

Attribute	Legacy QF PPA	Amended PPA
Price	<p>Monthly SRAC</p> <p>All-in price varies by amount of energy produced</p>	<p>Based on either extension of fixed price (Component 2) or Open Book assessment (Component 3)</p> <p>Fixed energy price contingent upon performance</p> <p>Annual payments in any scenario not to exceed a maximum all-in price of \$100.43/MWh for IEP fixed price extension or negotiated for open book pricing</p>
Performance	<p>No minimum delivery requirements</p> <p>Pro-rated firm capacity payments</p> <p>Must demonstrate 80% of Firm Capacity June, July and August every other year to avoid de-ration</p>	<p>Seller must deliver 95% of historical annual generation (CQ) to receive the Fixed Energy Price (FEP)</p> <ul style="list-style-type: none"> • Deliveries $\geq 95\%$ of the CQ- Seller receives 100% of the FEP • Deliveries $\geq 90\%$ of the CQ and $< 95\%$ of the CQ- Seller receives 80% of the FEP • Deliveries $< 90\%$ of the CQ, Seller receives the lesser of the 80% of Fixed Energy Price or SRAC • PG&E will pay for generation $> 110\%$ of CQ at the lesser of 80% of the Fixed Price or SRAC <p>No change to capacity payments</p>
Credit	None	<p>Seller can elect to be paid the current QF SRAC price; PG&E will true up to the revised pricing and make a payment adjustment after demonstration of performance on an annual basis OR Seller can post security in accordance RPS protocol amounts</p>
Scheduling	None; PG&E bears all liability for deviations	Binding Day Ahead Schedule-Seller responsible for CAISO charges and penalties outside a tolerance band
Outage Notification/Standard Capacity Product Liability	<p>Outage notification is to protect Seller's capacity payment (~ 1 week for all but major overhauls); PG&E bears all liability for SCP 2 charges</p>	Notification per RPS form PPA and CAISO planned outage requirements;
Economic curtailment	None	Seller designated an economic curtailment price
Subsidies	Seller retains all subsidies, tax incentives etc.	<p>On an annual basis, Seller must provide 80% of any benefit realized from any subsidies or grants to PG&E</p> <p>Seller to provide attestation of subsidies received</p>
Call Option	None	Unit Contingent- seller to make reasonable efforts to respond in exchange for premium pricing