-98       | Contract to Permit the Billing of a Customer on Schedule<br>AV-1 Prior to Installation of all Metering and Equipment Required to Provide<br>a Contract Closure in Compliance With Special Condition 12 of Schedule<br>AV-1..... | 11023-E                      |
| 142-02760       | 09-09       | Interconnection Agreement for Net Energy Metering Solar<br>or Wind Electric Generating Facilities for Other than<br>Residential or Small Commercial of 10 Kilowatts or Less.....  | 21371-E                      |
| 142-02760.5     | 02-09       | Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic<br>Electric Generating Facilities.....  | 21147-E                      |
| 142-02761       | 10-03       | Biogas Digester Generating Facility Net<br>Energy Metering and Interconnection Agreement.....   | 16697-E                      |
| 142-02762       | 11-05       | Fuel Cell Generating Facility Net Energy Metering and Interconnection<br>Agreement.....   | 18679-E                      |
| 142-02763       | 12-10       | NEM/VNM-A Inspection Report.....  | 22105-E                      |
| 142-02765       | 09-09       | NEM Application & Interconnection Agreement for Customers with Solar<br>and/or Wind Electric Generating Facilities of 30 kW or Less.....  | 21372-E                      |
| 142-02768       | 02-09       | Photovoltaic Generation Allocation Request Form.....  | 21148-E                      |
| 142-3201        | ---         | Residential Hotel Application for Residential Rates.....  | 5380-E                       |
| 142-3242        | ---         | Agreement for Exemption from Income Tax Component<br>on Contributions and Refundable Advances.....  | 6041-E                       |
| 142-4032        | 05-08       | Application for California Alternate Rates for Energy<br>(CARE) Program for Qualified Agricultural<br>Employee Housing Facilities.....  | 21880-E                      |
| 142-4035        | 06-05       | Application for California Alternate Rates for Energy (CARE)<br>Program for Migrant Farm Worker Housing Centers.....  | 18415-E                      |
| 142-05202       | 01-01       | Generating Facility Interconnection Application Agreement....   | 14152-E                      |
| 142-05203       | 09-09       | Generating Facility Interconnection Application.....  | 21373-E                      |
| 142-05205       | 07-02       | Optional Binding Mandatory Curtailment Plan Contract.....   | 17729-E                      |
| 142-05207       | 04-06       | Base Interruptible Program Contract.....  | 19198-E                      |
| 142-05209       | 04-01       | No Insurance Declaration.....   | 15476-E                      |
| 142-05210       | 06-04       | Rolling Blackout Reduction Program Contract.....  | 18273-E                      |
| 142-05211       | 06-04       | Bill Protection Application.....  | 18273-E                      |
| 142-05212       | 07-03       | Demand Bidding Program Non-Disclosure Agreement.....  | 17152-E                      |
| 142-05215       | 04-06       | Third Party Marketer Agreement for BIP.....   | 19199-E                      |

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| 142-05216       | 04-06       | Notice to Add, Change or Terminate Third Party Marketer for BIP   | 19200-E                      |
| 142-05300       | 10-06       | Capacity Bidding Program Customer Contract.....   | 19664-E                      |
| 142-05301       | 10-06       | Aggregator Agreement for Capacity Bidding Program (CBP).....  | 19665-E                      |
| 142-05302       | 10-06       | Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program.....  | 19666-E                      |
| 142-05303       | 10-06       | Notice by Aggregator to Add or Delete Customer.....   | 19667-E                      |
| 142-05213       | 07-03       | Technical Assistance Incentive Application.....   | 16568-E                      |
| 142-0541        | 06-02       | Customer Generation Agreement.....  | 15384-E                      |
| 142-0542        | 06-02       | Generating Facility Interconnection Agreement.....<br>(3 <sup>rd</sup> Party Inadvertent Export)                              | 15385-E                      |
| 142-0543        | 06-02       | Generating Facility Interconnection Agreement.....<br>(3 <sup>rd</sup> Party Non-Exporting)                                   | 15386-E                      |
| 142-0544        | 06-02       | Generating Facility Interconnection Agreement.....<br>(Inadvertent Export)  | 15387-E                      |
| 142-0546        | 05-10       | Generation Bill Credit Transfer Allocation Request Form.....  | 21852-E                      |
| 143-359         |             | Resident's Agreement for Water Heater Switch Credit.....  | 3542-E                       |
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| 143-359         |             | Resident's Agreement for Water Heater Switch Credit.....  | 3542-E                       |
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| 143-559         |             | Owner's Agreement for Air Conditioner or<br>Water Heater Switch Payment.....  | 3544-E                       |
| 143-659         |             | Owner's Agreement for Air Conditioner or<br>Water Heater Switch.....  | 3545-E                       |
| 143-759         | 12-97       | Owner's Agreement for Air Conditioner Switch Payment.....   | 3699-E                       |
| 143-859         | 1-99        | Occupant's Agreement for Air Conditioner Switch Payment....   | 3700-E                       |
| 143-01212       |             | Letter of Understanding between the Customer's<br>Authorized Meter Supplier and SDG&E for<br>Optional UDC Meter Services..... | 11855-E                      |
| 143-1459B       | 12-97       | Thermal Energy Storage Agreement.....   | 5505-E                       |
| 143-01759       | 12-97       | Meter Data and Communications Request.....  | 11004-E                      |
| 143-01859       | 2-99        | Energy Service Provider Service Agreement.....  | 10572-E                      |
| 143-01959       | 8-98        | Request for the Hourly PX Rate Option Service Agreement....   | 11005-E                      |
| 143-01959/1     | 2-99        | Request for the Hourly PX Rate Option (Spanish).....  | 11888-E                      |
| 143-02059       | 12-99       | Direct Access Service Request (DASR).....   | 13196-E                      |
| 143-02159       | 12-97       | Termination of Direct Access (English).....   | 11889-E                      |
| 143-02159/1     | 12-97       | Termination of Direct Access (Spanish).....   | 11890-E                      |
| 143-2259        | 12-97       | Departing Load Competition Transition<br>Charge Agreement.....  | 10629-E                      |
| 143-02359       | 12-97       | Customer Request for SDG&E to Perform<br>Telecommunication Service.....   | 11007-E                      |
| 143-02459       | 12-97       | ESP Request for SDG&E to Perform ESP<br>Meter Services.....   | 11008-E                      |
| 143-02659       | 3-98        | ESP Request to Receive Meter Installation<br>and Maintenance Charges.....   | 11175-E                      |
| 143-02759       | 04-10       | Direct Access Customer Relocation/Replacement Declaration.....  | 21705-E                      |
| 143-02760       | 04-10       | Six Month Notice to Return to Direct Access Service.....  | 21706-E                      |
| 143-02761       | 04-10       | Six Month Notice to Return to Bundled Portfolio Service....   | 21707-E                      |
| 143-02762       | 04-10       | Direct Access Customer Assignment Affidavit.....  | 21708-E                      |
| 143-02763       | 04-10       | Notice of Intent to Transfer to DA During OEW.....  | 21709-E                      |
| 144-0810        | 03-08       | Critical Peak Pricing (CPP) Opt-Out Form.....   | 20594-E                      |
| 144-0811        | 03-09       | Capacity Reservation Election & Event Notification Form.....  | 21133-E                      |

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|                                 |   |                |              |
|---------------------------------|---|----------------|--------------|
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| 165-1000                                 | 06-09       | Participating Load Pilot Customer Contract                                  | 21271-E                      |   |
| 165-1000/1                               | 06-10       | Demand Response Wholesale Market Pilot Customer Contract                    | 22047-E                      | T |
| 165-1001                                 | 06-09       | Aggregator Agreement for Participating Load Pilot                           | 21272-E                      |   |
| 165-1001/1                               | 06-10       | Aggregator Agreement for Demand Response Wholesale Market Pilot             | 22048-E                      | T |
| 165-1002                                 | 06-09       | Notice to Add, Change or Terminate Aggregator for PLP                       | 21273-E                      |   |
| 165-1002/1                               | 06-10       | Notice to Add, Change or Terminate Aggregator for DRWMP                     | 22049-E                      | T |
| 165-1003                                 | 06-09       | Notice by Aggregator to Add or Delete Customers for PLP                     | 21274-E                      |   |
| 165-1003/1                               | 06-10       | Notice by Aggregator to Add or Delete Customers for DRWMP                   | 22050-E                      | T |
| 175-1000                                 | 07-09       | Customer Energy Network – Terms and Conditions                              | 21298-E                      |   |
| <u>Deposits, Receipts and Guarantees</u> |             |   |                              |   |
| 144-0812                                 | 03-09       | Critical Peak Pricing - Event Notification Information Form .....           | 21134-E                      |   |
| 144-0813                                 | 03-09       | Critical Peak Pricing - Future Communications Contact Information Form      | 21135-E                      |   |
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| 160-1000                                 | 12-09       | Public Agency and Wastewater Agency Agreement .....                         | 21524-E                      |   |
| 160-2000                                 | 12-09       | Customer Renewable Energy Agreement .....                                   | 21525-E                      |   |
| 101-00197                                | 09-08       | Payment Receipt for Meter Deposit .....                                     | 11197-E                      |   |
| 101-363                                  | 04-98       | Guarantor's Statement .....   | 20604-E                      |   |
| 101-1652B                                | 04-08       | Receipt of Payment .....  | 2501-E                       |   |
| 103-1750-E                               | 03-68       | Return of Customer Deposit .....  | 2500-E                       |   |
| <u>Bills and Statements</u>              |             |   |                              |   |
| 108-01214                                |             | Residential Meter Re-Read Verification .....                                | 14280-E                      |   |
| 110-00432                                | 02-01       | Form of Bill - General, Domestic, Power, and Lighting Service -             |                              |   |
|  | 09-07       | Opening, Closing, and Regular Monthly Statements .....                      | 20302-E                      |   |
| 110-00432/2                              |             | Form of Bill - Pink Past Due Format .....                                   | 20120-E                      |   |
|  | 06-07       |   |                              |   |
| <u>Collection Notices</u>                |             |   |                              |   |
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| 101-00753                                | 02-04       | Back of Urgent Notice Applicable to Forms                                   |                              |   |
|  |             | 101-00753/1 through 101-00753/11 .....                                      | 16943-E                      |   |
| 101-00753/1                              | 04-08       | Urgent Notice Payment Request Security Deposit to Establish Credit .....    | 20605-E                      |   |
| 101-00753/2                              | 03-05       | Urgent Notice Payment Request Security Deposit to Re-Establish Credit ..... | 18084-E                      |   |
| 101-00753/3                              | 02-04       | Urgent Notice Payment Request for Past Due Security Deposit .....           | 16946-E                      |   |
| 101-00753/4                              | 02-04       | Urgent Notice Payment Request for Past Due Bill .....                       | 16947-E                      |   |
| 101-00753/5                              | 02-04       | Urgent Notice Payment Request for Returned Payment .....                    | 16948-E                      |   |
| 101-00753/6                              | 02-04       | Urgent Notice Payment Request for Final Bill .....                          | 16949-E                      |   |
| 101-00753/7                              | 02-04       | Urgent - Sign Up Notice for Service .....                                   | 16950-E                      |   |
| 101-00753/8                              | 02-04       | Reminder Notice – Payment Request for Past Due Bill .....                   | 16951-E                      |   |
| 101-00753/9                              | 02-04       | Closing Bill Transfer Notification .....                                    | 16952-E                      |   |
| 101-00753/10                             | 02-04       | Payment Agreement Confirmation .....  | 16953-E                      |   |
| 101-00753/11                             | 02-04       | ESP Reminder Notice – Payment Request for Past Due Bill .....               | 16954-E                      |   |
| 101-00754                                | 03-05       | Final Notice Before Disconnection (mailed), Notice of Past Due Closing      |                              |   |
| 101-01071                                | 03-07       | Bill, and Notice of Past Due Closing Bill Final Notice .....                | 18085-E                      |   |
| 101-01072                                | 02-04       | Notice of Disconnect (delivered) .....                                      | 20002-E                      |   |

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| 101-02172                             | 03-09       | Notice of Disconnect (MDTs).....   | 21139-E                      |   |
| 101-2452G                             | 02-04       | Notice to Tenants - Request for Termination of Gas and Electric<br>Service Customer Payment Notification | 16959-E                      | L |
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| 101-2371                              | 11-95       | No Access Notice.....  | 8826-E                       |   |
| 101-3052B                             | 3-69        | Temporary "After Hour" Turn On Notice.....   | 2512-E                       |   |
| 101-15152B                            |             | Door Knob Meter Reading Card.....  | 2515-E                       |   |
| 107-04212                             | 4-99        | Notice of Temporary Electric Service Interruption<br>(English & Spanish).....                            | 12055-E                      |   |
| 115-00363/2                           | 9-00        | Sorry We Missed You.....   | 13905-E                      |   |
| 115-002363                            | 9-00        | Electric Meter Test.....   | 13906-E                      |   |
| 115-7152A                             |             | Access Problem Notice.....   | 3694-E                       |   |
| 124-70A                               |             | No Service Tag.....  | 2514-E                       |   |

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**EXHIBIT A-3**  
**SCE's Present Electric Rates**

**Southern California Edison Company**  
**Presently Effective Rate and Impact on these Rates**

|                                      | Revenue Change<br>(\$Millions) | % Change | Present Rates<br>(¢/kWh) | Proposed Rate<br>(¢/kWh) |
|--------------------------------------|--------------------------------|----------|--------------------------|--------------------------|
| Residential                          | 5.321                          | 0.06%    | 15.52                    | 15.53                    |
| Lighting – Small and<br>Medium Power | 3.725                          | 0.06%    | 15.18                    | 15.19                    |
| Large Power                          | 1.230                          | 0.06%    | 10.35                    | 10.36                    |
| Agricultural and<br>Pumping          | 317                            | 0.07%    | 11.94                    | 11.94                    |
| Street and Area<br>Lighting          | 27                             | 0.01%    | 18.57                    | 18.58                    |
| Total                                | 10.620                         | 0.06%    | 14.11                    | 14.12                    |