BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 10, 2011)

Tiger Natural Gas, Inc.

August 2011 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

PUBLIC (REDACTED)



1-Aug-11

Tracy Phillips Executive Vice President Tiger Natural Gas, Inc. 1422 E. 71st St., Suite J Tulsa, OK 74136

Email: tphillips@tigernaturalgas.com

Phone: (918) 491-6998 Fax: (918) 491-6659

Tig	er Natural Gas, Inc.	2006
1-A	ıg-11	•

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission 1

	Tiger Natural Gas, Inc.	2007
**	1-Aug-11	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

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Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
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Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

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Tiger Natural Gas, Inc.	2008
1-Aug-11	•

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

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Digester Gas	0	0.0%
Biodiesel	0	0.0%
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Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
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Adjusted Deficit Deferred	0
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Tiger Natural Gas, Inc.	2009
1-Aug-11	•

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	0	
Annual Procurement Target (APT)	0	0.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)	0	
Adjusted Procurement Percentage*		0.0%

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Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

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Tiger Natural Gas, Inc.	2010
1-Aug-11	•

RPS Summary Report	MWh	%
Current Year Total Retail Sales		
Annual Procurement Target (APT)		20.0%
Total RPS Eligible Procurement	0	0.0%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		0.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	0.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	0
Potential Penalty	
Current Penalty (with flexible compliance)	

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RPS Compliance Report: Accounting	Tger Networt Gas, Inc. 1-Aug-11
RPS Baseline Calculation	Input Required Foncested Outs Actual Date
RPS Procurement and Targets (MMH) 2003	Actual A
Actual Procurement Percentage N/A Adjusted Procurement Percentage N/A Adjusted Procurement Percentage N/A	NA 00% 00% 00% 00% 00% 00% 20.5% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.0% 20.
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Adjusted Deficit 2003	Actual Forecast 2004 2005 2006 2007 2016 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 1000
36 Adjusted Annual Procurement Deficit N/A 420 Adjusted Deficit Deformed N/A 431 Potential Penalty N/A 432 Current Penalty (with Textile compliance) N/A	NAA NAA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

RPS Compliance Report: Studied Earmarking Detail

| Iroux Required | Fourcasted Data | Fourcasted Data

			Act	uel							Fore	cast				
Total Annual Earmarked Generation (MWh)	2005	2006	2907	20.08	2009	2010	2911	2012	2013	2014	2015	2016	2017	2018	2019	2820
Contracted Generation	0	0	0	0	٥	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	٥	0	0	0	0	0	0	-0	0	0	0	0	-0	0
Allocated to Year - 1	N/A	0	0	0	0	0	0	-0	0	-0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	0	0	- 0	0	0	-0	0	0	0	0	-0	0	0	0
Allocated to Year - 3	N/A	N/A	N/A	0	-0	-0	0	-0	0	0	-0	0	0	0	-0	- 0
ntract Name Contracted Generalism	1	ESCHERIST STATE		Contraction of the Contraction o	les control	americanismo	•	111111111111111111111111111111111111111	A 1000000000000000000000000000000000000	Technological Control	HORANGE COLLEGE STREET	Daniel Company		DOMESTIC STATE	•	A SOUTH COMM
igible for [YEAR] defeat	0	0	U CONTRACTOR	0	a a	0	0	0	U COMPANIENTE DE LA COMPANIENT	0	0	0	0	Ď.	0	0
Allocated to Year - 1	N/A	NAMES OF THE PROPERTY OF THE P	Unemedianisti	monthsonstantation.	S SOURCES CONTRA LINE TITLE	Pallinia contito militarem.	sa randikonovništi Velominois	*0000400000000000000000000000000000000	OFFICENSIA CONTRACTOR	CONTRACTOR STANLES	controversition of the	DUNES OF BUILDING SERVICE		HIII KANAMERIN BARUKAN	HUU Dees STATE OF STREET	Janes Salandario
Allocated to Year - 2	N/A	N/A			1										1	4
Allocated to Year - 2 Allocated to Year - 3	N/A	N/A	N/A		0.00			1					1		1	450000
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ligible for [YEAR] deficit Withdrawal from Current Year	0	- 0	-0	0	0	0	0	0	0	0	-0	0	Ð	0	0	0
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Allocated to Year - 2	N/A		250000000000000000000000000000000000000		1	400000000000000000000000000000000000000		1					English Sandard			
Allocated to Year - 3	N/A	N/A					1	1								Allegania
ontracted Generation		100 mg 200 mg		100						100				240,002,000,000	Ultra a say a say	
ligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	- a	0	0	0	0	0	0
Allocated to Year - 1	1	tambomited lightly	160600000000000000000000000000000000000				1 miles and the same	# STATE OF THE PARTY OF THE PAR	1000 and 100	DESIGNATION OF THE PERSON NAMED IN		CONTRACTOR OF THE PARTY OF THE	\$65000000000000000000000000000000000000		101/ANNINGSWARE	Assessment
Allocated to Year - 2	N/A		1		I compared to	4	1	1		I			1		1	4
Altocated to Year - 3	N/A	N/A	everment/d/d/table		La constant			1							1	1
ontract Name Contracted Generation		Part of the last o								The state of the s						
ligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	0	0	0	0	q	0	0	0	0	0	0	0	Appropriate Control
Allocated to Year - 1	, v	NUMBER SKINGS AND STREET		navenous anti-sett	SANSA SANTTI SANTONI SANT	PROFESSIONAL PROFE		\$5500000000000000000000000000000000000	THE PROPERTY OF THE PARTY OF TH	***********	NO-WHETTOWNS	CONTRACTOR	NAMES OF THE PARTY	COMMON RESERVOIS NO.	Maria en	SUDMINISTRED
Allocated to Year - 1 Allocated to Year - 2	N/A															
			200000000000000000000000000000000000000		1					1				0,000		40000000
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ontract Name Contracted Generation		100000000000000000000000000000000000000			100000000000000000000000000000000000000	0.0000000000000000000000000000000000000	COLUMN TO THE STATE OF					Eller Control			100000000000000000000000000000000000000	100000
ligible for [YEAR] deficit Withdrawal from Current Year	0	0	0	-0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1														District Control		A0300000000
Allocated to Year - 2	N/A									100000000000000000000000000000000000000					100000000000000000000000000000000000000	4
Allocated to Year - 3	N/A	N/A		500000000000000000000000000000000000000	1											1
ontract Name Contracted Generation			100000000000000000000000000000000000000		100000000000000000000000000000000000000							Commence of the Commence of th				-
ligible for [YEAR] defact. Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1		NUMBER STREET	Strastitions records	NEW PROPERTY AND A PR	Community (Control of the Control of	and the second second second	0.0000000000000000000000000000000000000	Second Windows Manager	Occasional delicities and an analysis of the control of the contro	LINIMAR DESCRIPTIONS	HipWordmitmics/9989	rsikelije protikoskente	antholik kandida se Seliki	sansiasiskus-kannampis	milenios/osimmos/	Sensive to contene
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Allocated to Year - 2 Allocated to Year - 3		N/A	G11151(0)(25)(0)(25)											1000	1	
	N/A	N/A													III.	200000000000000000000000000000000000000
ontract Name Contracted Generation			100000000000000000000000000000000000000			Clarent Lands	0.00						0.000		1000	A
ligible for [YEAR] deficit Withdrawal from Current Year	0	- 0	0	0	0	-0	0	0	-0	- 0	0	0	0	0	- 0	0
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Allocated to Year - 2	N/A			100000	100000000000000000000000000000000000000					100000000000000000000000000000000000000			1	Care and the second		
Attocated to Year - 3	N/A	N/A						0.000								
Contracted Generation		200000000000000000000000000000000000000	accommon to the	2011/07/2017		4.00		TERRITORIES CONTRACTORIES		ISSNE MARKET	(0.000)		300 (Sept.)	Delication of the second	0.0000000000000000000000000000000000000	
ligible for IYEAR) deficit Withdrawal from Current Year	0	0	0	0	0	0	0	0	Đ	0	0	0	0	0	0	0
Allocated to Year - 1	1 1	nonthrossi (Agensiène	Wanterolleswitchmet	EVVVII ROTER STORES		u kätemtelliittemienä	e kamitikkioomminitii	tressurpressurprented	8 1111/12510 50000 60000	LUNGTH MERCHINGER	\$25.50mmm@ntold266	MESON STREET, SOME	duoressiismuuute	olimismusustani	\$0000000000000000000000000000000000000	december 1100 miles
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antract Name Contracted Generation	1200	100	110000000000000000000000000000000000000		1	-			-				1	Part of the same o		
igible for [YEAR] delicit	0	0	0	0	A CONTRACTOR	0	0	0	0	0	0	0	0	0	0	O D
		NUMBER OF STREET	L	ROLLSHOW CONTROL OF THE PARTY O	diamental services		Anna Contraction	SUSTERIOR STATE	LO DE LI DESCRIPTION NO		CONTRACTOR OF THE PARTY OF THE	CORCONNACIONAL PROPERTY.		00000000000000000000000000000000000000	LIBROGANICAN	Amount of the
Allocated to Year - 1	I		1		1					1			1		1	1
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RPS Compliance Report: TREC Earmarking Detail

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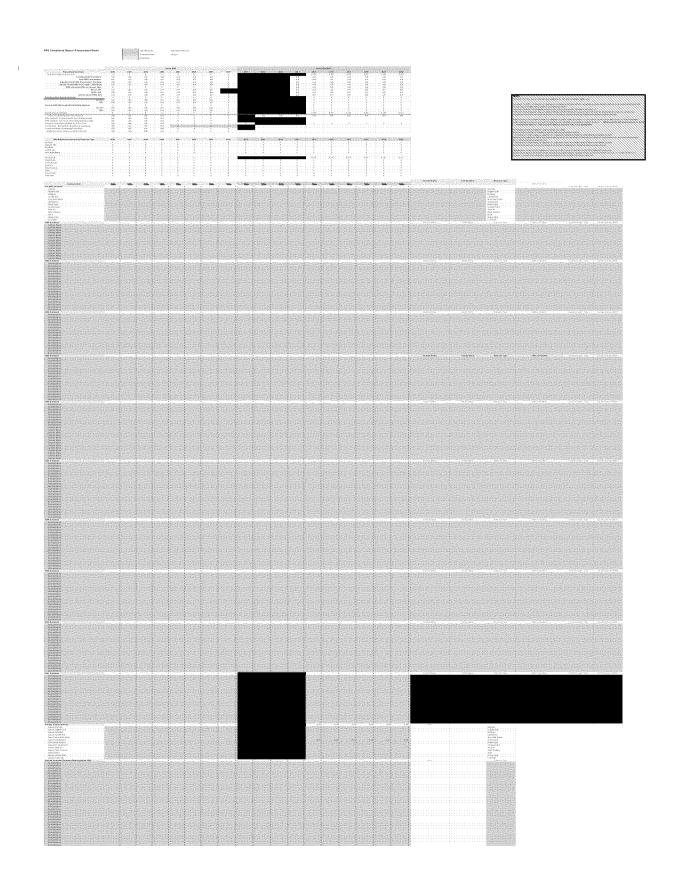
Forecasted Data

1.Aug-1:1

Actual Data

Ac

			Ar	iual							For	scast				
Total Annual Earmarked Generation (MWh)	2005	2006	2607	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
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Allocated to Year - 3	N/A	N/A		1	postelete del est			Marie Salaries			professional section	NULSEE EE EE EE	MICE STREET		VII. S.	



RPS Compliance Report: Calculations

Line#	Calculation	Notes
	Pursuant to D.07-07	-025, the 2005 Initial Baseline Procurement Amountfor the electric service providers (ESPs) is calculated using the
	following equation(s): 2001 CA RPS-eligible Procurement / 2001 total CA retail sales X 2005 total CA retail sales
1-4	ESPs beginning reta	il sales in California between January 1, 2002 and December 31, 2005, the analogous formula is:
	CA RPS	3-eligible procurement in first year of CA retail sales / first-year CA retail sales X 2005 total CA retail sales
		ail sales after December 31, 2005, the Baseline Procurement Amount is equal to first year's RPS-Eligible Procur

RPS	Procurement and Targets (MWh)	
	Calculation	Notes
1	User supplied data	Annual Retail Sales
2	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
3	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexib	le Compliance - IPT Deferral	
	Calculation	Notes
13	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexib	e Compliance - Earmarking	
	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
	Data from "Earmarking Detail" tab	
31-33		User supplied data.
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplu	us Procurement Bank	
	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	
43	Row 16 from "Procurement Detail" tab	TRECs that must be banked because the entity is over the TREC limit
	Data from "Procurement Detail" tab	Value if entity has not exceeded its TREC limit in the current year, and has excess TRECs from exceeding the
44		limit in a prior year.
45	Line 43 - Line 45	
47	Line 35 + Line 43	
46	Sum of Lines 35:37	i

	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement defic that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 29, 2011, at Tulsa, Oklahoma.

Tracy Phillips, Executive Vice President

Juny Phillyss