BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 10, 2011)

Noble Americas Energy Solutions LLC

2006-2007 VERIFIED and August 2011 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

28-Jul-11 Name: Greg Bass Title: Director

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San Diego, CA 92101

Noble Americas Energy Solutions LLC	2006
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	5,920,750	
Annual Procurement Target (APT)	59,207	1.0%
Total RPS Eligible Procurement	120,039	2.0%
Annual Procurement Surplus/(Deficit)	60,831	
Adjusted Procurement Percentage*		2.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	120,039	100.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	120.039	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission 1

Noble Americas Energy Solutions LLC	2007
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,947,200	
Annual Procurement Target (APT)	108,679	2.2%
Total RPS Eligible Procurement	180,084	3.6%
Annual Procurement Surplus/(Deficit)	71,405	
Adjusted Procurement Percentage*		3.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	102,600	57.0%
Small Hydro	77,484	43.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	180,084	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

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Noble Americas Energy Solutions LLC	2008
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,575,024	
Annual Procurement Target (APT)	154,430	3.4%
Total RPS Eligible Procurement	98,164	2.1%
Annual Procurement Surplus/(Deficit)	(56,266)	
Adjusted Procurement Percentage*		3.4%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	20,088	20.5%
Small Hydro	78,076	79.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	98.164	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	56,266
Total Flexible Compliance	56,266

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(56,266)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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Noble Americas Energy Solutions LLC	2009
28-Jul-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	4,578,964	
Annual Procurement Target (APT)	200,219	4.4%
Total RPS Eligible Procurement	307,132	6.7%
Annual Procurement Surplus/(Deficit)	106,913	
Adjusted Procurement Percentage*		6.7%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	211,955	69.0%
Small Hydro	95,177	31.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	307,132	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

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Noble Americas Energy Solutions LLC	2010
28-Jul-11	

RPS Summary Report	MWh	%
Current Year Total Retail Sales		
Annual Procurement Target (APT)		20.0%
Total RPS Eligible Procurement	923,102	
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		20.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	19,271	2.1%
Muni Solid Waste	0	0.0%
Biopower Subtotal	19,271	2.1%
Geothermal	96,772	10.5%
Small Hydro	59,048	6.4%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	748,011	81.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	923,102	100.0%

Flexible Compliance	MWh
IPT Deferral	
Earmarking	
Banked Procurement Applied	
Total Flexible Compliance	

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	(0)
Adjusted Deficit Deferred	0
Potential Penalty	
Current Penalty (with flexible compliance)	

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	Compliance Report: Accounting			28-Jul-1	s Energy Solutions 1														
7	RPS Baseline Calculation 2001 Total CA Retail Sales 2001 Total CA Retail Sales 2001 Total CA Retail Sales 2005 Total CA Retail Sales 2006 Baseline Produmenent Amount	(MNMs) 393,196 0 5,020,750			Input Require Forecasted Do Actual Data														
			SISSES	4	Act			450000	1 2010	E. C.				Fore			2049		
	RPS Procurement and Targets(MVth) Bunded Retail Sales Total RPS Plottle Procurement	2003 N/A	2084 N/A	2005 5,920,750	2006 4,947,200	2007 4,575,024	2008 4,578,96		111111111	1877.400	2012	2013	2014	2015 6,181,420	2016 8 191,420	2017 8 181,420	2018 8,181,420	2019 8 181,420	
-	Annual Procurement Target (APT)	N/A N/A	N/A N/A	78,641 0	120,039 59,207	180,084 108,679	98,164 154,430	307,132 200,219	923,102	1,877,400	1,073,600	1,042,000	viiliilii	1,636,284	1,636,284	1,636,284	1,636,284	1,636,284	1.6
	Incremental Procurement Target (IPT) Preliminary Procurement Surplus/(Defict)	N/A N/A	N/A N/A	78,641	59,207 60,831	49,472 71,405	45,750 (56,266)	45,790 106,913						(1,636,284)	(1,636,284)	(1,636,284)	(1.636,284)	(1,636,284)	(1.6
	APT Percentage Actual Procurement Percentage	N/A N/A	N/A N/A	N/A 20.0%	1.0%	2.2% 3.6%	3.4% 2.1%	4.4% 6.7%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0% 0.0%	20.0%	
	Adjusted Procurement Percentage*	N/A	NA	N/A	2.0%	3.6%	3.4%	6.7%	20.0%					0.0%	0.0%	0.0%	0.0%	0.0%	
	Flexible Compliance : IPT Deterral	2003	2004	2005	Acts 2006	a6 2007	2008	2009	2010	2011	2012	2013	2014	Forec 2015	ast 2016	2017	2018	2019	
	Maximum Deficit Eligible for Deterral Bundled	.;N4	NA					P	Million					20,464	29,464	20,464	20,454	20,454	
	Defict being Carried Forward to Year + 1 Defict being Carried Forward to Year + 2	N/A N/A	N/A N/A	N/A N/A	0	0	0 0							0 0	0	0	0	0	
	Deficit being Carried Forward to Year + 3 Total Current Year Deficit Carried Forward	N/A fil/A	N/A	N/A Fé/A		0	. 0							0		9		9	
	Remaining Defict from Year - 1 to Be Filled in Current Year Remaining Defict from Year - 2 to Be Filled in Current Year	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0 N/A	0							0	0	0	0	0	
	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A N/A	N/A	N/A	N/A	N/A												
	Total Prior Year Deficits That Must be Filled This Year Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A N/A	N/A	IVA NA	. N/A	0	0 0							0	0	0	0	0	
	Current Year Surplus Procurement Applied to Year - 2 Deficit Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A							0	9	0	0	0	
	Total Deliveries Applied to Prior Year IPT Deficits TREC	N/A	N8		N4	0								9			9	9	
	Defict being Carried Forward to Year + 1	N/A N/A	N/A N/A	N/A	0	0	0						11111111111	0	0	0	0	0	
	Defict being Carried Forward to Year + 2 Defict being Carried Forward to Year + 3	N/A	NA	N/A N/A	0	0 0	0							0	0	0	0	0	
	Total Current Year Deficit Carried Forward Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A N/A	N/A N/A	N/A	N/A	0	0							0	0	0	. 0	0	
	Remaining Deficit from Year - 2 to Be Filled in Current Year Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0 N/A							0	0	0	0	0	
	Total Prior Year Delicits That Must Be Filled This Year	N/A N/A	N/A N/A	N/A N/A	N/A	35/55/5 6 /5/5	STREET,	LONGOUND PARK						nannagana.	Sassa Assass	and the second second	SURPLE SERVICE SURPLE SERVICE		
	Current Year Surplus Procurement Applied to Year - 1 Deficit Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	NA	N/A	N/A	0							0	ò	0	0	0	
	Current Year Surplus Procurement Applied to Year - 3 Deficit Total Deliveries Applied to Prior Year IPT Deficits	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A 0	N/A	100500000000000000000000000000000000000											
					Act					10000000				Forec	ast				
	Flexible Compliance - Earmanking Portion of Clared Year Delict Eligible for Earmanking Resided:	2003 N/A	2004	2085 NA	2886	2087	2008 44.828	2089	2919	2011	2612	2813	2614	2015 1.516.830	2016 1.516.830	2017 1.616.830	2018 1.615.830	2019 1.515.830	1.5
	Future Year Deliveries Earmarked from Year + 1 Future Year Deliveries Earmarked from Year + 2	N/A	N/A N/A	N/A N/A	0	0	0	0	0	0	0		. 0			0	0		
	Future Year Deliveries Farmarked from Year + 3	N/A	NA	N/A	0	0				0	0				. ö				
	Total Projected Procurement Earmarked to Current Year Current Year Deliveries Earmarked to Year - 1	N/A N/A	N/A N/A	0 N/A	N/A	0		0			0		0	0					
	Current Year Deliveries Earmanced to Year - 2 Current Year Deliveries Farmanced to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0 N/A		Ò	0	0	0	0	0		0	ò	0	
	Total Deliveries Earmarked to Prior Year Earmarked Delicits TREC	N/A	N/A	N/A	Ò	0	0		0		0		ð	Ď	Ŏ				
	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	. 0	0	0	0	0	0	0	0		.0	0	. 0	0		
	Future Year Deliveries Earmarked from Year + 2 Future Year Deliveries Earmarked from Year + 3	N/A N/A	N/A N/A	NA NA	0	0	Ď	b	0	0	0			0	0	8		8	
	Total Projected Procurement Earmarked to Current Year Current Year Deliveries Earmarked to Year - 1	N/A N/A	N/A N/A	0 N/A	- NA	0	0	0	0	: 0	0	0	0	0	0	0	0	0	
	Current Year Deliveries Earmanced to Year - 2 Current Year Deliveries Earmanced to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0 NPA	0	0	0	0	0	0	0	0	0	0		
	Total Deliveries Earmarked to Prior Year Earmarked Delicits	N/A	N/A	N/A			0	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	ŏ	, , , ,	ŏ	Ŏ	
	Bundled Surplus Procurement Bank	2903	2004	2905	Act. 2006	2007	2008	2009	2016	2011	2012	2013	2014	Fare: 2015	ast 2015	2017	2018	2019	
	Surplus Procurement Bank Balance as of Prior Year Application of Banked Surplus Procurement to Current Year Deficit	N/A N/A	NA	22/02/05/05/05/05	78,641	139,472	210,877 56,266	154 611						0	212322404144	3005000000		donness comment	tara
	Adjusted Current Year Annual Stirplus Procurerie Currutative Surplus Procurement Bank Balance	N/A N/A	N/A N/A N/A	78,641 78,641	60,831 139,472	71,405 210,877	0 154,611	106,913 261,524						0	0	0	0	0	
	TREC Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Fore: 2015	ast 2016	2017	2018	2019	
	Surplus Procurement Bank Balance as of Prior Year Surplus TRECs in Current Year	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A						0	0	N/A	0 N/A	0 N/A	
		N/A N/A	NA	- N/A	- N/A	N/A N/A	N/A N/A	N/A N/A							. 0				
	Banked TRECs Eligible to Apply to Current Year Application of Banked Surplus Procurement to Current Year Deficit Cumulative Surplus Procurement Bank Balance	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A						9	0		200000	0	
					Ach				nistraturates	200000000000	20054200500000000		HENNING STATE	\$ Primar	ast				
			2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015 (1.636,284)	2016 (1,636,284)	2017 (1.636,284)	2018 (1.636.284)	2019 (1.636.284)	ri.
	Adjusted Deficit Adjusted Annual Procurement Deficit	N/A	NA	N/A	0											(1,030,204)			
	Adjusted Deficit Adjusted Arnus Procurement Deficit Adjusted Arnus Procurement Deficit Adjusted Deficit Deferred Potential Ponatty Current Penalty (with flexible compliance)	N/A	N/A N/A N/A	NIA NIA NIA	0 0 \$0	0 \$0 \$0	0 \$0 \$0	0 \$0 \$0	\$0 \$0							0		0	

	Philippine 1975					eresmestossment	N ESSANDESSON CONTROL	000000000000000000000000000000000000000	DESIGNATION OF THE PARTY OF THE	1022/01/11/11/11/11/11/11/11/11	PACEURAL DE 1100 - 1000	0N1402200000000000	NAME OF THE OWNER, THE			
Total Annual Earmarked Generation (MWh)	2005	2006	2007	zual 2008	2009	1		1	1			cast			1	1
Contracted Generation	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2615	2016	2017	2018 0	2019 0	2028 0
Withdrawal from Current Year	0	ň	ů	0	ů	ů	ŏ	ů	ů	ő	ů	ň	ů	ň	ň	ň
Allocated to Year - 1	N/A	i	o o	Ö	i i	Ď.	i i	i i	0	Ö	0	Ď	0	Ď	o o	n n
Allocated to Year - 2	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Name Contracted Generation																
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1 Allocated to Year - 2	N/A	N/A					1									
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A	N/A							1						
Contract Name Contracted Generation	NIA	SIGNATURE SIGNAT	DIA.				-	-							-	
Eligible for IYEARI deficit Withdrawal from Current Year	l n	0	0	0	D	0	0	D	B	0	n	0	0	0	0	D D
Allocated to Year - 1	1 "	65000000000000000000000000000000000000			200000000000000000000000000000000000000		000000000000000000000000000000000000000	0.0000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000		0.0000000000000000000000000000000000000	25055000E0000	19103900000000	200002000000	\$70,000 \$10,000
Allocated to Year - 2	N/A	DOCUMENTACIONES POR	1													
Allocated to Year - 3	N/A	N/A	NATIONAL AND ADDRESS OF							1						
Contract Name Contracted Generation	1					SHOW SHOW										
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1	200000000000000000000000000000000000000			1											
Allocated to Year - 2	N/A	1	BOOK STATE	4			1	1	1				1			
Allocated to Year - 3	N/A	N/A	1	B1000000000000000000000000000000000000	1		1							0766	1	100000000000000000000000000000000000000
Contract Name Contracted Generation					and a second			P								
Eligible for DEARI deficit Withdrawal from Current Year Allocated to Year - 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	D HEROCONOMICA CONTRACTOR
Allocated to Year - 1 Allocated to Year - 2	N/A	scentistical solu	1	1				1								
Allocated to Year - 3	N/A	N/A	000000000000000000000000000000000000000													
Contract Name Contracted Generation	19/0	SIGNATURE STREET														
Eligible for IYEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1	\$20000 SERVERS	200000 AV02000	0.0000000000000000000000000000000000000	5000000000000000		SANGERSAN SANGE	PASSAGE STATES	8 845595 (00000000	NEWSCHOOL STATE	2000000 000000000000000000000000000000		0.0000000000000000000000000000000000000	STREET,	SAMPLE CHARGE	100000000000000000000000000000000000000
Allocated to Year - 2	N/A		1													
Allocated to Year - 3	N/A	N/A														
Contract Name Contracted Generation												VA				
Eigible for [YEAR] deficit. Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	I		1													
Allocated to Year - 2	N/A	11/4														
Allocated to Year - 3 Contract Name Contracted Generation	N/A	N/A					ļ									
Eligible for IYEARI deficit Withdrawal from Current Year	n	0	0	D	L	0	0	0	D D	0	n	0	n	0	0	0
Allocated to Year - 1		MATERIAL SECTION	5003503500055000	40000000000000000000000000000000000000	# COLUMN TO STREET, TO	MINIOTONIA SILAMONIA	# 1915 CO CO 1925 CO CO		000000000000000000000000000000000000000	27000000000000000000000000000000000000	0.00.00.00.00.00.00.00.00.00.00.00.00.0	CONTRACTOR CONTRACTOR	51000000000000000000	000000000000000000000000000000000000000	100000000000000000000000000000000000000	
Allocated to Year - 2	N/A	220160000000000000000000000000000000000	1													
Allocated to Year - 3	N/A	N/A	GSA CONTRACTOR CONTRAC													
Contract Name Contracted Generation		100000000000000000000000000000000000000														
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		Mark Shake					1								1	
Allocated to Year - 2	N/A	1		1			1	1	1						1	1
Allocated to Year - 3	N/A	N/A							1							
Contract Name Contracted Generation Elegable for SYCARI deficit Withdrawal from Current Year	n	000000000000000000000000000000000000000										0				
Eligible for [YEAR] deficit. Withdrawal from Current Year Allocated to Year - 1	1 0	0	0	0	0	0	0	0	D CONTRACTOR OF THE PARTY OF TH	0	0	0	0	0	0	0
Allocated to Year - 1 Aflocated to Year - 2	N/A	0.0000000000000000000000000000000000000	1			1			1							
Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A		1	1				1							
Contract Name Contracted Generation	19/0	IWA.					1									
Eligible for [YEAR] deficit. Withdrawal from Current Year	n	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1	PARTICIPAL PROPERTY.	basasian saa		dana da		hasania ara	100000000000000000000000000000000000000	000000000000000000000000000000000000000	2003000000000	entotus estatus	AND STREET, ST	050000000000000000000000000000000000000			**********
Allocated to Year - 2	N/A		1			1									1	
Allocated to Year - 3	N/A	N/A														
Contract Name Contracted Generation															V.	
Eigible for [YEAR] delicit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1		1												1	
Allocated to Year - 2	N/A	1	450500000000000000000000000000000000000	4	1	1	1	1	1	1	1	ı		1	1	
Allocated to Year - 3	N/A	N/A	<u> </u>		1		1	1	1							
Contract Name Contracted Generation Eligible for PYEARI deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	D D	0	0	0	0	0	0	0
Allocated to Year - 1	u u	SANGE AND CONTRACTOR	lessessioners	dezessasionem	business and	distribution of the contract o	Lanca de la como	100000000000000000000000000000000000000		lanca de la como	escentification of	lanca de la composition della	les management	000000000000000000000000000000000000000	lesses de la comp	U U
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Allocated to Year - 3	N/A	N/A			1			1								

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Total Annual Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2618	2019	2020
Contracted Generation	0	0	0	0	0	0	0	0	0	D	0	0	n	n	0	0
Withdrawal from Current Year	0	0	Ö	0	Ö	0	0	Ö	0	0	0	0	Ö	0	Ö	0
Allocated to Year - 1	N/A	0	Ö	0	Ö	0	0	i i	i i	Ď.	Ö	0	Ď	0	Ó	0
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Allocated to Year - 3	N/A	N/A	N/A	l ñ	l ň	l č	ı	l ň	l ň	l ň	l č	n	l š	ň	l ň	ň
1 1000000 10 1001	1401		1011													
Contract Name Contracted Generation		PHILIP CONTROL OF STREET	Programme and			7 EUSEN STATE			1		E STATE OF THE STA					
Eigible for (YEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	n	0	0
Allocated to Year - 1	N/A	626300000000000000000000000000000000000	0.000.000.000.000	0.0000000000000000000000000000000000000		OCCUPATION OF THE PROPERTY OF	\$1000000000000000000000000000000000000	STANSON SISSEMBLES	NAMES OF TAXABLE PARTY.	\$200 \$200 \$400 \$400 \$200 \$200 \$200 \$200		NOTES DE LA COMPANSION DE	**************************************	NAMES OF STREET	***************************************	#10500000000000000000000000000000000000
Allocated to Year - 2	N/A	N/A					1000									
Allocated to Year - 3	N/A	N/A	N/A								1					
Contract Name Contracted Generation	NOA	IWA	TR/PA													-
		D	0	n n	0	0	0	n	n n	D	0	0	0	D	0	n n
Eligible for [YEAR] deficit Withdrawal from Current Year		0.000.000.000.000.000	and the second second				00017415747477773333477	202020000000000000000000000000000000000		DISCONDENSION OF THE P				3-00-0000000000000000000000000000000000		
Allocated to Year - 1																
Allocated to Year - 2	N/A								1000							
Allocated to Year - 3	N/A	N/A														
Contract Name Contracted Generation									1							
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1	100000000000000000000000000000000000000				1	nsikkasa						1			
Allocated to Year - 2	N/A						1									
Allocated to Year - 3	N/A	N/A	1		1	1			1		1		1	1	1	1
Contract Name Contracted Generation		200 Maria 1980	200000000000000000000000000000000000000				EXCESS NOTICES				200000000000000000000000000000000000000	100000000000000000000000000000000000000	0.000		202000000000	250000000000000000000000000000000000000
Eligible for IYEARI deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1 .	600000000000000000000000000000000000000	bitosistatana	100000000000000000000000000000000000000	decements occurs	abusaalaanaa	Las residences	bassasiina saa	december of the control of	020708085005224	Santabalan kanan	\$ 66,500,000,000,000,000	estaceastaceas	DOSCALĀS GARĀS	less services	100000000000000000000000000000000000000
Allocated to Year - 2	N/A	NAMES AND ASSESSED AS	1													
Allocated to Year - 3	N/A	N/A	SSESSESSESSESSESSESSESSESSESSESSESSESSE													
Contract Name Contracted Generation	NUA	INVA	200-100-00-00-00-00-00-00-00-00-00-00-00-	810000000000000000000000000000000000000												
		PRINCIPAL STREET, STRE	0	0	0		Sentiment of the sent of the s		A STATE OF THE PARTY OF THE PAR	0	0	PERSONAL PROPERTY.	0	0	0	0
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0		0		0	0	0	0	0		0			0	
Allocated to Year - 1													1			
Allocated to Year - 2	N/A															
Allocated to Year - 3	N/A	N/A							CONTRACTOR OF THE PARTY OF THE		100000000000000000000000000000000000000					
Contract Name Contracted Generation																
Eligible for (YEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0
Allocated to Year - 1		100000000000000000000000000000000000000						W. S. C. C.								
Allocated to Year - 2	N/A															
Allocated to Year - 3	N/A	N/A														1
Contract Name Contracted Generation		00000000000000000000000000000000000000				a same management	0.0000000000000000000000000000000000000		1000		and the second second					
Sligible for IYEAR] deficit Withdrawal from Current Year		0	0	n n	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1 *	20520940000000000	STEERS OF STREET	000000000000000000000000000000000000000	0.0000000000000000000000000000000000000			SERVICIAL SECURIO	O DANGER SON COLUMN	000000000000000000000000000000000000000	0.0000000000000000000000000000000000000	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	945000000000000000000000000000000000000		CORRECTED STATES	VIII. SAN
Allocated to Year - 2	N/A	scatternormscentness			1									1		
Allocated to Year - 3	N/A	N/A	STATES AND A STATE OF THE STATE													
Contract Name Contracted Generation	1075	TWO	100001000000000000000000000000000000000													
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [YEAR] deficit Withdrawal from Current Year	1 "	60/05/05/05/05/05/05	laconario anno		komunication.			000000000000000000000000000000000000000	Lamana and a sala and	000000000000000000000000000000000000000	Latternois records		CANCEL PARTY OF THE PARTY OF TH	Auraina manana ana ana an		0-202-122-122
Allocated to Year - 1	I		1	1		1					1					1
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Allocated to Year - 3	N/A	N/A	1													
Contract Name Contracted Generation	1 .	550000000000000000000000000000000000000														
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	D	0	D	0	0	0	0
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Contract Name Contracted Generation		100000000000000000000000000000000000000	100 SAN 100 MI													
Eligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	1	600000000000000000000000000000000000000	100000000000000000000000000000000000000	500000000000000000000000000000000000000	den en e		100000000000000000000000000000000000000	0.000.000.000.000	000000000000000000000000000000000000000	E2681812665888888	230000000000000000000000000000000000000	810000000000000000000000000000000000000	100 AND THE REAL PROPERTY.	B1000000000000000000000000000000000000	\$5050000000000000000000000000000000000	100000000000000000000000000000000000000
Allocated to Year - 2	N/A		1	1		1		LOS CONTRACTOR	1	l			1	1		
Allocated to Year - 3	N/A	N/A		1		4	1		1					1		1
Contract Name Contracted Generation	100	C45000000000000000000000000000000000000	STREET, STREET	1	1						1					1
Eligible for [YEAR] deficit Withdrawal from Current Year		0	0	n	0	0	0	0	0	0	0	n	0	0	0	0
Allocated to Year - 1	1 "	ertotototototototo	15550000000000000			adelisado o concessora		Paranconomiano	A PRODUCTION OF THE PARTY OF TH	shearchalastorrisis	Land to the second	A Programma Salambania	and the state of t	enalidados da patropio	and the street contract to	Indiana de la composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela composici
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Allocated to Year - 2	N/A	I	parting the same		1	1					1	1	1	[1	1
Allocated to Year - 3	N/A	N/A		120000000000000000000000000000000000000	1		200								100	
Contract Name Contracted Generation							positive senior				[2482555]					
Eligible for PEARI deficit Withdrawal from Current Year	0	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1						1										
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